

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1/10/08
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: THORNTON AIR ROTARY, LLC
License: 33606
Wellsite Geologist: JIM STEGEMAN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/12/07</u>	<u>12/13/07</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,466 -00-00
County: MONTGOMERY
N2 S/2 N/2 NW Sec. 32 Twp. 33 S. R. 17 East West
920 feet from S / (N) (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VOTH Well #: 4-32
Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 778 Kelly Bushing: --
Total Depth: 1012 Plug Back Total Depth: 999.15
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1012
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan ALFINSJ 42709
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1/10/08
Subscribed and sworn to before me this 10th day of January
2008.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER
Notary Public
State of Kansas
My Comm. Expires 1-20-08

KCC Office Use ONLY
Yes Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
WIRELINE LOG RECEIVED
GEOLOGIST REPORT RECEIVED
UIC DISTRIBUTION
JAN 14 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: VOTH Well #: 4-32
 Sec. 32 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">AT THIS TIME COPIES OF THE LOGS ARE NOT AVAILABLE WILL FORWARD LATER</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">DRILLERS LOG ATTACHED</p> <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 10 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	43	CLASS A	8	
PRODUCTION	6 3/4	4 1/2	10.5	999.15	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator COLT ENERGY, INC.		Well No. 4-32	Lease VOTH	Loc.	1/4	1/4	1/4	Sec. 32	Twp. 33	Rge. 17E		
County MONTGOMERY		State KS	Type/Well	Depth 1012	Hours	Date Started 12/12/07	Date Completed 12/13/07					
Job No.	Casing Used 43' 8 5/8"	Bit Record				Coring Record						
Driller SEAN	Cement Used 8	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	545	547	LIME						
1	10	CLAY	547	548	SHALE			T.D. 1012'			
10	18	SHALE/ CLAY	548	549	COAL						
18	118	SHALE	549	558	SHALE						
118	142	LIME	558	559	COAL						
142	158	SHALE	559	575	SHALE						
158	159	COAL	561		GAS TEST (SAME)						
159	162	SHALE	575	576	COAL						
162	187	LIME	576	600	SHALE						
187	210	SHALE	600	601	COAL						
210	224	SAND (DAMP)	601	606	SHALE						
224	271	SANDY SHALE	606	630	SANDY SHALE						
261		WENT TO WATER	630	642	SAND						
271	325	SHALE	642	659	SHALE						
325	351	LIME (PAWNEE)	659	660	COAL						
351	357	BLACK SHALE (LEXINGTON)	660	688	SHALE						
357	376	SHALE	661		GAS TEST (SAME)						
361		GAS TEST (NO GAS)	688	691	COAL						
376	420	SAND	691	695	SHALE						
420	454	LIME (OSWEGO)	695	869	SANDY SHALE						
454	459	BLACK SHALE (SUMMIT)	712		GAS TEST (1# 1/4")						
459	488	LIME	869	870	COAL						
461		GAS TEST (SLIGHT BLOW)	870	933	SHALE						
488	493	BLACK SHALE (MULKEY)	887		GAS TEST (SAME)						
493	506	LIME	933	934	COAL						
506	519	SHALE	934	945	SHALE						
519	520	COAL	937		GAS TEST (SAME)						
520	541	SHALE	945	967	CHAT/ CHERT (MISSISSIPPI)						
536		GAS TEST (SAME)	967	986	BROWN LIME/ CHERT						
541	545	SAND	986	1012	BROWN LIME						
543		GAS TEST (SAME)									

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 CONSERVATION DIVISION
 TOPEKA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13380
 LOCATION ELMIRA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-07	1828	VOTH 4-32				26
CUSTOMER Colt Energy Inc.			GUS Jones			
MAILING ADDRESS P.O. Box 388						
CITY Iola	STATE KS	ZIP CODE	TRUCK # 465	DRIVER Kyle	TRUCK # 502	DRIVER HEATH

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1085 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 9% DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 32 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3' 5"
 DISPLACEMENT 16' bbl DISPLACEMENT PSI 500 ~~PSI~~ PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 8 bbl dip water. Mixed 105 sacks thickest cement w/ 8" Kalsol 8" 13.4"/w. Washout pump & lines. shut down. release plug. Displace w/ 16' bbl fresh water. Final pump pressure 500 PSI. Break plug to 1000 PSI wait 2 minutes. release pressure float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

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"Thank You"

JAN 14 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.50	140.00
1186A	105 SACS	thickest cement	15.40	1617.00
1110A	840 "	Kalsol 8" 13.4"/w	.38	319.20
1118A	400 "	gel-flush	.15	60.00
1102	80 "	CALG2	.67	53.60
1111A	100 "	metasilicate pre-flush	1.65	165.00
5407A	5.78	km-mileage bulk tax	1.10	259.38
4404	1	4 1/2" top rubber plug	40.00	40.00
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			Subtotal	3481.12
			SALES TAX	119.51
			ESTIMATED TOTAL	3600.63

AUTHORIZATION Witnessed by Glenn

TITLE Co. Rep.

DATE 3600.63