

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

1/10/08

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: THORNTON AIR ROTARY, LLC  
License: 33606  
Wellsite Geologist: JIM STEGEMAN

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**JAN 10 2008**  
**KCC**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/7/07</u>	<u>12/11/07</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,479-00-00  
County: MONTGOMERY  
SW SE NE SE Sec. 31 Twp. 33 S. R. 17  East  West  
1440 feet from (S) N (circle one) Line of Section  
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DeTAR Well #: 9-31  
Field Name: COFFEYVILLE - CHERRYVALE  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 759 Kelly Bushing: --  
Total Depth: 987 Plug Back Total Depth: 984.65  
Amount of Surface Pipe Set and Cemented at 58 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 987  
feet depth to SURFACE w/ 105 sx cmt.

**Drilling Fluid Management Plan** PHILIPS 42705  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 1/10/08  
Subscribed and sworn to before me this 10<sup>th</sup> day of January  
20 08  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008

**SHIRLEY A. STOTLER**  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: DeTAR Well #: 9-31  
 Sec. 31 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>AT THIS TIME COPIES OF THE LOGS ARE NOT AVAILABLE WILL FORWARD LATER</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;"><b>DRILLERS LOG ATTACHED</b></p> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      JAN 14 2008                      KCC                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	58	CLASS A	125	
PRODUCTION	6 3/4	4 1/2	10.5	984.65	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13333  
 LOCATION Eureka  
 FOREMAN Russell McLoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-07	1828	DeTar 9-31				MG
CUSTOMER Colt Energy INC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			530	CLIFF	CONFIDENTIAL	
CITY			479	John	JAN 10 2008	
STATE			436	Jim		
ZIP CODE						
Iowa						
KS						

JOB TYPE hoopstang HOLE SIZE 6 3/4 HOLE DEPTH 908 CASING SIZE & WEIGHT 4 1/2 C9.5  
 CASING DEPTH 986 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 SLURRY VOL 32 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3 FT  
 DISPLACEMENT 16 Bbl DISPLACEMENT PSI 500 # MIX PSI 200 # RATE 4 BPM

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 20 Bbl Fresh water. Mix 8 sks gel flush, 5 Bbl water 20 Bbl metasilicate, 9 Bbl Dye water. Mix 105 sks T.S. cement w/ 8# Kalsol per/sk at 13.4 per/sk wash out Pump + lines, shut down, Release 4 1/2 Pig Displace w/ 15 Bbl Fresh water. Final Pump P&T Sub Pump Pig to 1000' check float after 2 min float held. 8 Bbl cement slurry to surface. Job complete, tear down.

Thanks  
 Russell  
 McLoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	105 SKS	Thickset Cement	15.40	1617.00
1110 A	840 #	Kalsol 8# per/sk	.35	294.00
1118 A	400 #	gal - Flush	.15	60.00
1102	80 #	CASIZ	6.7	536.00
1111 A	100 #	metasilicate pre flush	1.65	165.00
5407 A	5.78 Ton	Ton Mileage/ Bulk TX	1.10	254.32
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
5502 C	4 hr	80 Bbl vac Truck w/ city water	90.00	360.00
Sub Total				3841.12
SALES TAX				119.51
ESTIMATED TOTAL				3960.63

019145

AUTHORIZATION Witnessed by Glenn

TITLE Co. Rep

DATE 12-12-07

3960.63

Air Drilling  
Specialist  
Oil and Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: (620) 879-2073

P.O. Box 449  
Caney, KS 67333

Operator <b>COLT ENERGY</b>		Well No. 9-31	Lease DETAR	Loc 1/4 1/4 1/4	Sec. 31	Twp. 33	Rge. 17E					
County MONTGOMERY		State KS	Type/Well	Depth 987'	Hours	Date Started 12/7/07	Date Completed 12/11/07					
Job No.	Casing Used 58' 8 5/8"	Bit Record			Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Cement Used CONSOLIDATED			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	536		GAS TEST (NO GAS )						
1	40	CLAY	535	537	LIME						
40	43	RIVER ROCK	537	539	SHALE						
43	80	SHALE	539	540	COAL (CROWBERG)						
80	83	LIME	540	577	SHALE						
83	108	SHALE	577	578	COAL (MINERAL)						
108	109	COAL	578	608	SHALE						
109	116	SHALE	586		GAS TEST (SAME)						
116	132	LIME	608	622	SAND						
132	162	LIMEY SHALE	622	663	SANDY SHALE						
162	198	LIME	663	664	COAL						
198	226	SHALE	664	708	SHALE						
226	242	SAND	708	760	SAND						
242	329	SHALE	737		GAS TEST (SAME)						
329	348	LIME (PAWNEE)	760	780	SANDY SHALE						
348	356	BLACK SHALE	780	842	SHALE						
356	357	COAL (LEXINGTON)	842	843	COAL						
357	372	SHALE	843	932	SHALE						
362		GAS TEST (NO GAS)	862		GAS TEST (SAME)						
372	413	SAND	932	934	COAL (RIVERTON)						
411		WENT TO WATER	934	942	SHALE						
413	446	LIME (OSWEGO)	942	952	CHAT (MISSISSIPPI)						
446	453	BLACK SHALE (SUMMIT)	952	987	CHERT / BROWN LIME						
453	483	LME	987		GAS TEST (1 1/2# 1/4")						
461		GAS TEST (1 1/2# 1/4")									
483	488	BLACK SHALE (M ULKEY)									
486		GAS TEST (SAME)			T.D. 987'						
488	497	LIME									
497	520	SHALE									
520	521	COAL									
521	535	SAND									

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 MISSOURI COMMISSION  
 JAN 11 2008  
 INFORMATION DIVISION  
 KANSAS CORPORATION COMMISSION