

CONFIDENTIAL WELL COMPLETION FORM ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: not applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
10/21/2007 11/03/2007 12/25/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22112-0000
County Seward
SW - NW - NW - SE Sec. 22 Twp. 31 S. R. 33 E W
2,135 Feet from SN (circle one) Line of Section
2,535 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Hatfield Well # 5-J22-31-33
Field Name Wildcat
Producing Formation Chester/Morrow
Elevation: Ground 2,880' Kelley Bushing 2,892'
Total Depth 5,900' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,771 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,348 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

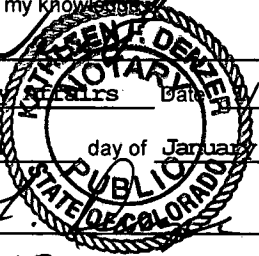
Drilling Fluid Management Plan At INS # 0609
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 1,800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

CONFIDENTIAL
JAN 09 2008
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Manager - Business & Regulatory Affairs Date 1/9/2008
Subscribed and sworn to before me this 9th day of January, 2008
Notary Public Kardler F.
Date Commission Expires 2-16-2011



KCC Office Use ONLY

RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached
If Denied, Yes Date: JAN 10 2008
Wireline Log Received
Geologist Report Received
UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Hatfield

Well # 5-J22-31-33

Sec. 22 Twp. 31 S.R. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4,142'</td> <td>-1,250'</td> </tr> <tr> <td>Lansing</td> <td>4,218'</td> <td>-1,326'</td> </tr> <tr> <td>Marmaton</td> <td>4,872'</td> <td>-1,980'</td> </tr> <tr> <td>Morrow</td> <td>5,377'</td> <td>-2,485'</td> </tr> <tr> <td>St. Louis</td> <td>5,756'</td> <td>-2,864'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4,142'	-1,250'	Lansing	4,218'	-1,326'	Marmaton	4,872'	-1,980'	Morrow	5,377'	-2,485'	St. Louis	5,756'	-2,864'
Name	Top		Datum																	
Heebner	4,142'		-1,250'																	
Lansing	4,218'		-1,326'																	
Marmaton	4,872'		-1,980'																	
Morrow	5,377'	-2,485'																		
St. Louis	5,756'	-2,864'																		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																			
List All E.Logs Run: Array Compensated Resistivity Log, Array Sonic Log, Spectral Density Dual Spaced Neutron Log																				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,781'	Class C	150	3%CC
					Lite	625	3%CC/1/4Flo Seal
Production	7 7/8"	5 1/2"	15.5	5,895'	60/40	400	3%CC/1/2Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,658 - 5,665' (Morrow)		

TUBING RECORD	Size 2 7/8"	Set At 5,651'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/25/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 27	Gas Mcf 41	Water Bbls. 173	Gas-Oil Ratio 1519	Gravity 37.5
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

28869

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>11-13-07</u>	SEC. <u>22</u>	TWP. <u>31S</u>	RANGE <u>3.3W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:30</u>
LEASE <u>HATFIELD ETAL</u>	WELL # <u>5-V</u>	LOCATION <u>5-BLETTE 10S 1 1/2 W</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				Notes			

CONTRACTOR CODALL #2 OWNER _____

TYPE OF JOB _____

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 15.5# DEPTH _____

TUBING SIZE 2 1/8 6.5# DEPTH 3366

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 3366'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 19.5 BBL

EQUIPMENT _____

CEMENT

AMOUNT ORDERED 400 SK 60/40:80

1/4# FLOCELR GEL

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>400 "LITE"</u>	@	<u>11.25</u>	<u>4500⁰⁰</u>
<u>100LB FLOCELR</u>	@	<u>2.00</u>	<u>200⁰⁰</u>
HANDLING <u>432</u>	@	<u>1.90</u>	<u>820⁰⁰</u>
MILEAGE <u>.09 SK/mi</u>	@		<u>108⁰⁰</u>
TOTAL			<u>6609.45⁰⁰</u>

PUMP TRUCK CEMENTER BOB/MAY

388 HELPER ABLE/DANNY

BULK TRUCK

457/46.3 DRIVER GABR

BULK TRUCK

_____ DRIVER _____

REMARKS:

RUN TBG IN HOLE
PSI TEST 1500PSI
OPEN PORT COLLAR 4BPM
@ 500PSI
Mix 400 SK cut 4BPM 200PS
Lost pipe @ 30 BBL cut core
GAIN RETURN @ 50 BBL cut
CUT CIRC TO SURFACE
Close Tail & REVERSE OF TBG

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>3365'</u>		
PUMP TRUCK CHARGE		<u>955⁰⁰</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>28 mi</u>	@	<u>61.00</u> <u>168⁰⁰</u>
MANIFOLD	@	_____
	@	_____
	@	_____
TOTAL		<u>1123⁰⁰</u>

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
TOPEKA, KS

PUMP & FLOAT EQUIPMENT

Port Collar Job

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Bob May

Robert Codrall
PRINTED NAME

ALLIED CEMENTING CO., INC.

28814

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>10-25-07</u>	SEC. <u>22</u>	TWP. <u>31S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>HATFIELD</u>	WELL # <u>5-J</u>	LOCATION <u>sublette 10S-1 1/2 W - N IN</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H 2 DRILL RIG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1770'

CASING SIZE 8 5/8" DEPTH 1781'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.60'

CEMENT LEFT IN CSG. 40.60'

PERFS. _____

DISPLACEMENT 111 BBLs

OWNER SAME

CEMENT

AMOUNT ORDERED 150 SKS CLASS "C" 3% CC

625 SKS LITE 3% CC 1/4" FLO-SEAL

<u>CLASS "C"</u>			
COMMON	<u>150 SKS</u>	@ <u>15.40</u>	<u>2310.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>25 SKS</u>	@ <u>46.60</u>	<u>1165.00</u>
ASC		@	
<u>LITE</u>	<u>625 SKS</u>	@ <u>11.85</u>	<u>7406.25</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>839 SKS</u>	@ <u>1.90</u>	<u>1594.10</u>
MILEAGE	<u>94 PER SKI MILE</u>		<u>1887.25</u>
TOTAL			<u>14675.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

_____ HELPER FUZZY

BULK TRUCK

399 DRIVER LONNIE

BULK TRUCK

386 DRIVER DARRIN

REMARKS:

NET 625 SKS LITE 3% CC 1/4" #
FLO-SEAL, 150 SKS CLASS "C" 3%
CC, DISPLACE 111 BBLs; WATER.

LAND PIUL AT 800 PSI,
FLOAT HELD.
CIRCULATED 35 BBLs CEMENT TO SET.

THANK YOU

SERVICE

DEPTH OF JOB	<u>1781'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>2.5 MI</u>	@ <u>60.00</u>	<u>150.00</u>
MANFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u>
		@	
TOTAL			<u>1860.00</u>

CHARGE TO: PRESCO-WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

FORGOT TO HAVE COMPANY MAN
SIGN TICKET. SORRY

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1- GUIDE SHOE</u>		<u>250.00</u>
<u>1- SURE SEAL FLOAT CEDLAR</u>		<u>580.00</u>
<u>10- CENTRALIZERS</u>	@ <u>.55</u>	<u>550.00</u>
<u>1- BASKET</u>	@	<u>220.00</u>
<u>2- BOXES THREAD LO</u>	@ <u>30.00</u>	<u>60.00</u>
<u>1- RUBBER PLUG</u>	@	<u>100.00</u>
<u>LIBERAL FLOAT EQUIPMENT</u>		
TOTAL		<u>1760.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008 PRINTED NAME _____

CONSERVATION DIVISION
WICHITA, KS