

11/7/10
ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: DUKE CONOCOPHILLIPS MIDSTREAM, LP
Operator Contact Person: TERRY FOSTER
Phone (405) 246-3152
Contractor: Name: GTF Resources
ABERCROMBIE RTD, INC
License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

9/19/07 9/28/07 12/22/07

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 189-22612-0000

County STEVENS

E2 - SW - SE - NW Sec. 26 Twp. 32 S. R. 36 E W

2310 Feet from S/N (circle one) Line of Section

1850 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name FROKS Well # 26 #1

Field Name _____

Producing Formation UPPER MORROW

Elevation: Ground 3055' Kelley Bushing 3066'

Total Depth 6600' Plug Back Total Depth 6541'

Amount of Surface Pipe Set and Cemented at 1654 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AH IN 34-1-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

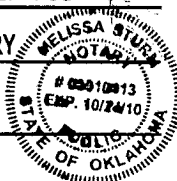
Title SR. REGULATORY ADMINISTRATOR Date 1/7/08

Subscribed and sworn to before me this 7TH day of JANUARY

20 08

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES INC.

Lease Name FROKS

Well # 26 #1

Sec. 26 Twp. 32 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

List All E.Logs Run:
 ARRAY, SD/DUAL SPACED NEUTRON, SD DUAL SPACED NEUTRON MICROLOG, MICRO. AHV, SONIC WAVEFORM ANALYSIS, AND SONIC CBL.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1654	MIDCON II	300	SEE ATTACHED
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.5	6584	POZ PP	260	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5642' -5658'	NONE	

TUBING RECORD Size 2 3/8 Set At 5619' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Waiting on pipeline connection. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	----	4500	30	----	----

Disposition of Gas: NO GAS METHOD OF COMPLETION PERFORATION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : FROKS 26 #1		
FORMATION	TOP	DATUM
KRIDER	2665	401
COUNCIL GROVE	2950	116
WABAUNSEE	3344	-278
HEEBNER	4142	-1076
LANSING	4255	-1189
MARMATON	4960	-1894
ATOKA	5541	-2475
MORROW	5620	-2554
CHESTER	6011	-2945

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WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2600043	Quote #:	Sales Order #: 5375595
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Froks	Well #: 26#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	8.0	347700	EVANS, JOSH	7.0	427571	GRAVES, JEREMY L	8.0	399155
HUTCHESON, RICKY	7.0	428969	MCBRYDE, RUSSELL L	7.0	417235			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10825713	50 mile	10897879	50 mile	54029	50 mile
6611U	50 mile	D0315	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
09-20-07	8	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	20 - Sep - 2007	12:30	CST
Form Type			BHST	On Location	20 - Sep - 2007	15:00	CST
Job depth MD	1654. ft		Job Depth TVD	Job Started	20 - Sep - 2007	20:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	20 - Sep - 2007	21:45	CST
Perforation Depth (MD)	From		To	Departed Loc	20 - Sep - 2007	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Used		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1654	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	1610.68	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	10	HES

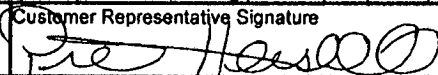
Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	RECEIVED

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		102.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	102	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	72	Actual Displacement	102	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	303
Rates									
Circulating	6	Mixing	6.5	Displacement	6.5	Avg. Job	6		
Cement Left in Pipe	Amount	43.32 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2600043	Quote #:	Sales Order #: 5375595
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Froks	Well #: 26#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Activity Description	Date/Time	Cht #	Rate bb/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/20/2007 12:30							
Depart from Service Center or Other Site	09/20/2007 14:30							JOURNEY MANEGMENT BEFORE DEPARTURE
Arrive at Location from Service Center	09/20/2007 15:00							ASSES LOCATION - SPOT TRUCKS
Comment	09/20/2007 15:00							CIRC. UPON ARRIVAL
Start Out Of Hole	09/20/2007 15:15							PULLING D.P. AND COLLARS - LAY DOWN 2 COLLARS
Pre-Rig Up Safety Meeting	09/20/2007 15:45							
Rig-Up Equipment	09/20/2007 16:00							PUMP TRUCK
Rig-Up Completed	09/20/2007 16:45							RIG UP CSG CREW
Start In Hole	09/20/2007 17:00							RUNNING 8 5/8" 24#
Casing on Bottom	09/20/2007 19:15							RIG UP PLUG CONTAINER AND CIRC W/ RIG
Pre-Job Safety Meeting	09/20/2007 19:45							SPOT BULK TRUCKS AFTER CSG CREW OUT OF WAY BECSUE OF AVAILIBLE SPACE
Start Job	09/20/2007 20:06							
Test Lines	09/20/2007 20:07							2000 PSI
Pump Lead Cement	09/20/2007 20:11		6.5	158			~125.0	300.SKS MIDCON-2 @ 11.4#
Pump Tail Cement	09/20/2007 20:38		6.5	43	201		200.0	180 SKS PREM PLUS @ 14.8

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WICHITA, KS

Sold To #: 302122

Ship To #: 2600043

Quote #:

Sales Order #:

5375595

SUMMIT Version: 7.20.130

Thursday, September 20, 2007 09:57:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	09/20/2007 20:46							TOP PLUG
Pump Displacement	09/20/2007 20:47		6.5	82			100.0	FRESH WATER
Other	09/20/2007 21:07		1	20	102		300.0	STAGE LAST 20 BBLS - 5 BBL @ 1 BPM - WAIT 5 MIN
Bump Plug	09/20/2007 21:42		1				700.0	PRESSURED PLUG UP TO 1400 PSI
Check Floats	09/20/2007 21:43							FLOATS HELD
End Job	09/20/2007 21:44				303			
Pre-Rig Down Safety Meeting	09/20/2007 21:45							
Rig-Down Equipment	09/20/2007 22:00							
Depart Location for Service Center or Other Site	09/20/2007 23:00							JOURNEY MANAGMENT BEFORE DEPARTURE

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WICHITA, KS

Sold To #: 302122

Ship To #: 2600043

Quote #:

Sales Order #: 5375595

SUMMIT Version: 7.20.130

Thursday, September 20, 2007 09:57:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2600043		Quote #:		Sales Order #: 5392945	
Customer: EOG RESOURCES INC				Customer Rep: Brock, Gary			
Well Name: Froks			Well #: 26#1		API/UWI #:		
Field:		City (SAP): Moscow		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 5				
Job Purpose: Cement Production Casing							
Well Type: Development Well				Job Type: Cement Production Casing			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: WILLE, DANIEL		MBU ID Emp #: 225409		
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
BERUMEN, EDUARDO		8	267804	FERGUSON, ROSCOE G		8	106154
				WILLE, DANIEL C		8	225409
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10415642	50 mile	10897801	50 mile		
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
9/28/07	8	4					
TOTAL				Total is the sum of each column separately			
Job				Job Times			
Formation Name			Date			Time	
Formation Depth (MD) Top			Bottom			Called Out	
Form Type			BHST			On Location	
Job depth MD			Job Depth TVD			Job Started	
Water Depth			Wk Ht Above Floor			Job Completed	
Perforation Depth (MD) From			To			Departed Loc	
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Production Casing	New		4.5	4.052	10.5		J-55
Surface Casing	New		8.625	8.097	24.		
Production Hole				7.875			
Sales/Rental/3rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII				1	EA		RECEIVED
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4				1	EA		KANSAS CORPORATION COMMISSION
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8				15	EA		JAN 09 2008
KIT,HALL WELD-A				1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS				1	EA		CONSERVATION DIVISION
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA				1	EA		WICHITA, KS
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	Acid Type
Treatment Fld		Conc		Inhibitor		Conc	Sand Type

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	260.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		103.99	bbl	.	.0	.0	.0	
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2600043	Quote #:	Sales Order #: 5392945
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Froks	Well #: 26#1	API/UWI #:	
Field:	City (SAP): Moscow	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cm #	Volume bbl		Pressure psig		Comments
			Stage	Total	Tubing	Casing	
Call Out	09/27/2007 23:00						
Pre-Convoy Safety Meeting	09/28/2007 00:00						
Arrive At Loc	09/28/2007 02:00						RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	09/28/2007 02:05						
Rig-Up Equipment	09/28/2007 02:10						SPOT IN
Rig-Up Equipment	09/28/2007 08:25						STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	09/28/2007 09:33						
Pump Cement	09/28/2007 09:44		1.5	7.26		10.0	LOAD MOUSE AND RAT W/H2O- 4BBL 13.5# SLURRY RAT, 3.26BBL 13.5# SLURRY MOUSE
Rig-Up Completed	09/28/2007 10:05						SWITCH CASING OVER TO PUMP TRUCK
Test Lines	09/28/2007 10:06						4500PSI
Pump Cement	09/28/2007 10:10		5	75.48		250.0	280SK OF 13.5# SLURRY
Drop Top Plug	09/28/2007 10:33						SHUT-DOWN
Clean Lines	09/28/2007 10:33						
Pump Displacement	09/28/2007 10:40		6	104		50.0	TREATED H2O: 10GAL CLAY-FIX III; 5GAL LOSURF; 5GAL CLA- STA

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Sold To #: 302122
SUMMIT Version: 7.20.130

Ship To #: 2600043
Friday, September 28, 2007 11:21:00

Quote #: **JAN 09 2008**
Sales Order #: 5392945

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Ctn #	Rate (bbl/min)		Volume (bbl)		Pressure (psig)		Comments
			Flow	Time	Flow	Total	Tubing	Casing	
Displ Reached Cmmt	09/28/2007 10:48		6		104			375.0	UP TO 1000PSI
Other	09/28/2007 10:56		2		104			900.0	SLOW RATE LAST 10BBL
Bump Plug	09/28/2007 11:03		2		104			975.0	UP TO 1500PSI
Check Floats	09/28/2007 11:05								HELD
End Job	09/28/2007 11:07								THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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Sold To # : 302122

Ship To # : 2600043

Quote # :

Sales Order # :

5392945

SUMMIT Version: 7.20.130

Friday, September 28, 2007 11:21:00