

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830  
 Name: AX&P, Inc.  
 Address: P.O. Box 1176  
Independence, KS 67301  
 City/State/Zip:  
 Purchaser: Pacer  
 Operator Contact Person: J.J. Hanke  
 Phone: (620) 325-5212  
 Contractor: Name: Patrick Tubbs  
 License: 33079  
 Wellsite Geologist: N/A J J Hanke  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7-1-08 7-14-08 7-15-08  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 205-27561-00-00  
 County: Wilson  
NW NW NW Sec. 33 Twp. 30 S. R. 16  East  West  
135 feet from S / N (circle one) Line of Section  
310 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Unit 1 - Cramer Well #: CR 38T-N  
 Field Name: Neodesha  
 Producing Formation: Neodesha Sand  
 Elevation: Ground: 785' Kelly Bushing: N.A.  
 Total Depth: 840' Plug Back Total Depth: NONE  
 Amount of Surface Pipe Set and Cemented at 35' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 834'  
 feet depth to surface w/ 90 sx cm.

Drilling Fluid Management Plan AH I NR 1-21-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130.S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: [Signature] Date: 9/8/09  
 Subscribed and sworn to before me this 08 day of July  
2009  
 Notary Public: Becky R. Hambleton  
 Date Commission Expires: \_\_\_\_\_

**BECKY R. HAMBLETON**  
 Notary Public - State of Kansas  
 My Appt. Expires 8/27/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 08 2009**  
**KCC WICHITA**

Operator Name: AX&P, Inc. Lease Name: Unit 1 Cramer Well #: CR #38S-N  
 Sec. 33 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <p style="text-align: center;"><b>Gamma Ray - Neutron</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>585'</td> <td></td> </tr> <tr> <td>Sand</td> <td>775'</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	585'		Sand	775'	
Name	Top	Datum								
Oswego	585'									
Sand	775'									

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		34'	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	834'	Portl	90%	2% Gel/ 1% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / gel frac	778-88
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TUBING RECORD		Size	Set At	Packer At	Liner Run
			none		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/30//08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	min	35		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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**AX&P, Inc.**  
**Jurgen J. Hanke**  
20147, County Road 200  
Neodesha, KS 66757  
Phone: (620) 325-5212  
Fax: (620) 325-3616  
E-mail: [cge@terraworld.net](mailto:cge@terraworld.net)

July 5, 2009

Kansas Corporation Commission  
Cons. Div.  
130 S Market # 2078  
Wichita, KS 67202

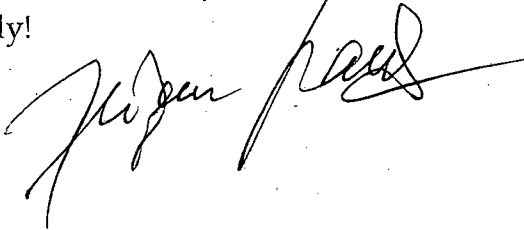
Re: ~~ACO-1~~ Forms - *CRAMER WELLS*

Dear Ms or Sir:

Attached are the completed ACO-1 forms for wells *CRAMER* *392-N*

~~Cramer # 385-N and 381-N~~ *CRAMER*

Sincerely!



\* incl. log + cement tickets

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224389

Invoice Date: 08/06/2008 Terms: 0/30,n/30

Page 1

A. X. & P. INC.  
% JURGEN HANKE  
20147 CR 200  
NEODESHA KS 66757  
(620)325-5251

UNIT 1 CRAMER CR39R-N  
18961  
08-05-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	90.00	13.5000	1215.00
1118A	S-5 GEL/ BENTONITE (50#)	170.00	.1700	28.90
1102	CALCIUM CHLORIDE (50#)	85.00	.7500	63.75
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
515 MIN. BULK DELIVERY	1.00	315.00	315.00

*one for 59.*

Parts:	1353.65	Freight:	.00	Tax:	85.29	AR	2897.94
Labor:	.00	Misc:	.00	Total:	2897.94		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED

Signed \_\_\_\_\_

Date JUL 08 2009

