KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150	API No. 15 - 125-31,910 - 0000) 0/600
Name: COLT ENERGY, INC	Spot Description:
Address 1: PO BOX 388	NW_SE_NE_NE_Sec. 3 Twp. 33 S. R. 17 V East West
Address 2: 1112 RHODE ISLAND RD	987 Feet from V North / South Line of Section
City: IOLA State: KS Zip: 66749 + 0 3 8	· ·
Contact Person: DENNIS KERSHNER	
Phone: (620) 365-3111	✓ NE □NW □SE □SW
CONTRACTOR: License # 5989	County: MONTGOMERY
Name: FINNEY DRILLING COMPANY	Lease Name: MARCHANT Well #: D2
Wellsite Geologist: JIM STEGEMAN	Field Name: COFFEYVILLE-CHERRYVALE
Purchaser: COFFEYVILLE RESOURCES,LLC	Producing Formation: BARTLESVILLE SAND
Designate Type of Completion:	Elevation: Ground: 845 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 859 Plug Back Total Depth: NONE
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 23.75 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:DRY/PLUGGED
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt.
Operator:	Drilling Fluid Management Plan P.A AH I ME
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr Conv. to S	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	<u> </u>
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
12/09/09 12/14/09 DRY/ PLUGGE	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow of side two of this form will be held confidential for a period of 12 month	ed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, eer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information as if requested in writing and submitted with the form (see rule 82-3-107 for confidengist well report shall be attached with this form. ALL CEMENTING TICKETS MUST 111 form with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements herein
Signature: Signature:	KCC Office Use ONLY
Title: OFFICE MANAGER	Letter of Confidentiality Received
Subscribed and sworn to before me this 31 day of	lf Denied, Yes Date:
20 0 9	Wireline Log Received
Notary Public: Shirley (Y Stotling	Wireline Log Received Geologist Report Received RECEIVED
Date Commission Expires: 1/-20- 20/2	UIC Distribution JAN 0 4 2010
Date Commission Expires.	2010

Operator Name: CO	LT ENERGY, INC		· · · · · · · · · · · · · · · · · · ·	Lease N	Name: _	MARCHANT	•	Well #: <u>D2</u>	2	•
	33 S. R. 17	✓ Eas	t West	County:	MOI	NTGOMER'	Y			
time tool open and cle recovery, and flow rat	now important tops ar osed, flowing and shu tes if gas to surface to al geological well site	it-in press st, along	sures, whether s	shut-in press	sure rea	ched static level.	hydrostatic	pressures, bottom	hole tem	perature, fluid
Drill Stem Tests Taker (Attach Additional			Yes ☑ No		VL		n (Top), Dep	oth and Datum		Sample
Samples Sent to Geo	ological Survey		res ☑ No	4	Nam DRIL	e LERS LOG E	NCLOSE	Top O		Datum
Cores Taken Electric Log Run (Submit Copy)		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					f.			
List All E. Logs Run:		,]		*				
	LUTION COM INDUCTION L		ATED DEI	NSITY	•	.*				·
		Rep		RECORD conductor, sur	Ne	w Used	on, etc.			<u> </u>
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs./		Setting Depth	Type o Cemer			and Percent Additives
SURFACE	12 1/4	7"		19	· · · ·	23.75	1	10	-	
PRODUCTION	5 7/8					NONE.				et .
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Тур	e of Cement	#Sacks U	Used		Туре	and Percent Additives	5	
Plug Back TD —— Plug Off Zone		· · · · · · · · · · · · · · · · · · ·								
Shots Per Foot	PERFORATION Specify F	ON RECO	RD - Bridge Plug Each Interval Per	s Set/Type forated				ement Squeeze Reco	rd	Depth
	NONE DRY/I						· · · · · · · · · · · · · · · · · · ·	•		
·		· · · · · ·	•					· · · · · · · · · · · · · · · · · · ·		
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									2014	עוט דיין
TUBING RECORD:	Size:	Set At		Packer At:		Liner Run:	Yes	□ No F	(CC V	NICHITA
Date of First, Resumed DRY/PLUGGED	Production, SWD or Enh	ır.	Producing Meth		Flowing	J Pumpin	g		er (Explain,	
Estimated Production Per 24 Hours	Oil E	3bls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:	1	N	METHOD OF (COMPLE	TION:	-	PRODUCTION	ON INTER	VAI:
Vented Sold			Open Hole	Perf.	Dually		mingled		ON HAILK	VI VIII
(If vented, Sub	omit ACO-18.)		Other (Specify)				-			



ENERGY, INC.

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338 Phone (620) 365-3111 • Fax (620) 365-3170

12-31-09

KCC Conservation Office 130 S Market, Room 2078 Wichita, Kansas 67202-1286

To Whom It May Concern:

Enclosed pleased find copies of Well Plugging Record CP-4 and Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery County:

Acor Marchant D2

Flanders D2

Wells located in Coffey County as follows:

Beard/Skelton"1" 28

➤ Beard "1" E7

Beard/Skelton"3" 33-1

(ALG)

∨ Beard/Skelton"1" 26

Acai)

Also enclosed you will find copies of CDP5 Exploration & Production-Waste Transfer and CDP4 Closure of Surface Pit for the Beard/Skelton"3" 33-1.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,

COLT ENERGY, INC

Shirley Stotler

Production Clerk

Ss

Encl.

RECEIVED

JAN 04 2010

KCC WICHITA





TICKET NUMBER 23885

LOCATION EURER

FOREMAN RICK LEAFORD

ESTIMATED TOTAL

DATE_

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION LITHOSSED by KIND Finny

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER# WELLNAME & NUMBER SECTION TOWNSHIP RANGE COUNTINGED TOWNSHIP RANGE COUNTING CO	520-431-9210	or 800-467-8676	6		CEME	NT			
COUNT CODE QUANITY or UNITS ACCOUNT CODE QUANITY OR UNITS AC	DATE	_	WE	LL NAME & NUM			TOWNSHIP	RANGE	COUNTY
CUSTONER MAILING ADDRESS MAILING ADDRESS O. Bay 358 CITY Toly STATE STATE JOB TYPE 2.7A HOLE SIZE 575. HOLE DEPTH DISPLACEMENT DISPLACEMENT DISPLACEMENT ACCOUNT CODE QUANITY or UNITS ACCOUNT CODE ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT MILEAGE 25 Lettl of 2 MILEAGE 25 Let	12-15-09	1898	Marcha	+ 0-2) 2			,	MG
CITY STATE IOB TYPE P.T.A HOLE SIZE 575' HOLE DEPTH 957' CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE 225'' TUBING CASING DEPTH DRILL PIPE 225'' TUBING SUURRY WEIGHT 1/4" SLURRY VOL WATER SAIRS RATE DISPLACEMENT PSI MIX PSI RATE 10 325 C 250' ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT SYM MILEAGE 25' Let 11 of 2 3.45 1.26. 131 25 325 (A) 1/4 (A) 1/1 of 2 111 1/4 2 1/1 of 2 SYM MILEAGE 15' LET 1			•						
CITY STATE IOB TYPE P.T.A HOLE SIZE 575' HOLE DEPTH 957' CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE 225'' TUBING CASING DEPTH DRILL PIPE 225'' TUBING SUURRY WEIGHT 1/4" SLURRY VOL WATER SAIRS RATE DISPLACEMENT PSI MIX PSI RATE 10 325 C 250' ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT SYM MILEAGE 25' Let 11 of 2 3.45 1.26. 131 25 325 (A) 1/4 (A) 1/1 of 2 111 1/4 2 1/1 of 2 SYM MILEAGE 15' LET 1	MAII ING ADDR	alt Enus	\		4			TRUCK#	DRIVER
Tolq BTATE ZIP CODE Tolq BSTATE ZIP CODE LS TA HOLE SIZE STA HOLE DEPTH 959' CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE 274' TUBING OTHER SLURRY WEIGHT M SLURRY VOL WATER gallok 2 CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety Meeting 1,5 mp th 274 Athil pipe (1.393,03 and as Athols: 10 SUS C 200' 10 SUS C 250' to surface 25 SUS Lates Thank To ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOT SUISO / PUMP CHARGE 200 200 13 11 11 11 11 11 11 11 11 11 11 11 11 1		_					Shannan		
Total KS JOB TYPE P. TA HOLE SIZE 576' HOLE DEPTH 859' CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE 274' TUBING OTHER SUURRY WEIGHT M' SLURRY VOL WATER gallok 7.0' CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT REMARKS: Safety Meeting 1.5 pt 226' At 11 pipe Playsing arters as Avilous: 1.5 sts 0 256' to swifere 25 sts Catal THANK W ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT SUSSO J PUMP CHARGE 920.00 971. SYM MILEAGE 25 Lett of 2 1.12 1.25 1.25 sts 1.00 M Pump Charge 1.12 1.25 1.13 1.25 sts 1.00 M Pump Charge NISA 2.00 M Pump Charge WATER GALLOW AND Pump Charge 1.12 1.25 sts 1.00 M Pump Charge NISA 2.00 M Pump Charge NI	<u> ρ. ε</u>	0. <u>Gav 33</u>	PS ISTATE	IZID CODE	4	479	Jahr		
HOLE SIZE 375' HOLE DEPTH 259' CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE 276' TUBING OTHER SLURRY WEIGHT 1/4" SLURRY VOL DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety meeting. 0.15 mp to 276' ANII pipe 11.332.03 and as Aviilis' 10 385 @ 586' 10 385 @ 586' 15 585 @ 256' to surface 25 385 Catal ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOT SWSD / PUMP CHARGE 25 LILL of 2 3.45 138. 1131 25 585 Lia/M Runis cent 16.20 802. 1118A 2160" 472 91 SWD 3 23 to milegy bulk tik mf. RECEIVED JAN 0 4 2010 **CC WICH ITA		•	İ	ZIP CODE	ł				
CASING DEPTH DRILL PIPE 276" TUBING OTHER SLURRY WEIGHT 14" SLURRY VOL WATER galisk 7.0" CEMENT LEFT IN CASING DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety meeting. Lip of the 2766 Aviil pipe Plagging and as Aviility: 10 385 & 800' 10 385 & 580 & 250' 55 585 & 250' the surface 25 385 & 250' the surface 25 385 & 250' the surface THATIN TO ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT CODE SAND / PUMP CHARGE 970.00 970. SYCH W MILEAGE 25 LETT of 2 3.55 136. 1131 25 585 (0) the Generic Count 100 for Services of PRODUCT UNIT PRICE TOT SYCH W MILEAGE 15 LETT of 2 3.55 136. 1131 25 585 (0) the Generic Count 100 for Services of PRODUCT UNIT PRICE TOT SYCH W MILEAGE 15 LETT of 2 3.55 136. 1131 25 585 (0) the Generic Count 100 for Services of PRODUCT UNIT PRICE TOT SYCH W MILEAGE 15 LETT of 2 3.55 136. 1131 25 585 (0) the Generic Count 100 for Services of PRODUCT UNIT PRICE TOT ACCOUNT UNIT PRICE TOT THAT TO SERVICES OF PRODUCT UNIT PRICE TOT ACCOUNT UNIT PRICE TOT THAT THE STORY OF THE SERVICES OF PRODUCT UNIT PRICE TOT ACCOUNT UNIT PRICE TOT THAT THE SERVICES OF PRODUCT UNIT PRICE TOT ACCOUNT UNIT PRICE TOT THAT THE SERVICES OF PRODUCT UNIT PRICE TOT ACCOUNT UNIT PRICE TOT THAT THE SERVICES OF PRODUCT UNIT PRICE TOT ACCOUNT UNIT PRICE TOT THAT THE SERVICES OF PRODUCT UNIT PRICE TOT THE SERVICES OF PR		<u>6) q</u>	KS					<u> </u>	
SLURRY WEIGHT W SLURRY VOL WATER GRISK 2. CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety meeting. Disp of 29th Avil pipe Plaging and as as Allius! 10 3 sts @ 300' 10 3 sts @ 300' 10 3 sts @ 250' to surface 25 3 sts Cotal Thank to Thank to Thank to ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOT CODE SYSS WILLIAGE 25 LELL of 2 3.95 138. 1131 75 sts (of the Penis count 10.00 802. 11120 2100" 171 91 STONE 10.00 RECEIVED JAN 0 4 2010 RECEIVED JAN 0 4 2010 CCC WICH TA								WEIGHT	
DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety meeting 0,9 pt to 29th drill pipe 11 sging order as fillus: 10 5x5 @ 800' 10 5x5 @ 800' 10 5x5 @ 25x' to surface 25 5x5 @ 25x' to surface 25 5x5 & 25x' to surface 25 5x5 & 25x' to surface 35 5x5 & 25x' to surface 25 5x5 & 25x' to surface 35 5x5 & 25x' to surface 370.00 \$710. \$131									· · · · · · · · · · · · · · · · · · ·
REMARKS: Safety meeting. Dig up to 29% Aill pipe Plagging ander as filling: 10 ses @ 500' 10 ses @ 500' 55 ses @ 250' to surface 25 ses Catel Thank You' ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOT CODE SYSS J PUMP CHARGE 13 190 3.45 138.4 1131 25 ses Louis Cent 1 10.20 802. 11124 260" 472 ge) SYON 3 23 ton milesy bulk HK m/C 296. RECEIVED JAN 04 2010 CCC WICH ITA								n CASING	····
10 ses @ 500' 10 ses @ 555 ses @ 250' to surfere 25 ses Eate)									
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOT SWEST PUMP CHARGE 920.10 920. SWEST PUMP CHARGE 920.10 920. SYME				10 SES @	? 900 '				
Thank So Tha						Surface			
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SYM	1	QUANITY	or UNITS	DI	ESCRIPTION	of SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
MILEAGE 2 Let of 2 3.45 138.6 1131 75 5x5 Leo % Permix cerent 10.20 802 11180 260 472 91 16 41 5%7 3.23 ten mileage bulk tic m/C 296 RECEIVED JAN 0 4 2010 CC WICHITA	5415A			PUMP CHAR	GE			870.00	870.00
1131 75 545 (10/1/1 Pormix remot 10.70 802.) 1118A 260 ^{-1/2} 172 91 .16 11.6 5507 3.23 ton milease bulk tik m/c 296 RECEIVED JAN 94 2010 KCC WICHITA	5416	41		MILEAGE 2	I will a	F 2		3.45	138.00
1118A 260							· · · · · · · · · · · · · · · · · · ·		
1118A 260	1131	25	5×5	40/10	Polmix 10	ement	_	10.20	802.50
SWO 3.23 to milease bulk to m/C 296. RECEIVED JAN 0.4 2010 **CC WICHITA**									1
RECEIVED JAN 0 4 2010 KCC WICHITA			·····					1	71.60
JAN 0 4 2010 KCC WICHITA	5367	3.23		tan mil	eage bulk	+rr		m/C	296.00
JAN 0 4 2010 KCC WICHITA									
JAN 0 4 2010 KCC WICHITA								RECEIVE	D
KCC WICHITA			.		· ·		·		
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SALES TAX 44				- 	 		•		44.13

TITLE Ry Our

DRILLERS LOG

		• •						
API NO.:	15 - 125 - 31910 - 00 - 00	S. 3	T. 33 R. 17 <u>E.</u> W.					
OPERATOR:	COLT ENERGY INC	LOCATION:	NW SE NE NE					
ADDRESS:	P.O. BOX 388 IOLA, KS 66749	COUNTY:	MONTGOMERY					
WELL #:	D-2	LEASE NAME:	MARCHANT					
FOOTAGE LOCATION:	987 FEET FROM (N) (S) LINE	385 FEET FROM (E) (W) LIN	NE .					
CONTRACTOR:	FINNEY DRILLING COMPANY	GEOLOGIST:	REX ASHLOCK					
SPUD DATE:	12/9/2009	TOTAL DEPTH:	859					
DATE COMPLETED:	12/14/2009	OIL PURCHASER:	COFFEYVILLE RESOURCES					
CASING RECORD								
IRPOSE	SIZE OF SIZE OF WEIGHT	. SETTING	TYPE AND %					

PURPOSE	SIZE OF	SIZE OF	WEIGHT	SETTING	TYPE		TYPE AND %
	HOLE	CASING	LBS/FT	DEPTH	CEMENT	SACKS	ADDITIVES
SURFACE:	12 1/4	7	6.5	23.75		10	SERVICE COMPANY
PRODUCTION:	5 7/8			PLUG WELL			

WELL LOG

CORES: #1 - 747 - 767

TOP

#2 - 761 - 787

BOTTOM

RAN: OPEN HOLE LOG

PLUG WELL

RECOVERED: ACTUAL CORING TIME:

FORMATION

TOP SOIL	0	3
CLAY	3	12
SHALE	12	25
LIME	25	29
SHALE	29	104
SAND & LIME	104	125
LIME	125	126
SHALE	126	130
LIME	130	131
SHALE	131	133
LIME	133	136
SHALE	136	187
LIME	187	193
SHALE	193	199
LIME	199	201
SHALE	201	218
ALTAMONT LIME	218	229
SHALE	229	233
ALTAMONT LIME	233	247
SHALE	247	361
PINK LIME	361	383
BLACK SHALE	383	386
LIME	386	387
SHALE	387	390
LIME	390	391
SHALE	391	396
PERV SAND	396	401
SHALE	401	402
PERV SAND	402	404
SAND & SHALE	404	460
OSWEGO LIME	460	495
SUMMIT SHALE	495	499
OSWEGO LIME	499	521
MULKY SHALE	521	526
OSWEGO LIME	526	537
SHALE	537	547
LIME	547	548

FORMATION	TOP E	OTTOM
SAND & SHALE	548	554
SHALE	554 -	559
SAND & SHALE	559	566
SHALE	566	569
SAND & SHALE	569	579
LIME	579	583
SHALE	583	609
LIME	609	610
SHALE	610	620
LIME	620	621
SHALE	621	625
SAND & SHALE	625	646
LIME	646	647
SHALE	647	686
LIME	686	688
SHALE	688	715
SAND & SHALE	715	743
SAND	743	788
SAND & LIME	788	792
SAND & SHALE	792	795
LIME	795	798
SAND & SHALE	798	859 T.D.
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JAN 0 4 2010
KCC WICHITA