

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
 Name: COLT ENERGY, INC
 Address 1: PO BOX 388
 Address 2: 1112 RHODE ISLAND RD
 City: IOLA State: KS Zip: 66749 + 0388
 Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 CONTRACTOR: License # 5989
 Name: FINNEY DRILLING COMPANY
 Wellsite Geologist: JIM STEGEMAN
 Purchaser: COFFEYVILLE RESOURCES, LLC
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/09/09 12/14/09 DRY/PLUGGED
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

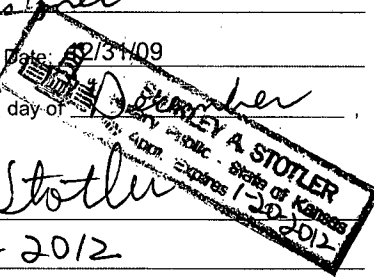
API No. 15 - 125-31,910 *0000*
 Spot Description: _____
 NW SE NE NE Sec. 3 Twp. 33 S. R. 17 East West
987 Feet from North / South Line of Section
385 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: MONTGOMERY
 Lease Name: MARCHANT Well #: D2
 Field Name: COFFEYVILLE-CHERRYVALE
 Producing Formation: BARTLESVILLE SAND
 Elevation: Ground: 845 Kelly Bushing: ----
 Total Depth: 859 Plug Back Total Depth: NONE
 Amount of Surface Pipe Set and Cemented at: 23.75 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: DRY/PLUGGED
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PoA AH I NR*
 (Data must be collected from the Reserve Pit) *1-20-10*
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: PIT HAS NOT BEEN FILLED
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER
 Subscribed and sworn to before me this 31 day of December
2009
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **JAN 04 2010**

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: MARCHANT Well #: D2
 Sec. 3 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
DRILLERS LOG ENCLOSED

List All E. Logs Run:
HIGH RESOLUTION COMPENSATED DENSITY LOG, DUAL INDUCTION LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	23.75	1	10	
PRODUCTION	5 7/8			NONE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE DRY/PLUGGED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **DRY/PLUGGED** Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338
Phone (620) 365-3111 • Fax (620) 365-3170

12-31-09

KCC Conservation Office
130 S Market, Room 2078
Wichita, Kansas 67202-1286

To Whom It May Concern:

Enclosed please find copies of Well Plugging Record CP-4 and Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery County:

(ACO) Marchant D2 (ACO) Flanders D2

Wells located in Coffey County as follows:

(ACO) Beard/Skelton "1" 28 (ACO) Beard "1" E7 (ACO) Beard/Skelton "3" 33-1
(ACO) Beard/Skelton "1" 26

Also enclosed you will find copies of CDP5 Exploration & Production Waste Transfer and CDP4 Closure of Surface Pit for the Beard/Skelton "3" 33-1.

gave cc
of this to
RH
1/05/10

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk
Ss
Encl.

RECEIVED

JAN 04 2010

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 23885
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-09	1828	Marchant #2 D2				MG
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Calt Energy			463	Shannon		
P.O. Box 388			479	Jahn		
CITY						
Iola						
STATE						
KS						
ZIP CODE						

JOB TYPE P.T.A HOLE SIZE 5 7/8" HOLE DEPTH 859' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 2 3/4" TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 2.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 2 3/4" drill pipe plugging order as follows:

- 10 SKS @ 800'
- 10 SKS @ 500'
- 55 SKS @ 250' to surface
- 25 SKS total

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54650	1	PUMP CHARGE	870.00	870.00
5476	41	MILEAGE 2 nd well of 2	3.45	138.00
1131	25 SKS	100/40 Permiz cement	10.20	802.50
1118A	260 ^{gals}	47% gal	.16	41.60
5407	3.23	ten mileage bulk tax	m/c	296.00
			RECEIVED	
			JAN 04 2010	
			KCC WICHITA	
			Subtotal	2148.10
			SALES TAX	44.73
			ESTIMATED TOTAL	2192.83

Ravin 3737

232423

AUTHORIZATION Witnessed by Rick Finney TITLE Ry Owen DATE _____

DRILLERS LOG

API NO.: 15 - 125 - 31910 - 00 - 00 S. 3 T. 33 R. 17 E. W.

OPERATOR: COLT ENERGY INC LOCATION: NW SE NE NE

ADDRESS: P.O. BOX 388 COUNTY: MONTGOMERY
IOLA, KS 66749

WELL #: D-2 LEASE NAME: MARCHANT

FOOTAGE LOCATION: 987 FEET FROM (N) (S) LINE 385 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK

SPUD DATE: 12/9/2009 TOTAL DEPTH: 859

DATE COMPLETED: 12/14/2009 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	6.5	23.75	I	10	SERVICE COMPANY
PRODUCTION:	5 7/8			PLUG WELL			

WELL LOG

CORES: #1 - 747 - 767
#2 - 761 - 787

RAN: OPEN HOLE LOG
PLUG WELL

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	12
SHALE	12	25
LIME	25	29
SHALE	29	104
SAND & LIME	104	125
LIME	125	126
SHALE	126	130
LIME	130	131
SHALE	131	133
LIME	133	136
SHALE	136	187
LIME	187	193
SHALE	193	199
LIME	199	201
SHALE	201	218
ALTAMONT LIME	218	229
SHALE	229	233
ALTAMONT LIME	233	247
SHALE	247	361
PINK LIME	361	383
BLACK SHALE	383	386
LIME	386	387
SHALE	387	390
LIME	390	391
SHALE	391	396
PERV SAND	396	401
SHALE	401	402
PERV SAND	402	404
SAND & SHALE	404	460
OSWEGO LIME	460	495
SUMMIT SHALE	495	499
OSWEGO LIME	499	521
MULKY SHALE	521	526
OSWEGO LIME	526	537
SHALE	537	547
LIME	547	548

FORMATION	TOP	BOTTOM
SAND & SHALE	548	554
SHALE	554	559
SAND & SHALE	559	566
SHALE	566	569
SAND & SHALE	569	579
LIME	579	583
SHALE	583	609
LIME	609	610
SHALE	610	620
LIME	620	621
SHALE	621	625
SAND & SHALE	625	646
LIME	646	647
SHALE	647	686
LIME	686	688
SHALE	688	715
SAND & SHALE	715	743
SAND	743	788
SAND & LIME	788	792
SAND & SHALE	792	795
LIME	795	798
SAND & SHALE	798	859 T.D.

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