KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150	APINO 15 - 031-22,509 -0000 / 9/05
Name: COLT ENERGY, INC	Spot Description:
Address 1: PO BOX 388	NE_NE_NE_NW_Sec. 33 Twp. 22 s. R. 16 East West
Address 2: 1112 RHODE ISLAND RD	
City: IOLA State: KS Zip: 66749 + 0 3 8 8	
Contact Person: DENNIS KERSHNER	
Phone: (620) 365-3111	NE ☑NW ☐SE ☐SW
CONTRACTOR: License #_5989	00===\(\)
Name: FINNEY DRILLING COMPANY	55455 (01/51 50) 1101
Wellsite Geologist: JIM STEGEMAN	Field Name: NEOSHO FALLS - LEROY
Purchaser: COFFEYVILLE RESOURCES,LLC	Producing Formation: LOWER SQUIRREL
Designate Type of Completion:	Elevation: Ground: 996 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1084 Plug Back Total Depth: NONE
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 41.35 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from: DRY/PLUGGED
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	— Drilling Fluid Management Plan P+A AH I NCC (Data must be collected from the Reserve Pit) 1-20-10
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr Conv. to SV	VD Dewatering method used: <u>FLUID HAULED OUT-PIT PUSHED IN</u>
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.: Dual Completion Docket No.:	Operator Name: COLT ENERGY, INC.
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Ochet No.: Docket No.:	Lease Name: MURRAY License No.: 5150
11/24/09 11/29/09 DRY/ PLUGGE	Quarter SE Sec. 2 Twp.23 S. R. 16 V East West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: COFFEY Docket No.: D-28,297
Kansas 67202, within 120 days of the spud date, recompletion, workove of side two of this form will be held confidential for a period of 12 months	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information if requested in writing and submitted with the form (see rule 82-3-107 for confidenist well report shall be attached with this form. ALL CEMENTING TICKETS MUST 11 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulare complete and correct to the best of my knowledge. Signature:	alate the oil and gas industry have been fully complied with and the statements herein
OFFICE MANAGED	KCC Office Use ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this 31 ²² day of \(\sum_{\text{0}}\)	If Denied, Yes Date:
$\begin{array}{c} 0 & 0 & 0 \\ 0 & 0 & 0 \end{array}$	Wireline Log Received Geologist Report Received PECEIVED
Notary Public: Styley (4) Itatler	I CEIVED
1-20 2012	UIC Distribution
Date Commission Expires:	JAN 0 4 2010

Operator Name: CO	LT ENERGY, INC		Lease N	Name: B	EARD/SKI	ELTON "3"	Well #: _33-	1
	22 _{S. R.} 16		County:	COF	EY			
time tool open and cl	osed, flowing and shu tes if gas to surface to	est, along with final ch	er shut-in press	sure reach	ned static level	l, hydrostatic pre:	ssures, bottom h	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes 📝 No)	✓Loç	g Formation	on (Top), Depth a	ind Datum	☐ Sample
Samples Sent to Geo	logical Survey	Yes No	,	Name DRILL	ERS LOG E	ENCLOSED	Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No	i					
List All E. Logs Run:					•			
GAMMA RA	Y/NEUTRON	LOG				•		
			NG RECORD	New	_	**		
Purpose of String	Size Hole	Report all strings : Size Casing	Weigl	ht	Setting	Type of	# Sacks	Type and Percent
SURFACE	12 1/4	Set (In O.D.)	19		Depth 41.35	Cement 50/50 POZ	Used 39	Additives
PRODUCTION		<u> </u>	10		NONE	30/30 1 02	1 33	!
111000011011	3 3/0					,		
		ADDITIO	NAL CEMENTIN	IG / SOLIE	EZE DECODO			<u> </u>
Purpose:	Depth	Type of Cement	#Sacks U				Percent Additives	!
Perforate Protect Casing	Top Bottom							<u> </u>
Plug Back TD Plug Off Zone				•				
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval				cture, Shot, Cemer mount and Kind of M		d . Depth
	NONE DRY/	PLUGGED						
					* * * * * * * * * * * * * * * * * * * *		Ri	ECEIVED
							JA	N 0 4 2010
			- milwendanoonus		-		KCC	10/10/1174
TUBING RECORD:	Size:	· Set At:	Packer At:		Liner Run:	☐ Yes ☐ No	· · · · · · · · · · · · · · · · · · ·	VVICHITA
Date of First, Resumed DRY/PLUGGED	Production, SWD or Ent)	nr. Producing N	_] Flowing	Pumpii	ng Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf	Water	В	bls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF C	COMPLETI	ON:		PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole	Perf.	Dually C		mmingled		THE ENVAL.
(If vented, Sub	omit ACO-18.)	Other (Specify,)			-		



ENERGY, INC.

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338 Phone (620) 365-3111 • Fax (620) 365-3170

12-31-09

KCC Conservation Office 130 S Market, Room 2078 Wichita, Kansas 67202-1286

To Whom It May Concern:

Enclosed pleased find copies of Well Plugging Record CP-4 and Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery County:

Arounty

Marchant D2

Flanders D2

Wells located in Coffey County as follows:

Beard/Skelton"1" 28

Beard "1" E7

Beard/Skelton"3" 33-1

∨ Beard/Skelton"1" 26

ACO)

Also enclosed you will find copies of CDP5 Exploration & Production Waste Transfer and CDP4 Closure of Surface Pit for the Beard/Skelton"3" 33-1.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,

COLT ENERGY, INC.

Shirley Statl Shirley Stotler

Production Clerk

Ss

Encl.

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JAN 04 2010

KCC WICHITA

DRILLERS LOG

			T 00 D 10 E 101
API NO.:	15 - 031 - 22509	S. 33	T. 22 R. 16 <u>E.</u> W.
OPERATOR:	COLT ENERGY INC	LOCATION:	NE NE NE NW
ADDRESS:	P.O. BOX 388	COUNTY:	COFFEY
WELL #:	33-1	LEASE NAME:	BEARD SKELTON # 3
FOOTAGE LOCATION:	165 FEET FROM (N) (S) LINE	2475 FEET FROM (E) (W) LIN	E
CONTRACTOR:	FINNEY DRILLING COMPANY	GEOLOGIST:	REX ASHLOCK
SPUD DATE:	11/24/2009	TOTAL DEPTH:	1084
DATE COMPLETED:	11/29/2009	OIL PURCHASER:	COFFEYVILLE RESOURCES
	CASING	RECORD	
URPOSE	SIZE OF SIZE OF WEIGHT HOLE CASING LBS/FT	SETTING DEPTH	TYPE TYPE AND % CEMENT SACKS ADDITIVES

WELL LOG

19

CORES: # 1026 - 1046

12 1/4

5 7/8

2 7/8

RAN:

41.35

64

SERVICE COMPANY

RECOVERED:

ACTUAL CORING TIME:

URFACE:

RODUCTION:

ORMATION	гор в	OTTOM
FOP SOIL	0	2
SAND	2	12
IME	12	. 18
SAND & LIME	18	35
SHALE	35	211
IME	211	256
SHALE	256	315
SAND & LIME	315	326
IME	326	352
3HALE	352	359
IME	359	361
SHALE	361	371
IME	371	381
SHALE	381	383
IME	383	426
SHALE	426	427
LIME	427	471
SHALE	471	484
LIME	484	488
SHALE	488	509
KC LIME	509	512
SHALE	512	528
KC LIME	528	532
SHALE	532	534
KC LIME	534	571
SHALE	571	573
KC LIME	573	585
SHALE	585	587
KC LIME	587	589
SHALE	589	593
KC LIME	593	599
SHALE	599	602
LIME	602	650
BIG SHALE	650	782
SAND SHALE & LIME	782	811
LIME	. 811	816
SHALE	816	822

FORMATION	TOP BO	MOTTC
LIME	822	825
SHALE	825	838
LIME	838	846
SHALE	846	848
LIME	848	850
LIME & SHALE	850	853
LIME	853	857
SHALE	857	903
LIME	903	911
SHALE	911	931
LIME	931	935
SHALE	935	938
LIME	938	939
SAND & SHALE	939	948
SHALE	948	950
LIME	950	956
SAND & SHALE	956	972
LIME	972	973
SHALE	973	974
LIME	974	979
SHALE	979	985
LIME	985	988
SHALE	988	1024
CAP LIME	1024	1026
SHALE	1026	1027
LIME	1027	1028
OIL SAND	1028	1038
SHALE	1038	1084
LIME	1084	
		•

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JAN 0 4 2010

KCC WICHITA



LOCATION 6 Hausa 165
FOREMAN Fred Madur

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

2//49 1828 Reard Skelten 3 #33-1 WW 33 22 LL CF USTOMER (C) + Frey M Fro. CO + Frey M Fro. PALLING ADDRESS ALLING R. A STATE DEPODE BY JA Rod I Sland Rd 368 K. L. BY JO CODE BY JO	DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECT	ION	TOWNSHIP	RANGE	COUNTY
USTONER COLT FREY Truck DRIVER SCA SKIESTAN TRUCK DRIVER TRUCK DRIVE			Boord 15	Kelton#3	#,33-1	ww	<i>3</i> 3	2.3	16	CF
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