ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150	API No. 15 - 031-22,480 - 0000
Name: COLT ENERGY, INC	Spot Description:
Address 1: PO BOX 388	SW_SE_NE_NW Sec. 1 Twp. 23 S. R. 16 V East West
Address 2: 1112 RHODE ISLAND RD	Feet from/ North / South Line of Section
City: IOLA State: KS . zip: 66749 + 0 3 8 8	
Contact Person:DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License #_5989	County: COFFEY
Name: FINNEY DRILLING COMPANY	Lease Name: BEARD # 1 Well #: E7
Wellsite Geologist: JIM STEGEMAN	Field Name: NEOSHO FALLS - LEROY
Purchaser: COFFEYVILLE RESOURCES,LLC	Producing Formation: LOWER SQUIRREL
Designate Type of Completion:	Elevation: Ground: 1013 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1016 Plug Back Total Depth: NONE
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: DRY/PLUGGED
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan P+A AI+ I MR
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: PIT HAS NOT BEEN CLOSED
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: COLT ENERGY, INC
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.: 5150
10/30/09 11/04/09 DRY/ PLUGGED	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my/knowledge. Signature:	the oil and gas industry have been fully complied with and the statements herein KCC Office Use ONLY
	A/
Title: OFFICE MANAGER 2/31/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 3/ day of day of	f Denied, Yes Date:
2009	Wireline Log Received Geologist Report Received
Notary Public: Shully U. Shitler	Geologist Report Received
Date Commission Evaluation: 1/-10-2012	UIC Distribution RECEIVED

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Side Two

Operator Name: COL	T ENERGY, INC		Lease Name	BEARD # 1		_Well#: <u>E7</u>		
	3 _{S. R.} 16	✓ East	County: CO	OFFEY		3		
time tool open and clo recovery, and flow rate	sed, flowing and shut	I base of formations per in pressures, whether s it, along with final chart(eport.	hut-in pressure i	eached static level	l, hydrostatic pres	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken			[·	Log Formation	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	logical Survey	☐ Yes 🗸 No		ame RILLERS LOG E	ENCLOSED	Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		✓ Yes No Yes ✓ No						
List All E. Logs Run:	•							
		CASING Report all strings set-		New Used intermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	• Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4	7"	19	41	50/50 POZ	44		
PRODUCTION	5 5/8	•		NONE				
		ADDITIONAL	CEMENTING /	SQUEEZE RECORE				
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives			
—— Plug Back TD —— Plug Off Zone		Al - I man a m			,			
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plug ootage of Each Interval Per	gs Set/Type forated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	NONE DRY/F	PLUGGED						
					villa villa sarvatot vill		RECEIVED	
TUBING RECORD:	′ Size:	Set At:	Packer At:	Liner Run:	Yes No	_	AN 0 4 2010 C WICHITA	
Date of First, Resumed DRY/PLUGGEI	Production, SWD or Enh	r. Producing Met	hod:	wing Pump	oing 🔲 Gas L	_	er (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bbis.	Gas-Oil Ratio	Gravity	
DISPOSITI	DISPOSITION OF GAS:			ETHOD OF COMPLETION: PRODUCTION INTERVA			ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole [Other (Specify)	Perf. D	ually Comp. Co	ommingled			



ENERGY, INC.

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338 Phone (620) 365-3111 • Fax (620) 365-3170

12-31-09

KCC Conservation Office 130 S Market, Room 2078 Wichita, Kansas 67202-1286

To Whom It May Concern:

Enclosed pleased find copies of Well Plugging Record CP-4 and Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery

County:

Marchant D2

Flanders D2

Wells located in Coffey County as follows:

Beard/Skelton"1" 28

➤ Beard "1" E7

Beard/Skelton"3" 33-1

➤ Beard/Skelton"1" 26

ACOD

Also enclosed you will find copies of CDP5. Exploration & Production Waste Transfer and CDP4. Closure of Surface Pit-for the Beard/Skelton"3"-33-1.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,

COLT ENERGY, INC.

Shirley Stotler
Production Clerk

Ss

Encl.

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KCC WICHITA

DRILLERS LOG

API NO.:	15- 031 - 22480 - 00 - 00			S. 1	T. 23	R. 16	<u>E.</u>	W.		
OPERATOR:	COLT ENE	RGY INC			LOCATION:	SW SE NE NW				
ADDRESS:	P.O. BOX 3		,		COUNTY:	COFFEY				
WELL #:	E 7			•	LEASE NAME:	BEARD # 1				
FOOTAGE LOCATION:	1155	1155 FEET FROM (N) (S) LINE 2145 FEET FROM (E) (W) LINE								
CONTRACTOR:	FINNEY DR	RILLING CO	MPANY		GEOLOGIST:	REX ASHLOCK				
SPUD DATE:	10/30/2009				TOTAL DEPTH:	1016				
DATE COMPLETED:	11/4/2009			-	OIL PURCHASER:	COFFEYV	ILLE RESC	OURCES		
CASING RECORD										
JRPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT		SETTING DEPTH	TYPE CEMENT	SACKS	TYPE A		
JRFACE:	12 1/4	7	19		41	1	63	SERVICE C	OMPANY	
RODUCTION:	5 7/8	2 7/8	6.5		PLUG WELL					

WELL LOG

CORES: # 972 - 987

RAN:

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP BC	MOTTO	
TOP SOIL	0	4	
CLAY	4	15	
SAND & GRAVEL	15	39	
SHALE	39	191	
LIME	191	212	
SHALE	212	217	
LIME	217	246	
SHALE	246	253	
LIME	253	254	
SHALE	254	258	
LIME	258	260	
SHALE	260	274	
LIME	274	276	
SHALE	276	308	
LIME	308	331	
SHALE	331	340	
LIME	340	341	
SHALE	341	342	
LIME	342	364	
SHALE	364	365	
LIME	365	420	
SHALE	420	422	
LIME	422	427	
SHALE	427	454	
LIME	454	458	
SHALE	458	471	
KC LIME	471	532	
SHALE	532	535	
LIME	535	538	
SHALE	538	542	
LIME	542	562	
SHALE	562	566	
LIME	566	572	
SHALE	572	573	
LIME	573	586	
SHALE	586	588 ,	
LIME	588	591	
BIG SHALE	591	757	
LIME	757	772	

FORMATION	TOP B	OTTOM
SAND & SHALE	772	781
LIME	781	791
SHALE	791	793
SHALE & LIME	793	797
SAND & SHALE	797	848
LIME	848	857
SHALE	857	876
LIME	876	879
SHALE	879	881
LIME	881	883
SAND & SHALE	883	895
LIME	895	901
SAND & SHALE	901	918
LIME	918	925
SHALE	925	927
LIME	927	930
SHALE	930	933
LIME	933	937
SHALE	937	941
LIME	941	943
SHALE	943	969
CAP LIME	969	971
SHALE	971	974
LIME	974	975
OIL SAND	975	978
SAND & SHALE	978	982
SHALE	982	1016 T.D
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KCC WICHITA



22451 TICKET NUMBER_ LOCATION O Hawa FOREMAN Fred Made

ESTIMATED

TOTAL

DATE

Ravin 3737

AUTHORIZTION_

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676			CEMEN	T			
DATE	CUSTOMER#		NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11/4/09	1828	Beard	1 #	E-7	Nw /	234病	16	CF
CUSTOMER	U.F.	\mathcal{T}_{i}			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS Luci	vgy Inc		-	506	Fred	11.00.01	
#11		Tolone	d Rd]	495	Casey		
CITY	~ ~ ~ ~ ~ ~	STATE	ZIP CODE	7	5/0	Arlen		
Iola	-	KS	66749					
JOB TYPE \mathcal{D}	/49	HOLE SIZE	53/8	_ HOLE DEPT	H /4/0'	CASING SIZE & W	EIGHT <i>U/</i>	A
CASING DEPTH	0	DRILL PIPE	٠.	TUBING	<u> </u>	CEMENT LEFT in	OTHER	
SLURRY WEIGH	IT	SLURRY VOL_	· · · · · · · · · · · · · · · · · · ·	WATER gal/s	sk			4
DISPLACEMEN'		DISPLACEMENT		_ MIX PSI		RATE 4 BPY	, (
REMARKS: E	stablish	Circul	axion.	<u> </u>		205/45-	<i>-</i>	
dril	1 pipa	@ 70	•	. سست	/ /			Sacke
<u> </u>	drill,	pipo H	250			. //	ollrom	i 11
drill	pipe	* Top o	177 W/	Comen	*. 88	SKG TOX	el Come	W
)/110 1	112	/			/		
	109 00	H band	on.	<u></u>		Lu	Das.	
	Kurt F	may Dr	illine	· · · · · · · · · · · · · · · · · · ·		/	<u> </u>	
7	us tomas	75 11 21	11:00	H20.				
	03107704	· · · · · · · · · · · · · · · · · · ·						
ACCOUNT CODE	QUANIT	Y or UNITS		ESCRIPTION (of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
5405N		1	PUMP CHAR	RGE Plu	9			8700
5406	1	50	MILEAGE	Pump	A			1725
5407	minis		Ton	Milea	9.2			2969
B ·					/			
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