

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408  
Name: Trans Pacific Oil Corporation  
Address 1: 100 S. Main, Suite 200  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Beth Isern  
Purchaser: N.C.R.A.  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/5/09 11/13/09 1/1/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

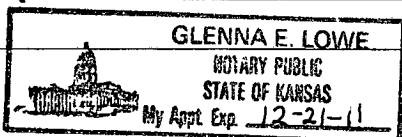
API No. 15 - 135-24983-0000  
Spot Description: \_\_\_\_\_  
SE SW NE SW Sec. 3 Twp. 19 S. R. 25  East  West  
1610 Feet from  North /  South Line of Section  
1770 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Spruill Well #: 2-3  
Field Name: Laird  
Producing Formation: Mississippi  
Elevation: Ground: 2433' Kelly Bushing: 2442'  
Total Depth: 4462' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1693' Feet  
If Alternate II completion, cement circulated from: 1693'  
feet depth to: surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NL 1-20-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: Vice President Date: 1/12/2010  
Subscribed and sworn to before me this 11<sup>th</sup> day of January,  
20 10.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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JAN 14 2010  
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Operator Name: Trans Pacific Oil Corporation Lease Name: Spruill Well #: 2-3  
 Sec. 3 Twp. 19 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction                  Compensated Porosity &amp; Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	Common	175	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4457'	EA2	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4457' - 4462'	500 gal 15% MCA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 1/1/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 70	Gas Mcf 0	Water Bbls. 18
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well:** Spruill 2-3

**STR:** 3-19S-25W

**Cty:** Ness

**State:** Kansas

Log Tops:

Anhydrite	1718' (+ 724) + 5'
B/Anhydrite	1756' (+ 686) + 7'
Heebner	3796' (-1354) + 6'
Lansing	3838' (-1396) + 5'
BKC	4154 (-1712) + 7'
Marmaton	4194' (-1752) + 3'
Ft. Scott	4343' (-1901) + 6'
Mississippi	4455' (-2013) - 9'
RTD	4462'

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January 11, 2010

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: C#2-3-Spruill  
Sec. 3-19S-25W  
Ness Co., KS  
API# - 15-135-24983-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

A handwritten signature in cursive script that reads "Glenna Lowe".

Glenna Lowe

/gel

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PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17186

CUSTOMER: TRANS PACIFIC OIL CORP  
WELL: SPRULL 2-3  
DATE: 11-13-09  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF										
325		1				STANDARD CEMENT EA-2	200		SBS		11.00	2200.00		
276		1				FLOCELE	50		LBS		1.50	75.00		
283		1				SALT	1000		LBS		.15	150.00		
284		1				CALSEAL	9		SBS	900	30.00	270.00		
285		1				CFR-1	100		LBS		4.00	400.00		
290		1				O-ADR	2		Gal		35.00	70.00		
581		1				SERVICE CHARGE				CUBIC FEET	200	1.50	300.00	
582		1				MILEAGE CHARGE				TON MILES	156.38	250.00	250.00	
											TOTAL WEIGHT 20850		LOADED MILES 15	

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CONTINUATION TOTAL 3715.00

JOB LOG

SWIFT Services, Inc.

DATE 11-13-09 PAGE NO. 1

CUSTOMER TRANS PACIFIC OIL CO. WELL NO. 2-3 LEASE SPRULL JOB TYPE 4 1/2 LONGSTRING TICKET NO. 17186

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	1015							START 4 1/2" CASING IN WELL TD-4464 SET = 4457 TP-4467 4 1/2" 10.5 SJ-10' CENTRALIZERS - SJ, 1, 2, 4, 7, 10, 13, 64, 66 CMT BSKTS - 2, 65 PORT COLLAR = 1715 TOP JT # 65
	1335				✓		1300	BREAK CIRCULATION - DROP BALL - SET PACKOFF
	1420	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1422	6	20		✓		450	PUMP 20 BBL KCL - FLUSH
	1427		7					PLUG RH (30SKS)
	1430	4	41		✓		300	MIX CEMENT - 170 SKS EA-2 = 15.5 PPG
	1442							WASH OUT PUMP - LINES
	1443							RELEASE LATCH DOWN PLUG
	1444	7	0		✓			DISPLACE PLUG
	1455	6 1/2	70.9				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1457						OK	RELEASE PSE - HELD RECEIVED WASH TRUCK JAN 14 2010 KCC WICHITA
	1530							JOB COMPLETE THANK YOU WAYNE, BRETT, ROB

JOB LOG

SWIFT Services, Inc.

DATE 11-23-09 PAGE NO. 1

CUSTOMER Trans Pacific WELL NO. 2-3 LEASE Spruill JOB TYPE Cement Port Collar TICKET NO. 17265

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							On Location 2 3/8 x 4 1/2" PCC @ 1693'
	1245			✓			1000	Pressure Test - Held
	1250	3 1/4		✓		450		Open Tool Injection Rate
	1255	3		✓		450		Start Cement 11.2 ppg
		4	70	✓		500		Cement to Surface 140 sks Total 115 sks top it
			78					Shut Down - Cement
	1315	3		✓				Start Displacement
			6			200		Shut Down - Shut in - Close Tool
	1320			✓		1000		Pressure Test - Held Run 4 JTS
	1335			✓				Reverse Clean Wash Truck
	1400							Job Complete Thank you Brett, Dave + Lane

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