

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039
Name: A G V Corp.
Address 1: P. O. Box 377
Address 2: 123 N main
City: Attica State: Ks Zip: 67009+
Contact Person: Larry G. Mans
Phone: (620) 254-7222

CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Kent Roberts
Purchaser: American Pipeline

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6-27-09 7-10-09 11-8-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23434-00-00
Spot Description: _____
E SW SW SW Sec. 29 Twp. 33 S. R. 11 East West
330 Feet from North / South Line of Section
510 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Harbaugh Well #: 1-29
Field Name: Rhodes
Producing Formation: Mississippi
Elevation: Ground: 1409 Kelly Bushing: 1418
Total Depth: 4950 Plug Back Total Depth: 4876
Amount of Surface Pipe Set and Cemented at: 595 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 1-20-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Secretary Date: 1-12-2010
Subscribed and sworn to before me this 12 day of January,
2010.
Notary Public: Kaylan Howell
Date Commission Expires: _____

KAYLAN HOWELL
Notary Public - State of Kansas
My Appt. Expires April 24, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 15 2010
KCC WICHITA

Operator Name: A G V Corp Lease Name: Harbaugh Well #: 1-29
 Sec. 29 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Sector Bond</u> <u>Dual Compensated Porosity</u> <u>Dual Induction</u> <u>Microresistivity</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3628</td> <td>-2210</td> </tr> <tr> <td>Lansing</td> <td>3819</td> <td>-2401</td> </tr> <tr> <td>Pawnee</td> <td>4450</td> <td>-3032</td> </tr> <tr> <td>Cherokee Shale</td> <td>4499</td> <td>-3081</td> </tr> <tr> <td>Mississippi Chert</td> <td>4518</td> <td>-3100</td> </tr> <tr> <td>Kinderhook</td> <td>4718</td> <td>-3300</td> </tr> <tr> <td>viola</td> <td>4829</td> <td>-3411</td> </tr> <tr> <td>Simpson Sand</td> <td>4938</td> <td>-3520</td> </tr> <tr> <td>TD</td> <td>4950</td> <td>-3532</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3628	-2210	Lansing	3819	-2401	Pawnee	4450	-3032	Cherokee Shale	4499	-3081	Mississippi Chert	4518	-3100	Kinderhook	4718	-3300	viola	4829	-3411	Simpson Sand	4938	-3520	TD	4950	-3532
Name	Top	Datum																													
Heebner Shale	3628	-2210																													
Lansing	3819	-2401																													
Pawnee	4450	-3032																													
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Kinderhook	4718	-3300																													
viola	4829	-3411																													
Simpson Sand	4938	-3520																													
TD	4950	-3532																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	595	Common 60/40 poz	275	2% CC
Production		5 1/2	15.5	4914	AA2 60/40poz	260	1% S 1% Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

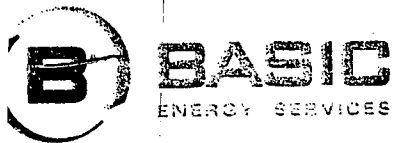
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4788-4800 CIBP 4700	500 G 10% MCA	
2	4514-4536 4550-4564	2500 G 10% MCA Frac W 40,000 G Pro Frac 47718# 16/30 sand	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4585</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-8-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u> Gas Mcf <u>20</u> Water Bbls. <u>100</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 15 2010
KCC WICHITA



PAGE	CUST NO	INVOICE DATE
1 of 2	1000159	07/15/2009
INVOICE NUMBER		
1718 - 90077783		

Pratt (620) 672-1201

B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Harbaugh 1-29
 O LOCATION
 B COUNTY Barber 11354
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40062627	27463		Net - 30 days	08/14/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/11/2009 to 07/11/2009				
0040062627				
171800292A Cement-New Well Casing/Pi 07/11/2009				
Cement	185.00	EA	7.65	1,415.24 T
AA2 Cement	75.00	EA	5.40	405.00 T
Cement	44.00	EA	1.80	79.20 T
60/40 POZ				
Additives				
De-foamer(powder)	869.00	EA	0.23	195.53 T
Additives				
Salt(fine)	174.00	EA	2.32	403.25 T
Additives				
Gas-Blok	140.00	EA	3.38	472.50 T
Additives				
FLA-322	925.00	EA	0.30	278.89 T
Additives				
Gilsonite	5.00	EA	15.75	78.75 T
Additives				
CS-1L, KCL Substitute	500.00	EA	0.69	344.25 T
Additives				
Super Flush II	1.00	EA	180.00	180.00
Cement Float Equipment				
Latch Down Plug & Baffle, 5 1/2"(Blue)	1.00	EA	162.00	162.00
Cement Float Equipment				
Auto Fill Float Shoe 5 1/2"(Blue)	10.00	EA	49.50	495.00
Cement Float Equipment				
Turbolizer 5 1/2"(Blue)	1.00	EA	130.50	130.50
Cement Float Equipment				
5 1/2" Basket(Blue)	90.00	MI	3.15	283.50
Mileage				
Heavy Equipment Mileage	538.00	MI	0.72	387.36
Mileage				
Proppant and Bulk Delivery Charge	260.00	MI	0.63	163.80
Mileage				

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PAGE	CUST NO	INVOICE DATE
2 of 2	1000159	07/15/2009
INVOICE NUMBER		
1718 - 90077783		



Pratt

(620) 672-1201

J LEASE NAME Harbaugh 1-29
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40062627	27463			Net - 30 days	08/14/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge		45.00	HR	1.91	86.06
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars		1.00	EA	112.50	112.50
Cementing Head w/Manifold		1.00	EA	90.00	90.00
Plug Container Utilization Charge					
Miscellaneous					
Casing Swivel Rental		1.00	HR	1,134.00	1,134.00
Pump Charge-Hourly					
Depth Charge; 4001'-5000'		1.00	HR	78.75	78.75
Supervisor					
Service Supervisor					

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PAID JUL 31 2009

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,976.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	231.37
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,207.45
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0292 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-11-08	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER A.G.V. Corp	LEASE Harbaugh	WELL NO. 1-29							
ADDRESS	COUNTY Barber	STATE KS							
CITY	STATE	SERVICE CREW Orlando, Wesley, LeChance							
AUTHORIZED BY	JOB TYPE: CNW-571 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-11-08	AM PM	TIME 3:00
27078	1					ARRIVED AT JOB		AM PM	5:00
27463	1					START OPERATION		AM PM	11:00
19332/21110	1					FINISH OPERATION		AM PM	1:00
						RELEASED		AM PM	1:30
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent Roberts
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP105	AA2 Cement		18534		3145.00
PCP103	60/40 Poz		7534		900.00
PCL105	De-foamer		4446		176.00
PCC111	Salt		36946		434.50
PCC115	Gas Block		17446		896.10
PCL129	FLA-302		14046		1050.00
PCC201	Gilsonite		92546		619.75
CT01	CS-12 KCL		5641		175.00
PC6607	Latch Down, Plug + Baffle		1ea		400.00
PC81251	Auto Fill Client Shoe		1ea		360.00
PC81651	Turbolizer		10ea		1100.00
PC81901	Basket		1ea		290.00
PCC155	Super Cement		50061		765.00
ET01	Heavy Equipment Mileage		90mi		630.00
E113	Bulk Delivery		538mi		860.80
E100	Pickup Mileage		45mi		191.25
CE040	Cement Service Charge		26034		364.00
CE025	North Charge 4000-5000		1ea		5520.00
S003	Service Supervisor		1ea		175.00
SUB TOTAL					6976.08

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Steve</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>(Signature)</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. _____

Customer AIG.V.	Lease No.	Date 7-11-09	
Lease Harbaugh	Well # 1-29		
Field Order # 180292	Station Piatt	Casing 573	Depth 7914
Type Job CNW-573 L.S.	Formation	County Barber	State ks
		Legal Description 23-33-11	

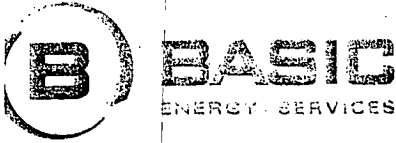
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2 155				185sks AA-2 Blend		1.56	5 Min.	
Depth 7914	Depth	From	To	Pre Pad 25sks 60/40 puz	Max		10 Min.	
Volume 116.95	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 4876	Packer Depth	From	To	Flush 116	Gas Volume			

Customer Representative Kent Roberts	Station Manager Dave Scott	Treater Steve Orlando
---	-----------------------------------	------------------------------

Service Units	27283	27463	19832	21010					
Driver Names	Orlando	Lashy	LaChance						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					On location - Safety meeting Centralize 1-3-5-7-9-10-12-14-16-18 Run 130 TI. Casing Basket 2 Casing on Bottom Hook up to casing Break Circ w/ris Rotate Casing
11:24	300		12	5	Super Flush II
11:27	300		3	5	H2O
11:28	300		9	5	Mix 25sks 60/40 puz @ 12"/60
11:30	250		45	5	Mix 185sks AA-2 Blend Shut Down - Clear pump line Release Plug
11:44	0		0	7	Start H2O Displacement
11:52	400		60	6	L.S. Pressure
11:58	600		105	5	Slow Rate - Trip Production
12:06	1500		116	4	Plug Down - Hold Circulation thru top
12:30 PM					Plug 11/11 w/ 200 60/40 puz

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PAGE	CUST NO	INVOICE DATE
1 of 1	1000159	06/30/2009
INVOICE NUMBER		
1718 - 90065502		

Pratt (620) 672-1201

B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Harbaugh 1-29
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

11354

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40055388	20920		Net - 30 days	07/30/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/29/2009 to 06/29/2009</i>				
0040055388				
171800212A Cement-New Well Casing/Pi 06/29/2009				
Cement	125.00	EA	7.20	900.00 T
A-Con Blend Common	150.00	EA	4.80	720.00 T
Cement 60/40 POZ	69.00	EA	1.48	102.12 T
Additives	741.00	EA	0.42	311.22 T
Cello-flake	1.00	EA	64.00	64.00
Calcium Chloride	90.00	MI	2.80	252.00
Cement Float Equipment	556.00	MI	0.64	355.84
Wooden Cement Plug, 8 5/8"	275.00	MI	0.56	154.00
Mileage	45.00	HR	1.70	76.50
Heavy Equipment Mileage	1.00	EA	100.00	100.00
Mileage	1.00	HR	480.00	480.00
Proppant and Bulk Delivery Charge	1.00	HR	70.00	70.00
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold				
Plug Container Utilization Charge				
Pump Charge-Hourly				
Depth Charge; 501'-1000'				
Supervisor				
Service Supervisor Charge				

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PAID JUL 31 2009 WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,585.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	128.10
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,713.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0212 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>12-20-20</u> DISTRICT <u>2</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>1750 0212</u>		LEASE <u>HARRIS # 1750 0212</u> WELL NO.								
ADDRESS		COUNTY <u>Pratt</u> STATE <u>Ks</u>								
CITY STATE		SERVICE CREW <u>John Smith</u>								
AUTHORIZED BY		JOB TYPE: <u>new & old well</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19255/2000</u>	<u>35</u>	<u>mp</u>								
<u>19255/10915</u>	<u>35</u>	<u>mp</u>								
						ARRIVED AT JOB				
						START OPERATION				<u>10:00</u>
						FINISH OPERATION				<u>12:30</u>
						RELEASED	<u>6:00</u>			<u>12:45</u>
						MILES FROM STATION TO WELL				<u>4.5</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A case of	SK	125		2,250.00
CP 103	Water P-2	SK	150		1,800.00
CC 122	collar	15	60		255.30
CC 120	collar	15	741		778.05
CF 15	water filter 8/16	FA	1		11.00
S 105	Heavy 8" x 8" nut	nu	90		630.00
S 113	Build Ditch change	TM	556		889.60
S 100	8" x 8" nut	nu	45		191.25
CE 347	Block & chain change	JK	275		385.00
CE 301	Block change to 501 - 100	FA	1		1,200.00
CE 303	Block change to 501 - 100	FA	1		175.00
CE 504	Block change to 501 - 100	FA	1		250.00

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CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		<u>3,936.65</u>	<u>DL</u>

SERVICE REPRESENTATIVE _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0212 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER				LEASE						
ADDRESS				COUNTY STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
	35					ARRIVED AT JOB				
	35					START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
			1		2250 00
			1		1800 00
			15		255 30
			14		728 05
			20		1600 00
			10		630 00
			70	556	389 60
			4		191 25
			4	225	305 00
			1		1250 00
			1		125 00
			1		250 00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

2500 00

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>H 6 V COMP</i>	Lease No.	Date <i>06-29-09</i>	
Case <i>HANRAUGH</i>	Well # <i>129</i>	County <i>BARBER</i>	State <i>KS</i>
Field Order #	Station <i>PR1H</i>	Casing <i>8 5/8</i>	Depth <i>604</i>
Type Job <i>C.W.U. 8 5/8 Surface</i>	Formation	Legal Description <i>27-23-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS.	ISIP
<i>8 5/8</i>				Pre Pad	Max			5 Min.
Depth <i>604</i>	Depth	From	To	Pad	Min			10 Min.
Volume <i>37</i>	Volume	From	To	Frac	Avg			15 Min.
Max Press <i>300</i>	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth <i>384</i>	Packer Depth	From	To	Flush				

Customer Representative _____ Station Manager *DAVE SCOTT* Treater *Robert Johnson*

Service Units	<i>17867</i>	<i>19949</i>	<i>20920</i>	<i>1996</i>	<i>19915</i>				
Driver Names	<i>Shields</i>	<i>Shields</i>		<i>Ph 10</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>on line setting manly</i>
					<i>Run 14 5/8 8 5/8 24 csg</i>
<i>1615</i>					<i>CASING on Bottom</i>
<i>1630</i>					<i>Hook Dip to Break Circ</i>
<i>1645</i>	<i>150</i>		<i>57</i>	<i>4.5</i>	<i>Start min cut 125 sk 11 csg</i>
			<i>33</i>	<i>5</i>	<i>Start min cut 150 sk 10 csg</i>
					<i>Start down @ Release Plug</i>
<i>1710</i>	<i>200</i>			<i>4</i>	<i>Start down</i>
<i>1730</i>			<i>37</i>	<i>4</i>	<i>plug down</i>
					<i>circulated 15 bbl to bit</i>
					<i>Job complete</i>

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Thank you KCC WICHITA