

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Jason Alm

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

08/20/2009 08/29/2009 09/29/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24853 24853-6000

Spot Description: _____

SW -NE -SE -SE Sec. 7 Twp. 19 S. R. 21 East West

800 Feet from North / South Line of Section

335 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Thornburg Well #: 2-7

Field Name: DeWald

Producing Formation: Mississippian

Elevation: Ground: 2237' Kelly Bushing: 2243'

Total Depth: 4365 Plug Back Total Depth: 4364.5

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1459 Feet

If Alternate II completion, cement circulated from: 1459

feet depth to: Surface w/ 150 ^{sx cmft.}

Alt 2-Dlg-1/26/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 240 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Petroleum Engineer Date: 01/20/2010

Subscribed and sworn to before me this 20th day of January

20 10

Notary Public: Denise Corsair

Date Commission Expires: 8-15-12

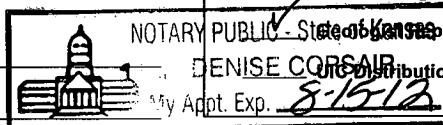
KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received



Operator Name: American Warrior, Inc. Lease Name: Thornburg Well #: 2-7
 Sec. 7 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1475</td> <td>+768</td> </tr> <tr> <td>Heebner</td> <td>3714</td> <td>-1471</td> </tr> <tr> <td>Lansing</td> <td>3760</td> <td>-1517</td> </tr> <tr> <td>BKC</td> <td>4090</td> <td>-1847</td> </tr> <tr> <td>Ft. Scott</td> <td>4247</td> <td>-2004</td> </tr> <tr> <td>Cherokee</td> <td>4266</td> <td>-2021</td> </tr> <tr> <td>Mississippian</td> <td>4348</td> <td>-2105</td> </tr> </table>	Name	Top	Datum	Anhydrite	1475	+768	Heebner	3714	-1471	Lansing	3760	-1517	BKC	4090	-1847	Ft. Scott	4247	-2004	Cherokee	4266	-2021	Mississippian	4348	-2105
Name	Top	Datum																							
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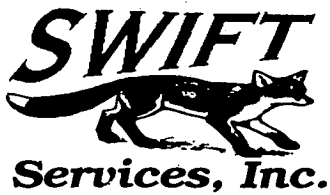
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	224	Common	150	2% gel 3% CC
Production	7 7/8"	5 1/2"	15.5	4364.5	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1459'	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4354-64' & 4348-4354'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4347'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09/19/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4354-64' & 4348-4354' Perf</u>
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CHARGE TO: AMERICAN WARRIOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 16926

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CO., KS
 WELL/PROJECT NO. 2-7 LEASE THORNBERG COUNTY/PARISH NESS STATE KS CITY DATE 8-22-09 OWNER SAME
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 SERVICE SALES PETROMARK DRUG #1 LOCATION
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 8 5/8" SURFACE WELL PERMIT NO. WELL LOCATION SW/BAZINE, KS
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	20		MI		5.00	100.00
576S		1			PUMP CHARGE	1		JOB	224 FT	750.00	750.00
410		1			TOP PLUG	1		EA	8 5/8"	100.00	100.00
325		1			STANDARD CEMENT	150		SKS		11.00	1650.00
278		1			CALCIUM CHLORIDE	4		SKS		35.00	140.00
279		1			BENTONITE GEL	3		SKS		20.00	60.00
290		1			D-AER	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	150		SKS		1.50	225.00
582		1			MINIMUM DRAYAGE CHARGE	14720		LBS	147,20 TM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 8-22-09 TIME SIGNED 0200
 A.M. P.M.

REMIT PAYMENT TO:
 RECEIVED
 SWIFT SERVICES, INC.
 P.O. BOX 468
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3345.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				107.06
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 3452.06

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WAVE WILSON APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-22-09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 2-7 LEASE THORBERG JOB TYPE 8 5/8 SURFACE TICKET NO. 16926

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
								TD- 224' SET = 224
								TP- 227' 8 5/8 # 23
								15' CMT LEFT IN CASING
	0400							BREAK CIRCULATION
	0415	4 1/2	36 1/3		✓		200	MAX CEMENT 150 SKS STANDARD 2% GEL, 3% CC
	0427							RELEASE PLUG
	0428	6 1/2	0		✓			DISPLACE PLUG
	0430		13.6					PLUG DOWN - SHUT IN
								CIRCULATED 20 SKS CEMENT TO PZT
								WASH TRUCK
	0530							JOB COMPLETE
								THANK YOU
								WAVE, DUSTY, LANE



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 17076

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS
 WELL/PROJECT NO.: 2 LEASE: Thoraburg COUNTY/PARISH: Ness STATE: KS CITY: Ness C 1 DATE: 9-1-09 OWNER:
 2. TICKET TYPE: SERVICE CONTRACTOR: H-D Oilfield Service RIG NAME/NO.: SHIPPED VIA: Bazine DELIVERED TO: ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement Port Collar WELL PERMIT NO.: WELL LOCATION: Bazine 35 1/2 S Winta
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE T.L # 114	20	mi			5.00	100	00
576D		1			Pump Charge Port Collar	1	ea			1100.00	1100	00
581		1			Service Charge Cement	175	sk			1.50	262	50
582		1			Minimum Drayage Charge	1	ea			250.00	250	00
330		1			Swift Multi-Density-Standard	150	sk			14.00	2100	00
276		1			Flocele	49	lbs			1.35	66	00
290		1			D-Air	1	gal			35.00	35	00
105		1			Port Collar Tool Rental w/man	1	ea			300.00	300	00

RECEIVED

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 x Scott
 DATE SIGNED: 9-1-09 TIME SIGNED: 0900 A.M. P.M.

JAN 25 2010
 REMIT PAYMENT TO:
KCC WICHITA
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				423	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
TAX 5.3%				132	55
TOTAL				4346	05

JOB LOG

SWIFT Services, Inc.

DATE 9-1-09 PAGE NO.

CUSTOMER American Warrior WELL NO. 2 LEASE Thornburg JOB TYPE Cement Port Collar TICKET NO. 17076

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								2 7/8 x 5 1/2 PC @ 1459'
	900							On-Location-Rig up
	910					1000		Pressure Test - Held
		3 1/2		✓		400		Open Tool - Injection Rate
	920	4		✓		500		Start Cement 11.2 ppg
		4	2	✓		300		Circulation to Surface
		4	75	✓		400		Cement to Surface
				✓		400		Heavy up Cement 14.0 ppg
			80					Shut Down Start Displacement 150 sks 15 to pit
	950	4 3/4		✓		200		Shut Down - Close Tool
						1000		Pressure test - Tool closed
	955							Run 4 JTS
	1005		20	✓				Reverse Clean
	1020							Wash Truck
								Pull Tool
	1035							Job Complete
								Thank you Brett, David + Lane



CHARGE TO: American Warriors, Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 16709
 PAGE 1 OF 2

SERVICE LOCATIONS:
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4.

WELL/PROJECT NO. 2-7 LEASE Thornburg COUNTY/PARISH Ness STATE Ks CITY DATE 8-29-09 OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR Petio-Mort RIG NAME/NO. SHIPPED VIA S/Bozina, Ks DELIVERED TO ORDER NO.
 WELL TYPE D-1 WELL CATEGORY infield JOB PURPOSE Cement Longstring WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS Port Callar @ (1459)

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	20		mi		5.00	100.00
578		1			Pump Charge - Longstring	1	4368		A	1400.00	1400.00
221		1			Liquid KCL	2		gal		25.00	50.00
281		1			Mud Flush	500		gal		1.00	500.00
290		1			D-Air	2		gal		35.00	70.00
402		1			Centralizers	5		pcs	5 1/2 in	55.00	275.00
403		1			Cement Baskets	2		pcs	5 1/2 in	180.00	360.00
404		1			Port Callar	1		pcs	5 1/2 in	1900.00	1900.00
406		1			Latch Down Plug + Baffle	1		pcs	5 1/2 in	225.00	225.00
407		1			Insert float shoe w/ auto fill	1		pcs	5 1/2 in	275.00	275.00
408		1			Rotating Head Rental	1		pcs	5 1/2 in	150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 8-29-09 TIME SIGNED A.M. P.M.

RECEIVED
 JAN 25 2010
 REMIT PAYMENT TO:
 SWIFT SERVICES INC
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1	5305.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	3704.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					9009.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-29-89 PAGE NO. 9

CUSTOMER American Leasing Inc WELL NO. 2-7 LEASE Thornburg JOB TYPE Cement Longstring TICKET NO. 116709

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-4365	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1500								Calculation with F.E. - Rig changing over to new casing
	1630								Start 5 1/2 15.5 #/ft casing + F.E. Insert float shoe w/ Auto fill
									Latch down Ball - ST 1/2'
									Cent collars 1, 2, 3, 4, 68
									Permanent Baskets JTS # 5 + 69
									Port Collar on collar # 69 @ 1459'
	1815								Finish running casing - Ball 5 ft. and
	1830								Start air + Potate pipe
	1915								Fin air (Mix amt from water tank)
		2	7						Plug RH - 30 sec amt
	1925	5	12				250		Pump 500 gpm MUD flush
		6	20				300		Pump 20 BBL KCL flush
		5					350		Start 145 SKS EA-2 amt.
	1940	4	36				150		Fin amt - wash Pump + Lines
							Var		Drop latch down Plug
	1945	9					300		Start Displ
		8	45				250		
		7 1/2	82				300		
		6 1/2	95				500		
		5 1/2	100				550		
			102				700		
	2000		103				1400		Plug down - Hold - Release + Hold
							0		Job Complete
									Wash up + Rack up
									<i>THANKS</i>
									Alan, Doug + Roger B.



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16709

CUSTOMER *American Woods, Inc* WELL *Thornburg 2-7* DATE *8-29-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DATE	DESCRIPTION	QUANTITY				UNIT PRICE	AMOUNT
		QTY	U/L	QTY			U/L	QTY	U/L	QTY		
325		2				Standard Cement	175	SKS	11.950	lbs	11.00	1925.00
776		2				Flocole	44	lbs			1.50	66.00
283		2				salt	825	lbs			.15	123.75
284		2				Calseal	823	lbs	9	SKS	30.00	270.00
192		2				Halad 322	123	lbs	3/4	9/16	6.50	799.50
581		2				SERVICE CHARGE Cement					1.50	312.50
582	Minimum Drayage	2										250.00

CONTINUATION TOTAL 3701.25

Geological Report

American Warrior, Inc.

Thornburg #2-7

800' FSL & 335' FEL

Sec. 7 T19s R21w

Ness County, Kansas

RECEIVED
JAN 25 2010
KCC WICHITA



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Thornburg #2-7
800' FSL & 335' FEL
Sec. 7 T19s R21w
Ness County, Kansas
API # 15-135-24853-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: August 20, 2009

Completion Date: August 29, 2009

Elevation: 2237' Ground Level
2243' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on DD rd. 1½ mi. to 110 rd. West on 110 rd. 1 mi. to EE rd. South on EE rd. 7/8 mi. West into location.

Casing: 224' 8 5/8" surface casing
4364' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Kyle Kinderknecht"

Problems: Gas Detector was giving incorrect readings throughout the well.

Remarks: Long anchor on DST #2 contributed to volume of mud in recovery.

Formation Tops

Formation	American Warrior, Inc.
	Thornburg #2-7
	Sec. 7 T19s R21w
	800' FSL & 335' FEL
Anhydrite	1475', +768
Base	1509', +739
Heebner	3714', -1471
Lansing	3760', -1517
BKc	4090', -1847
Pawnee	4176', -1933
Fort Scott	4247', -2004
Cherokee	4266', -2021
Mississippian	4348', -2105
RTD	4365', -2122

Sample Zone Descriptions

Cherokee Sand (4268', -2023): **Covered in DST #1**
 SS – Fine grained, sub-rounded, fairly cemented, well sorted with poor to fair inter-granular porosity, light oil stain in porosity, light to fair cut fluorescents, no odor, slightly glauconitic.

Mississippian Osage (4348', -2105): **Covered in DST #2**
 Dolo – Δ – Fine sucrosic crystalline with pinpoint and poor vuggy porosity, heavy chert, triptolitic, weathered with fair to good vuggy porosity, light scattered oil stain with very poor scattered saturation, no show of free oil, very light odor, dull yellow fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
"Kyle Kinderknecht"

DST #1

Cherokee Sand

Interval (4264' – 4295') Anchor Length 31'

IHP	- 2157 #	
IFP	- 30" – W.S.B.	17-34 #
ISI	- 30" – Dead	334 #
FFP	- 10" – Dead	37-41 #
FHP	- 2078 #	
BHT	- 115°F	

Recovery: 20' Muddy Water

DST #2

Mississippian Osage

Interval (4307' – 4365') Anchor Length 58'

IHP	- 2152 #	
IFP	- 10" – B.O.B. 2 min.	101-244 #
ISI	- 30" – W.S.B.	1203 #
FFP	- 10" – B.O.B. 2 min.	271-340 #
FSI	- 30" – W.S.B.	1140 #
FHP	- 2092 #	
BHT	- 121°F	

Recovery:	110' Gsy Mud	
	80' Gsy HO CM	40% Oil
	425' Gsy MCO	50% Oil
	250' Gsy MCO	70% Oil

Structural Comparison

	American Warrior, Inc. Thornburg #2-7 Sec. 7 T19s R21w 800' FSL & 335' FEL	American Warrior, Inc. Thornburg #1-7 Sec. 7 T19s R21w 330' FSL & 2155' FEL		National Oil Company Stieben #3 Sec. 8 T19s R21w SE SE SW	
Formation					
Anhydrite	1475', +768	1475', +770	(-2)	1420', +779	(-11)
Base	1509', +739	1506', +739	(FL)	NA	NA
Heebner	3714', -1471	3710', -1465	(-6)	3670', -1471	(FL)
Lansing	3760', -1517	3756', -1511	(-6)	3716', -1517	(FL)
BKc	4090', -1847	4087', -1842	(-5)	NA	NA
Pawnee	4176', -1933	4168', -1923	(-10)	NA	NA
Fort Scott	4247', -2004	4245', -2000	(-4)	4202', -2003	(-1)
Cherokee	4266', -2021	4265', -2020	(-1)	4217', -2018	(-3)
Mississippian	4348', -2105	4340', -2095	(-10)	4298', -2099	(-6)

Summary

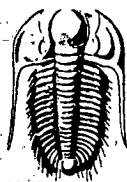
The location for the Thornburg #2-7 found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Thornburg #2-7 well.

Recommended Perforations

Mississippian Osage: (4348' – 4365') DST #2

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35539

10/08

Well Name & No. ~~American Warrior~~ ^{#2-7} Thomburg Test No. 7 Date 8/28/09
 Company American Warrior Elevation 2243 KB 2237 GL
 Address _____
 Co. Rep / Geo. Jason Alan Rig Petromark #1
 Location: Sec. 7 Twp. 19 Rge. 21 Co. Ness State KS

Interval Tested 4264 - 4295 Zone Tested Cher Sand
 Anchor Length 31' Drill Pipe Run 4136 Mud Wt. 9.1
 Top Packer Depth 4259 Drill Collars Run 121 Vis 51
 Bottom Packer Depth 4264 Wt. Pipe Run _____ WL 10.4
 Total Depth 4295 Chlorides 4100 ppm System LCM _____
 Blow Description IF - Surface

FF - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mid Wyr</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

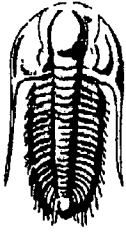
RECEIVED
JAN 25 2010
KCC WICHITA

Rec Total 20' BHT 119 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2157 Test _____ T-On Location 10:30
 (B) First Initial Flow 17 Jars _____ T-Started 11:15
 (C) First Final Flow 34 Safety-Joint _____ T-Open 13:00
 (D) Initial Shut-In 334 Circ Sub _____ T-Pulled 14:10
 (E) Second Initial Flow 37 Hourly Standby _____ T-Out 16:00
 (F) Second Final Flow 41 Mileage 50 x 2 _____ Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2078 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 30 _____
 Initial Shut-In 30 _____
 Final Flow 10 _____
 Final Shut-In _____
 Day Standby _____
 Accessibility _____
 Sub Total _____

Approved By _____ Our Representative Kyle K.

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior

Thornburg #2-7

7-19-21 Ness KS

Job Ticket: 35539

DST#: 1

ATTN: Jason Alm

Test Start: 2009.08.28 @ 11:05:03

GENERAL INFORMATION:

Formation: Cher Snd

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:59:33

Time Test Ended: 15:53:03

Test Type: Conventional Bottom Hole

Tester: Kyle Kinderknecht

Unit No: 47

Interval: 4264.00 ft (KB) To 4295.00 ft (KB) (TVD)

Total Depth: 4295.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2243.00 ft (KB)

2237.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8319 Inside

Press@RunDepth: 34.32 psig @ 4265.00 ft (KB)

Start Date: 2009.08.28

End Date: 2009.08.28

Start Time: 11:05:03

End Time: 15:53:03

Capacity: 7000.00 psig

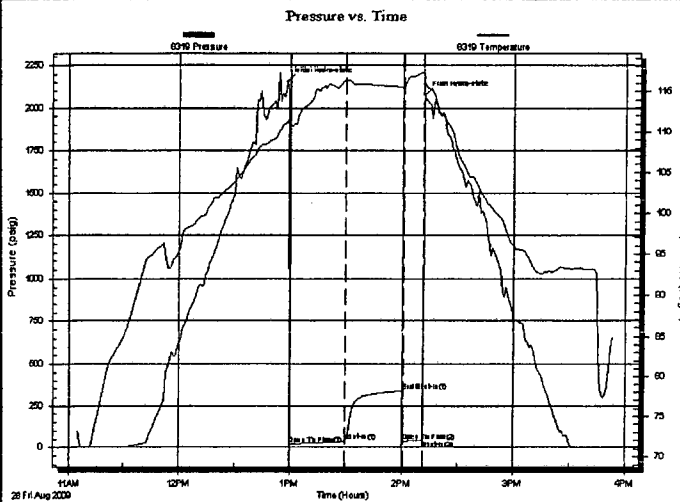
Last Calib.: 2009.08.28

Time On Btm: 2009.08.28 @ 12:58:03

Time Off Btm: 2009.08.28 @ 14:11:33

TEST COMMENT: IF Surface

FF No Blow



PRESSURE SUMMARY

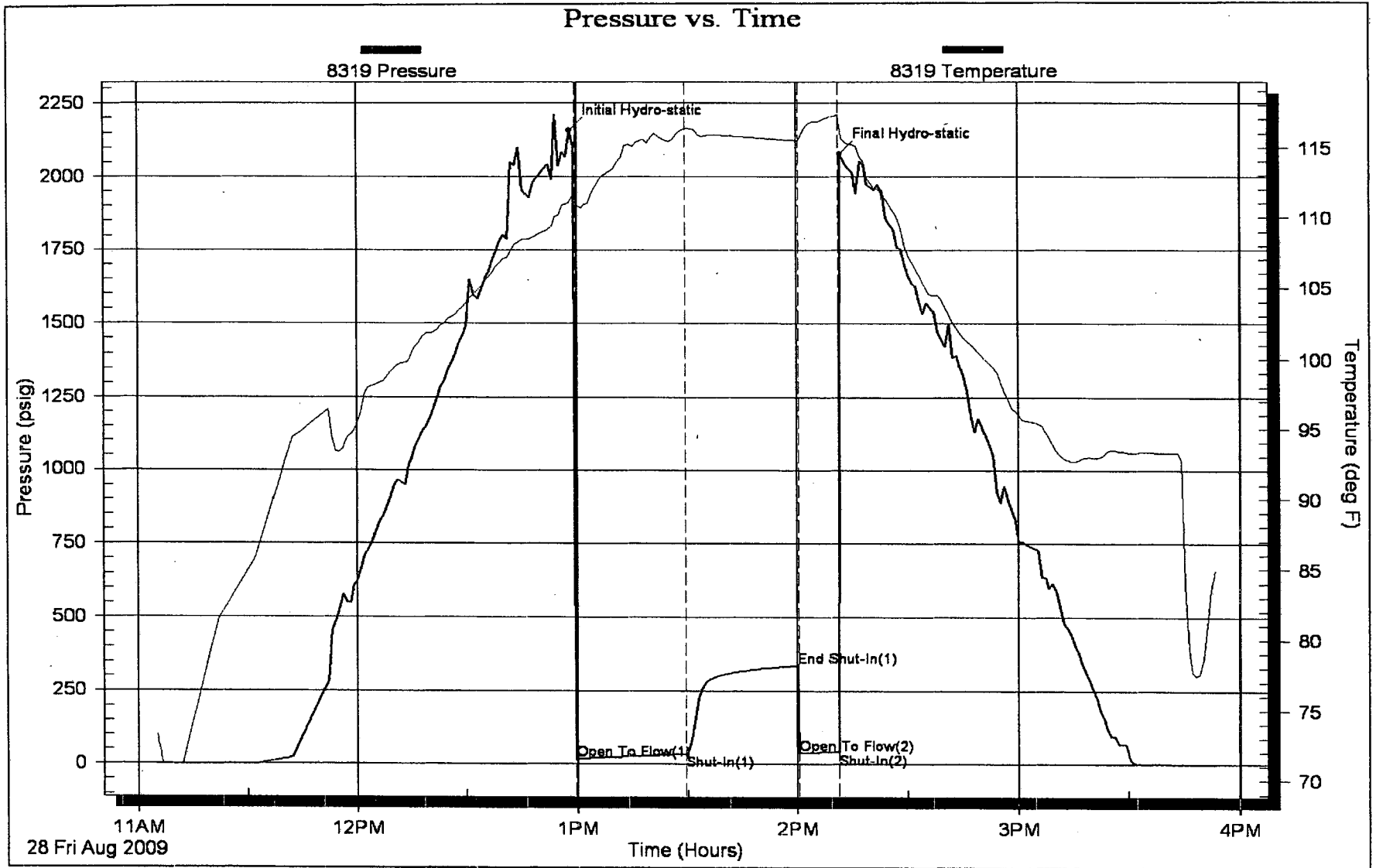
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2157.21	111.11	Initial Hydro-static
2	17.73	111.01	Open To Flow (1)
32	34.32	116.32	Shut-In(1)
62	334.20	115.49	End Shut-In(1)
63	37.43	115.44	Open To Flow (2)
73	41.69	117.32	Shut-In(2)
74	2078.34	116.53	Final Hydro-static

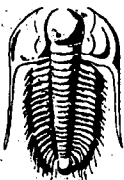
Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mdy Wtr	0.10

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35540

10/08

Well Name & No. Jhannburg #2-7 Test No. 2 Date 8/29/09
 Company Am Warr Elevation _____ KB _____ GL _____
 Address _____
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. _____ Twp. _____ Rge. _____ Co. Ness State Ks

Interval Tested 4307-4369 Zone Tested MISS
 Anchor Length 58 Drill Pipe Run 4168 Mud Wt. 9.3
 Top Packer Depth 4302 Drill Collars Run 121 Vis 58
 Bottom Packer Depth 4307 Wt. Pipe Run _____ WL 10.4
 Total Depth 4369 Chlorides 4300 ppm System LCM _____

Blow Description IF - BOB 2 min
ISI - Weak Dried 5 min
FF - BOB 2 min
FSI -

Rec	Feet of	%gas	%oil	%water	%mud
<u>250</u>	<u>Gsy MCO</u>	<u>15</u>	<u>70</u>	<u>15</u>	
<u>4025</u>	<u>Gsy MCO</u>	<u>40</u>	<u>50</u>	<u>10</u>	
<u>80</u>	<u>Gsy + MCO</u>	<u>30</u>	<u>40</u>	<u>30</u>	
<u>110</u>	<u>Gsy M</u>	<u>30</u>		<u>70</u>	

Rec Total 865 BHT 120 Gravity 39 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2152 Test
 (B) First Initial Flow 101 Jars
 (C) First Final Flow 243 Safety Joint
 (D) Initial Shut-In 1203 Circ Sub
 (E) Second Initial Flow 271 Hourly Standby
 (F) Second Final Flow 339 Mileage
 (G) Final Shut-In 1139 Sampler
 (H) Final Hydrostatic 2092 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

T-On Location 1:45
 T-Started 2:10
 T-Open 3:56
 T-Pulled 5:16
 T-Out 8:00

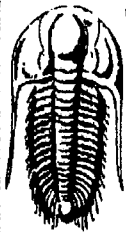
Comments _____

Initial Open 10 Ruined Shale Packer
 Initial Shut-In 30 Ruined Packer
 Final Flow 10 Extra Copies
 Final Shut-In BP Sub Total _____
 Total _____

Sub Total _____

Approved By Jason Alm Our Representative Kyle K.

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior

Thornburg #2-7

7-19-21 Ness KS

Job Ticket: 35540

DST#: 2

ATTN: Jason Alm

Test Start: 2009.08.29 @ 02:08:21

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:55:51

Time Test Ended: 08:04:21

Interval: 4307.00 ft (KB) To 4365.00 ft (KB) (TVD)

Total Depth: 4365.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Kyle Kinderknecht

Unit No: 47

Reference Elevations: 2243.00 ft (KB)

2237.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8319

Inside

Press@RunDepth: 339.95 psig @ 4314.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.08.29

End Date: 2009.08.29

Last Calib.: 2009.08.29

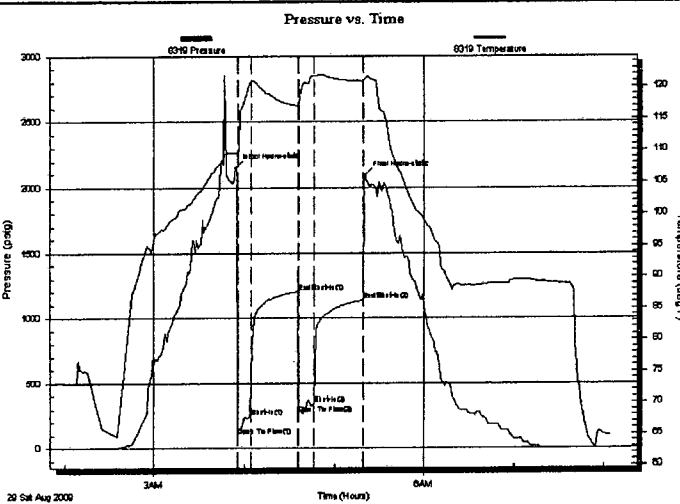
Start Time: 02:08:21

End Time: 08:04:21

Time On Btm: 2009.08.29 @ 03:54:21

Time Off Btm: 2009.08.29 @ 05:20:21

TEST COMMENT: IF BOB 2 min
ISI Weak died 5 min
FF BOB 2 min
FSI Weak



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.18	109.57	Initial Hydro-static
2	101.08	109.30	Open To Flow (1)
10	243.78	120.57	Shut-In(1)
41	1203.16	116.91	End Shut-In(1)
42	271.36	116.60	Open To Flow (2)
52	339.95	121.66	Shut-In(2)
85	1139.70	120.84	End Shut-In(2)
86	2092.08	121.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	GsyMCO 15%G 70%O 15%M	2.42
425.00	GsyMCO 40%G 50%O 10%M	6.02
80.00	GsyHOcm 30%G 40%O 30%M	1.13
110.00	GsyM 30%G 70%M	1.56

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

