

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION
HISTORY

Form ACO-1 October 2008 Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34027	API No. 15 - 125 - 3-0539 - 0000
Name: CONSTELLATION ENERGY PARTNERS	Spot Description: Se SW
Address 1: 15 W 6 Ph STE 1100	SE_Susec. 29 Twp. 37's. R. 17 K East West
Address 2:	Feet from ☐ North / ☒ South Line of Section
City: TusA State: OK Zip: 74119+ 5415	2/38 Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 877-2923	□ne □nw □se ⊠sw
CONTRACTOR: License # 33072	County: MONTGOMERY
Name: WELL REFINED DRILL CO.	Lease Name: KN15LLY, CAROL Well #: 29-1
Wellsite Geologist: N A	Field Name: CHEROKEE BASIN CBM
Purchaser: Southern STAR	Producing Formation: WEIR PITT, RIVERTON
Designate Type of Completion:	Elevation: Ground: 2835 ly Bushing: ,
New Well Re-Entry Workover	Total Depth: 1080 Plug Back Total Depth: 1075-45
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 21.6 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set:Feet  If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: Swyloce w/ 139 sx cmt.
Operator:	Drilling Fluid Management Plan AH II Nul 10-13-09
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite.
Commingled Docket No.:	
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
5-14-04 5-17-04 5-26-04	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or cort of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	ested in writing and submitted with the form (see rule 82-3-107 for confidence of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confidence or shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of toyknowledge.	
Signature: VVVIII G H = 0	G KCC Office Use ONLY
Title: KEG, AFF. Stel. Date: 1-4-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of 201	, If Denied, Yes Date:
20 09	If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  KANSAS CORPORATION COMMISSION  WIIC Oklahoma  UIC Distribution  CEP 1 4 2009
	Geologist Report Received  KANSAS CORPORATION
Notary Put	Geologist Report Received  WANSAS CORPORATION  WANSAS CORPORATION  SEP 1 4 2009
PAUL PAUL	WALLACE &
07007039	
WWW.WW.WW.WW.WW	ENCHORES (1997)

et .			Side	Two	2	Δ				
Operator Name CEP MIDCONTINENT LLC Lease Name: KNISLEY, CAROL Well # 29-1										
Operator Name. CA TRIDUINT NOT Lease Name: NOT SQ4, STATE Well #: 2 Tribunity Sec. 29 Twp. 37 S. R. 17 SEast West County: MONTODMERY										
<b>INSTRUCTIONS:</b> Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.										
Drill Stem Tests Taken		X	Log Formation (Top), Depth and Datum Sample							
		Nam		Datum <b>573</b>						
			LZN	ENAPAH 263 573 ALTAMENT LIME 283 553						
Electric Log Run	lectric Log Run  Yes No			WNES 432 404,						
151			UEGO 510/2 325/2							
List All E. Logs Run:		NER	DIBRISL	1ME	70	8	128			
DI	L :			m	155 UM	18		30	-194	
CASING RECORD New Used										
		Report all strings set-co			1			# Sacks	Type and Percent	
Purpose of String	Size Holé Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / f		Setting Depth	Type of Cemen		Used	Additiyes	
SURFACE	12'14	85/8	24.75		216	A		<b>ら</b>	NA	
PROD.	634	41/2	10	٠5	1075.49	A		1,39	N/A	
ADDITIONAL CEMENTING / SQUEEZE RECORD										
Purpose:	Depth	Type of Cement	#Sacks U		Type and Percent Additives					
Perforate	Top Bottom	Type of Cement	#Jacks C	iype and recent Aminus						
Protect Casing Plug Back TD										
Plug Off Zone										
					8-11-5-	Char Ca		Doord		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amqunt and Kind of Material Used)  Depth							
4 WEIR PITT				130,000 SIENZ 811-14						
4	SUERTON	<u> </u>		,	500 gal 7	71/2 % HCL 78,000	510	0 × 16/80	1018-20	
	11100001	<u> </u>			V	10,000		RE	CEIVED	
					<u> </u>		r		PORATION COMMISSION	
								SEP	1 4 2009	
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	<u> </u>			IVATION DIVISION	
***************************************	23/8	1048				Yes 2	No	VV	ichita, ks	
Date of First, Resumed Pr	_ '	. Producing Meth	_	Flowin	g Pump	oing To	as Lift	Othor	r (Explain)	
Estimated Deliveries	3-5-09 Oil BI	ols. Gas I	Mcf	Flowin Wat		Bbls.		s-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	Oil Bi	15	V.CI		2/		Ga.	o on reduc	Clavity	
DISPOSITION	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:							N INTERVAL:		
Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled										
(If vented, Subm	_	Other (Specify)	7			•				



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 13, 2009

Richard Marlin Quest Cherokee, LLC Oklahoma Tower 210 Park Ave, Ste 2750 OKLAHOMA CITY, OK 73102

RE: Transfer of Operations at the KNISLEY CAROL R lease, located in Section 29, Township 32S, Range 17E, MONTGOMERY County, Kansas

Dear Richard Marlin:

On September 14, 2009, a well completion report (ACO-1) was received, which indicated to Staff that CEP Mid-Continent LLC is the current operator of the KNISLEY CAROL R lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring operator responsibility to CEP Mid-Continent LLC for the KNISLEY CAROL R lease. Quest Cherokee, LLC therefore remains the Commission's operator of record and party responsible for the proper care and control of the KNISLEY CAROL R lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the KNISLEY CAROL R lease into compliance with K.A.R. 82-3-136 and/or K.A.R. 82-3-410(a). As such, you have until November 10, 2009, to bring the KNISLEY CAROL R lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the KNISLEY CAROL R lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://kcc.ks.gov/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Quest Cherokee, LLC believes it is still the operator of the KNISLEY CAROL R lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation: Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by November 10, 2009, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

Yours truly, KCC Conservation Division Staff

cc: KCC Conservation Division

Mary Johnson, Land Manager CEP Mid-Continent LLC 15 West SIXTH ST, STE 1100 TULSA, OK 74119-5415