

* NEW ACOT COMP. BY OPER. IN LIEU OF INCOMP. ACOT RECD 3/11/09.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5675

Name: McPherson Drilling

Address 1: P.O. Box 129

Address 2: _____

City: Sycamore State: KS Zip: 67363 + _____

Contact Person: Ron McPherson

Phone: (620) 336-2662

CONTRACTOR: License # 5675

Name: Company Tools

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>08/26/08</u>	<u>08/27/08</u>	<u>09/07/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31752-0000

Spot Description: _____

NW SW NE SW Sec. 13 Twp. 31 S. R. 16 East West

1815 Feet from North / South Line of Section

3765 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: MONTGOMERY

Lease Name: McPherson Well #: 9

Field Name: Neodesha

Producing Formation: Bartlesville

Elevation: Ground: 908 Kelly Bushing: _____

Total Depth: 973 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 21 w/ 6 sx cmt.

Drilling Fluid Management Plan Att II NW 1-26-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron McPherson

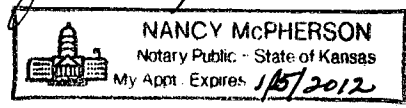
Title: Owner Date: 07/27/09

Subscribed and sworn to before me this 27th day of July

20 09

Notary Public: Nancy McPherson

Date Commission Expires: January 15, 2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 28 2009

RECEIVED

Operator Name: McPherson Drilling Lease Name: McPherson Well #: 9
 Sec. 13 Twp. 31 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CORNISH WIRELINE SERVICES, INC. See attached log w/original correspondence	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED COPY OF DRILLERS LOG WITH ORIGINAL CORRESPONDENCE
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11'	7"	20	21	Portland	8	
Long String	5 3/4"	2 7/8"	6.9	955	See attached	Consolidated	Invoice

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	944' - 950'	See Attached Consolidated Invoice	
1	916' - 920'		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First. Resumed Production, SWD or Enhr. 9/10/08		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf	Water Bbls. 3
			Gas:Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

2nd well

FIELD TICKET REF # 21078

LOCATION Thayer

FOREMAN Gary Wickel

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-08		McPherson # 9	13	31	16	MO

CUSTOMER <i>McPherson Drilling</i>		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
524	Ken		
126	Jason		
489/1103	George		
449	Eric		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
717-21 5	(12)
999 7	

TYPE OF TREATMENT

Acid Spot/Sand Fracture

CHEMICALS

100 15% HCl Acid	City Water
1/4 NE	2% KCl Soln
8 Inhib.	20% 16/18 Beaker
	Biocide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
pad		16				BREAKDOWN 2800
20/100		-15		500		START PRESSURE 1600
11/10		-14.5		500		END PRESSURE 1800
8/12		-15.5		1000		BALL OFF PRESS
dump 3 balls		-13				ROCK SALT PRESS
8/12		-14		1000		ISIP 525
Flush over		7				5 MIN
release balls						10 MIN
over flush		3				15 MIN
release balls						MIN RATE
over flush		5				MAX RATE
						DISPLACEMENT 5.3
Totals		128		3000		

REMARKS: *Spot acid to parts - breakdown and stage*

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MAR 11 2009

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AUTHORIZATION _____ TITLE _____ DATE _____

BOX 884, CHANUTE, KS 66720
 7-431-9210 OR 800-467-8676

2nd well

FIELD TICKET REF # 21078
 LOCATION Thayer
 FOREMAN Greg Wikel

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-08		McPherson - 9	13	31	16	MO
CUSTOMER McPherson Drilling			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
17-21	12
99	7

TYPE OF TREATMENT
 Acid Spot / Sand Fracture

CHEMICALS

100 lbs 14% HCl Acid	City Water
1/4 NE	2% KCl Gel
8 Inhib.	20% Gel / Breaker
	Biocide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
pad		16				BREAKDOWN 2800
20/40		-15		500		START PRESSURE 1600
11/20		-14.5		500		END PRESSURE 1800
8/12		-15.5		1000		BALL OFF PRESS
dump 3 balls		-13				ROCK SALT PRESS
8/12		-14		1000		ISIP 525
Flush over		7				5 MIN
release balls						10 MIN
flush		3				15-MIN
release balls						MIN RATE
overflush		5				MAX RATE
						DISPLACEMENT 9.3
Totals		128		3000		

REMARKS: Spot acid to perfs - breakdown and stage

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KCC WICHITA

AUTHORIZATION _____ TITLE _____ DATE _____

CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

INVOICE

SOLD TO: *McPherson Drilling Inc.*
P.O. Box 129
Sycamore, KS. 67363

Date of Invoice 9-3-08

Invoice # F9-3-08

PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
9.3.08.	<p><i>McPherson #9 - Montgomery Co. KS.</i> <i>L.R. N. log</i> <i>Perforate w. 2" DML-RTG</i> <i>7 shots 944'-950'</i> <i>5 shots 916'-920'</i> <i>12 - 2" DML-RTG. shots 2400</i> <i>1 additional 2" DML-RTG. Run -</i> <i>most Truck</i></p> <p style="text-align: right;"><i>Less 6% Field discount</i></p> <p style="text-align: center;"><i>amount this invoice</i> <i>Thank You. We appreciate your business!!</i> <i>pd. 9-3-08 Ch# 4010 BW</i></p> <p><small>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.</small></p>	<p><i>\$400.00</i></p> <p><i>580.00</i></p> <p><i>288.00</i></p> <p><i>320.00</i></p> <p><i>75.00</i></p> <hr/> <p><i>1663.00</i></p> <p><i>99.78</i></p> <hr/> <p><i>\$1563.22</i></p>

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