KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Leiker Well Service
License: 30891
Wellsite Geologist: None

Designate Type of Completion:
☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Viking Resources, Inc.
Well Name: SPRUILL #1-4
Original Comp. Date: 5/1/93 Original Total Depth: 4444'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
X Other (SWD or Enhr.?) Docket No. E30432

5/27/09	6/5/09	7/17/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-135-23741-0001
County: Ness

SW NW NE Sec 4 Twp 19 S. Rng 25 ☐ East ☒ West
4290 feet from ☐ N ☒ S (check one) Line of Section
2310 feet from ☒ E ☐ W (check one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(check one) ☒ NE ☑ SE ☐ NW ☐ SW
Lease Name: SPRUILL #1-4 WIW Well #: #1-4
Field Name: Laird SW Ext
Producing Formation: WIW Zone: Ft Scott
Elevation: Ground: 2436' Kelly Bushing: NA
Total Depth: 4436' Plug Back Total Depth: 4410'
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1746' Feet
If Alternate II completion, cement circulated from 1746'
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan OWWO - Alt II NCR
(Data must be collected from the Reserve Pit) 1-26-10
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No : ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 1/18/2010

Subscribed and sworn to before me this 18th day of January
20 10
BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Notary Public: Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes ☐ Date - ____
____ Wirellne Log Received
✓ Geologist Report Received
____ UIC Distribution (TV)

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Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: SPRUILL #1-4 WIW Well #: #1-4

Sec 4 Twp 19 S. R. 25 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit- Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
See attached information.		

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	NA	140	NA
Production	7 7/8"	4 1/2"	14#	4444'	NA	170	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate X Protect Casing ___ Plug Back TD ___ Plug Off Zone	1746'	NA	250	Port Collar at 1746' and cemented to surface with 250 sacks cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	4200-4208' (Marmaton)	AC: 250 gals 15% HCL. Squeezed 9 bbls of slurry into Marmaton. CIPB @ 4410'.	4208'
	4341-4343' (Ft Scott)	AC: 500 gals 15% FE-NE.	4343'
4	4340-4344' (Ft. Scott)	AC: 500 gals 15% FE-NE.	4344'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4317'	4317'	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
7/17/09	☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other *(Explain)*	
Estimated Production Per 24 Hours	**Oil (Bbls)**	**Gas (Mcf)**	**Water (Bbls)**	**Gas-Oil Ratio**	**Gravity**

Disposition of Gas
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval
4340-4343' (Ft Scott - WIW)

MPC Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

January 18, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: SPRUILL #1-4 WIW
SW NW NE
Sec 4-19s-25w
Ness County, KS
API#: 15-135-23741-01

Dear Regulators:

Enclosed is an updated ACO-1 on the above referenced well.

Sincerely yours,

Scott Hampel

Scott Hampel
Vice President - Production

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