

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280
Name: Birk Petroleum
Address 1: 874 12th Rd SW
Address 2: _____
City: Burlington State: Ks Zip: 66839
Contact Person: Brian L. Birk **KANSAS CORPORATION COMMISSION**
Phone: (620) 364-1311 - office
CONTRACTOR: License # 31280
Name: Birk Petroleum **CONSERVATION DIVISION**
Wellsite Geologist: None **WICHITA, KS**
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/25/2009 12/01/2009 12/02/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22504-00-00
Spot Description: _____
SE SE SE SE Sec. 15 Twp. 22 S. R. 16 East West
165 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Klaus Well #: 56
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: 1039 est. Kelly Bushing: _____
Total Depth: 1029' Plug Back Total Depth: 1029'
Amount of Surface Pipe Set and Cemented at: 57 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1015
feet depth to: surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II NR 1-26-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk
Title: Agent Date: 01/11/2010
Subscribed and sworn to before me this 11th day of January,
2010.
Notary Public: Laura C. Birk
Date Commission Expires: January 22, 2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

Operator Name: Birk Petroleum Lease Name: Klaus Well #: 56
 Sec. 15 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		57	Portland	24	Calcium
Long String	6"	2 7/8"		1015'	Portland	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1015-1026'	Pump into, break down 1000#	
		RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 12/10/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 5
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BIRK PETROLEUM
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #31280**

DATE: 12/02/2009	LEASE: KLAUS
Birk Petroleum	WELL: 56
874 12 TH Rd SW	Description: 165' FSL; 165' FEL; 15-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 11/25/09 T.D.: 12/01/09 Complete: 12/02/09	API: 15-031-22504-0000

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	3	Shale	904	924
Clay	3	34	Lime	924	928
River Gravel	34	52	Shale	928	944
Shale	52	57	Lime	944	949
Lime	57	61	Shale	949	1017
Sandy Shale	61	66	Oil Sand	1017	1024
Shale	66	225	Very Little Oil Sand/Shale	1024	1026
Lime	225	248	T.D. 1026'		
Shale	248	251			
Lime	251	277			
Shale	277	380			
Lime	380	396			
Black Shale/Shale	396	411			
Lime	411	483			
Shale	483	496			
Lime	496	499			
Shale	499	521			
Lime	521	601			
Shale	601	604			
Lime	604	630			
Shale	630	632			
Lime	632	658			
Shale	658	784			
Lime	784	788			
Shale	788	795			
Lime/Shale	795	803			
Shale	803	812			
Lime	812	829			
Shale	829	831			
Lime	831	841			
Shale	841	853			
Lime	853	857			
Shale	857	896			
Lime	896	904			

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JAN 12 2010

CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8"

Surface Casing Length: 57'

Size: 7"

Cement: 24 sx Portland

Drill bit: 6"

T.D.: 1026'

Long String: 1015'

Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant (785) 233-9900 P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608 Office (785) 233-2423
 FAX # 233-9947

PLANT	TIME	DATE	ACCOUNT	TRUCK	DRIVER	TICKET
		12/2/09			(owner)	

CUSTOMER NAME	DELIVERY ADDRESS
Beer K Oil	Pickup at Plant

PURCHASE ORDER	ORDER #	TAX	SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
130	Bag	Concrete	x 130 7.52		Concrete 12220	
			Bag		Water 910	

LEAVE PLANT	ARRIVE JOB-SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT

DRIVER Note here if water has been added and how much.

NOTE
 We are not responsible for concrete freezing after placement.
 277243

IMPORTANT
 We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL 977.60
 TAX
 TOTAL 51.81
 PREVIOUS TOTAL
 GRAND TOTAL 0.41
 1029.41

Caution:
FRESH CONCRETE
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

913-940-9783
 Sam

Klaus #56

4115

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 KANSAS CORPORATION COMMISSION
 JAN 12 2010
 CONSERVATION DIVISION
 WICHITA, KS