

Operator Name: Birk Petroleum Lease Name: Klaus Well #: 55
 Sec. 15 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		57	Portland	24	Calcium
Long String	6"	2 7/8"		1015'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1015-1027'	Frac w/40 sx sand	1015-1027
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 12/10/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. 5	Gas Mcf	Water Bbbs. 5
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BIRK PETROLEUM
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #31280**

DATE: 11/24/2009	LEASE: KLAUS
Birk Petroleum	WELL: 55
874 12 TH Rd SW	Description: 165' FSL; 495' FEL; 15-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 11/19/09 T.D.: 11/24/09 Complete: 11/25/09	API: 15-031-22503-0000

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	3			
Clay	3	31			
River Gravel	31	62			
Sandy Lime	62	69			
Sandy Shale	69	223			
Lime	223	276			
Shale	276	379			
Lime	379	395			
Shale	395	415			
Lime	415	486			
Shale	486	494			
Lime	494	498			
Red Shale/Shale	498	519			
Lime	519	629			
Shale	629	633			
Lime	633	637			
Shale	637	639			
Lime	639	654			
Shale	654	811			
Shale/Lime	811	834			
Lime	834	842			
Shale	842	851			
Lime	851	853			
Shale	853	901			
Lime	901	907			
Shale	907	926			
Lime	926	930			
Shale	930	945			
Lime	945	950			
Shale	950	1016			
Cap	1016	1018			
Oil Sand	1018	1027			
T.D. 1027'					

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Surface bit: 9 7/8"	Surface Casing Length: 69'	Size: 7"	Cement: 32 sx Portland
Drill bit: 6"	T.D.: 1027'	Long String: 1015'	Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 11/25/09	ACCOUNT	TRUCK	DRIVER	TICKET
CUSTOMER NAME Berk Oil				DELIVERY ADDRESS Klaus #55 Pickup at plant		
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
	120 Bags	Carment	5540		12280	940

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

277211

**Caution:
FRESH CONCRETE**

Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

SUBTOTAL

TAX

TOTAL

PREVIOUS TOTAL

GRAND TOTAL

902.40

47.82

1050.22

Received By _____

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