

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S. Main, Suite 505
Address 2: _____
City: Wichita, State: Ks. Zip: 67202 + 3738
Contact Person: Larry J. Richardson
Phone: (316) 262-8427
CONTRACTOR: License # 5123
Name: Company Tools
Wellsite Geologist: Jerry Smith
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

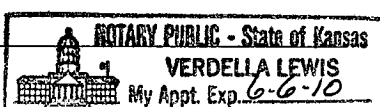
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10-08-09 10-17-09 *11-09-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24965-0000
Spot Description: 70' N. & 150' W. of SE SW SW
NW SE SW SW Sec. 4 Twp. 17 S. R. 25 East West
400' Feet from North / South Line of Section
840' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Mollenkamp Trust Well #: 1 A/B
Field Name: Stutz East
Producing Formation: Mississippian
Elevation: Ground: 2519 Kelly Bushing: 2524
Total Depth: 4484 Plug Back Total Depth: 4484
Amount of Surface Pipe Set and Cemented at: 260' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1858' Feet
If Alternate II completion, cement circulated from: 21858
feet depth to: surface w/ 255 sx _____ sx cmt.

Drilling Fluid Management Plan Att II NCR 1-26-10
(Data must be collected from the Reserve Pit)
Chloride content: 4800 ppm Fluid volume: 400 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

* Started producing 01-01-10
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: C.W. Sebitts
Title: C.W. Sebitts - President Date: 1-08-10
Subscribed and sworn to before me this 8th day of January,
20 10
Notary Public: Verdella Lewis
Date Commission Expires: 6-06-10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received *emailed per spec*
 Geologist Report Received
 UIC Distribution

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JAN 11 2010

KCC WICHITA

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Mollenkamp Trust Well #: 1 A/B
 Sec. 4 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>mailed</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) <i>per oper. 1/10/10.</i> List All E. Logs Run: Radiation Guard Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>B/Anh</td> <td>1897</td> <td>(+ 657)</td> </tr> <tr> <td>Heebner</td> <td>3829</td> <td>(-1305)</td> </tr> <tr> <td>Lansing</td> <td>3870</td> <td>(-1346)</td> </tr> <tr> <td>Stark</td> <td>4112</td> <td>(-1588)</td> </tr> <tr> <td>Fort Scott</td> <td>4374</td> <td>(-1850)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4399</td> <td>(-1875)</td> </tr> <tr> <td>Mississippi Porosity</td> <td>4469</td> <td>(-1945)</td> </tr> </table>	Name	Top	Datum	B/Anh	1897	(+ 657)	Heebner	3829	(-1305)	Lansing	3870	(-1346)	Stark	4112	(-1588)	Fort Scott	4374	(-1850)	Cherokee Shale	4399	(-1875)	Mississippi Porosity	4469	(-1945)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24# New	260'KB	Class A	165sx	2%gel, 3% CC
Production Csg	7 7/8"	4 1/2"	10.5# New	4470'	60-40 poz	200sx	
DV Tool				1858'	SMD	255sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4470-4484	A-250 gal. 20%	4470-4484

TUBING RECORD:		Size: <u>2 3/8"</u>	Set At: <u>4470'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01-01-10</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>68</u>	Gas Mcf <u>Nil</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>Nil</u>	Gravity <u>37.5@50deg.F.</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4470-4484</u>
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PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427 • FAX (316) 262-0893

January 8, 2010

Marjorie Marcotte
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: API#: 15-135-24965
#1 Mollenkamp Trust A/B
NW SE SW
Section 4-17S-25W
Ness County, Kansas

Dear Ms. Marcotte:

This letter stands as confirmation that the Electric Logs (LAS files) on the above captioned well have been emailed to the KCC on January 7, 2010

I have enclosed a copy of the DST's taken on the Mollenkamp Trust #1 A/B as well as the Geologist report with the submitted ACO-1

Respectfully Submitted,

PICKRELL DRILLING COMPANY, INC.



Della Lewis
Geological Department

/dl

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CHARGE TO: **PECKRELL DRUG CO. INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 17067

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS City, KS	WELL/PROJECT NO. 1 A/B	LEASE Mollen Ramp	COUNTY/PARISH TRUST Ness	STATE KS	CITY	DATE 10-19-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Co Tools #10	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2" 2-STAGE LONGSTRENG	WELL PERMIT NO.	WELL LOCATION NESS City, KS - 10W, 10N, 14E		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #114	25		ME		5.00	125.00
579		1			PUMP CHARGE - 2 STAGE	1		JOB	FT	1750.00	1750.00
221		1			LIQUID KCL	2		Gal		25.00	50.00
281		1			MUD FLUSH	500		Gal		1.00	500.00
402		1			CENTRALIZERS	4		EA	4 1/2"	50.00	200.00
403		1			CEMENT BASKET	1		EA		180.00	180.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1		EA		225.00	225.00
408		1			DV TOOL - PLUG SET	1		EA	FT	2250.00	2250.00
417		1			DV LATCH DOWN PLUG - RAFFLE	1		EA		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *E. Mondino*
 DATE SIGNED: **10-19-09** TIME SIGNED: **0200** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5480.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	7731.48
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	13,211.48
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	533.91
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ness 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	13,745.39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

MOLLENKAMP TRUST 1 A/B

TICKET No. 17067

CUSTOMER: PIZZARELL DRUG Co. Inc. WELL: 011 DATE: 10-19-09 PAGE: 2 OF: 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT	
		LOC	ACGT	DF			U/M	U/M					
325		1				STANDARD CEMENT	75	SKS			11.00	825.00	
328		1				60/40 PERMAX (290 GEL)	125	SKS			8.75	1093.75	
330		1				SWIFT MULTI-DENSITY STANDARD	270	SKS			14.00	3780.00	
276		1				FLOCELE	100	UBS			1.50	150.00	
283		1				SALT	300	LBS			.15	45.00	
285		1				CFR-1	100	LBS			4.00	400.00	
290		1				D-ADR	5	GAL			35.00	175.00	
581		1				SERVICE CHARGE				CUBIC FEET	470	1.50	705.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES	557.73	1.00	557.73
							44618	25					

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CONTINUATION TOTAL 7731.48

JOB LOG

SWIFT Services, Inc.

DATE 10-19-09 PAGE NO.

CUSTOMER BECKELL DRILL CO. INC. WELL NO. 1A/B LEASE MOLLENKAMP TRUST JOB TYPE 4 1/2" 2-STAGE LONGSTROKE TICKET NO. 17067

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0200							START 4 1/2" CASING IN WELL
								TD-4484' SET=4470' TP-4475' 4 1/2" 10.5 # ST-26' CENTRALIZERS-1, 2, 3, 61 CMT BSKTS-62 DV TOOL = 1858' TORJT #62
	420							DROP BALL - CIRCULATE
	450	6 3/4	12		✓		300	PUMP 500 GAL MUD FLUSH
	453	4 1/2	29		✓		300	MIX CEMENT - UD - 125 SKS POZ w/ ADDITIVES
		4 1/2	16		✓		250	TL - 75 SKS STD w/ ADDITIVES
								WASH OUT PUMP - LINES
								RELEASE DV 1ST STAGE LATCH DOWN PLUG
	510	6 3/4	0		✓		250	DISPLACE PLUG
	525		70.7				1500	PLUG DOWN - PSE UP LATCH IN PLUG
								OK RELEASE PSE - HELD
	530							DROP DV OPENING PLUG
	555				✓		1500	OPEN DV TOOL - CIRCULATE
	558		7					PLUG PATHOLE (155 SKS)
	600		20		✓			PUMP 20 BBLs KCL - FLUSH
	605		142		✓			MIX CEMENT - 255 SKS SMD = 11.2 PPG
								WASH OUT PUMP - LINES
								RELEASE 2ND STAGE DV CLOSING PLUG
	635		0		✓			DISPLACE PLUG
	645						1500	PLUG DOWN - PSE UP CLOSE DV TOOL
								OK RELEASE PSE - HELD
								CIRCULATED 40 SKS CEMENT TO PRT
								WASH TRUCK
	715							JOB COMPLETE

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THANK YOU
BRETT, DAVE, WAVE,

ALLIED CEMENTING CO., LLC. 33396

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City KS

DATE <u>10-9-09</u>	SEC. <u>4</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>500 AM</u>	JOB FINISH <u>530 AM</u>
LEASE <u>Mollenkamp</u> WELL # <u>1 AB</u>		LOCATION <u>land US 2 west</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		10 North $\frac{1}{4}$ East North into					

CONTRACTOR Pickwell Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265

CASING SIZE 8 3/4 DEPTH 264

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 15 3/4 BBHs Freshwater

OWNER Pickwell Drilling Co.

CEMENT

AMOUNT ORDERED 165 SK Class A

3%cc 2%Gel

COMMON	<u>165</u>	@	<u>13.50</u>	<u>2,227.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174</u>	@	<u>2.25</u>	<u>391.50</u>
MILEAGE	<u>24/174 x .10</u>			<u>417.60</u>
			TOTAL	<u>3,406.35</u>

REMARKS:

Pipe on Bottom Break Circulation
Mix 165 SK Class A 3%cc 2%Gel
Shut Down Release Plus
with 15 3/4 BBHs Freshwater
Cement did circulate
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>264</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24</u>	@	<u>7.00</u> <u>168.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1159.00</u>

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CHARGE TO: Pickwell Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or