

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33838
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Plains Marketing
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

RECEIVED

DEC 04 2009

KCC WICHITA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

| 8-3-08 | 8-4-08 | 8-5-08 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 045-21441-00-00
County: Douglas
NE NW
SW NE SW SW Sec. 19 Twp. 13 S. R. 21 East West
825 1155 feet from 3 / N (circle one) Line of Section
825 495 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peterson Well #: 9

Field Name: Little Wakarusa
Producing Formation: Squirrel

Elevation: Ground: 889 Kelly Bushing: NA

Total Depth: 740 Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 42' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 1-26-10
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used Used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein
Title: owner Date: 10-30-08

Subscribed and sworn to before me this 30 day of October
2008

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

Notary Public: Brad Ford
Date Commission Expires: 6-26-2012

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received **KANSAS CORPORATION COMMISSION**
_____ Geologist Report Received
_____ UIC Distribution

FEB 27 2009
RECEIVED

Operator Name: J&J Operating, LLC. Lease Name: Peterson Well #: 9
 Sec. 19 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Gemma Ray Newton/ell</i> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <i>Wellsite geologist not on site</i> <div style="text-align: center;"> RECEIVED DEC 04 2009 KCC WICHITA </div> |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|------------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 6 1/4 8 5/8 | 6 1/4 | 8 | 42' | Portland | 6 | |
| Completion | 5 5/8" | 2 7/8" | 6.5 | 712 | Portland | 98 | 50/50 POZ |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 21 Perforations from 671-681 | | |

KANSAS CORPORATION COMMISSION
FEB 27 2009
RECEIVED

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224681

Invoice Date: 08/19/2008 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

PETERSON 9
19-13-21
16327
08/08/08

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|--------|
| .124 | 50/50 POZ CEMENT MIX | 98.00 | 9.7500 | 955.50 |
| .118B | PREMIUM GEL / BENTONITE | 283.00 | .1700 | 48.11 |
| .111 | GRANULATED SALT (50 #) | 229.00 | .3300 | 75.57 |
| .110A | KOL SEAL (50# BAG) | 545.00 | .4200 | 228.90 |
| .107A | PHENOSEAL (M) 40# BAG) | 27.00 | 1.1500 | 31.05 |
| .402 | 2 1/2" RUBBER PLUG | 1.00 | 23.0000 | 23.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|--------|
| 70 80 BBL VACUUM TRUCK (CEMENT) | 2.00 | 100.00 | 200.00 |
| 95 CEMENT PUMP | 1.00 | 925.00 | 925.00 |
| 95 EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.65 | 109.50 |
| 10 MIN. BULK DELIVERY | 1.00 | 315.00 | 315.00 |

KANSAS CORPORATION COMMISSION

FEB 27 2009

RECEIVED

| | | | | | | | |
|------|---------|-----------|-----|---------|---------|----|---------|
| mts: | 1362.13 | Freight: | .00 | Tax: | 85.82 | AR | 2997.45 |
| bor: | .00 | Misc: | .00 | Total: | 2997.45 | | |
| blt: | .00 | Supplies: | .00 | Change: | .00 | | |

uned

Date

Town Oilfield Service, Inc.

1207 N.1st Street E.
Louisburg, KS 66053

Invoice

| Date | Invoice# |
|-----------|----------|
| 8/21/2008 | 2298 |

Bill To

J&J Operating
Jim & John Loeffeobein
10380 W. 179th St.
Bucyrus, KS. 66013

Terms

Due on receipt

Due Date

8/21/2008

| Description | Hours | Rate | Amount |
|--------------------|-------|----------|--------------------|
| Peterson Lease | | | |
| Well # 4,5,9, & 11 | | | |
| Consolidated Bill | 1 | 3,057.99 | 3,057.99 |
| Consolidated Bill | 1 | 2,987.08 | 2,987.08 |
| Consolidated Bill | 1 | 2,997.45 | 2,997.45 |
| Consolidated Bill | 1 | 2,956.65 | 2,956.65 |
| Total | | | \$11,999.17 |

townoilfieldservice@yahoo.com

913.837.8400

Total

\$11,999.17

Balance Due

\$11,999.17

Fax #

913.837.3997

KANSAS CORPORATION COMMISSION

FEB 27 2009

RECEIVED