

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: _____

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth: _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

October 20, 2009 October 21, 2009 October 21, 2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
_____	_____	_____

API No. 15 - 001-29942-00-00

Spot Description: _____

W/2 NE NW Sec. 34 Twp. 23 S. R. 21 East West

4,620 Feet from North / South Line of Section

3,630 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Allen

Lease Name: Rife Well #: 3-1

Field Name: Davis Bronson

Producing Formation: Mississippian

Elevation: Ground: 1,001 est. Kelly Bushing: _____

Total Depth: 750 ft. Plug Back Total Depth: 744.6 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 744.6 ft. w/ 78 sx cmt.

Drilling Fluid Management Plan AH II w/ 1-25-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

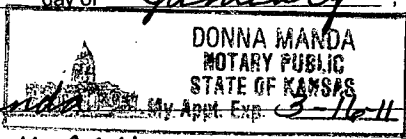
Title: Agent for Roger Kent Date: January 4, 2010

Subscribed and sworn to before me this 4th day of January

20 10

Notary Public: [Signature]

Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (01/06)

RECEIVED

JAN 06 2010

KCC WICHITA

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Rife Well #: 3-1
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		744.6'	Portland	78 sx	Fly Ash Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
16	726.0 - 731.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Start 10-20-09

Rife 3-I

Finish 10-21-09

1	soil	1	
5	clay	6	
34	lime	40	
4	shale	44	
3	lime	47	
4	shale	51	
49	lime	100	
164	shale	264	set 20' 7"
21	lime	285	ran 744.6' 2 7/8
69	shale	354	cemented to surface 78 sxs
28	lime	383	
39	shale	422	
21	lime	443	
7	shale	450	
7	lime	457	
93	shale	550	
2	lime	552	
173	shale	725	
5	oil sand	730	good show
20	shale	750	T.D.

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CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery:

NW-OP Repressuring
 Flood
 Tertiary

Date injection started _____
 API #15 - 001 - 29,992

DOCKET # _____
W/2 NE NW, Sec 34, T 23 S, R 21 E/W

4620 Feet from South Section Line
3630 Feet from East Section Line

Lease Rife Well # 3-I
 County Allen

Operator: RJ Enterprises
 Name & Address 22082 NE Neosho RD
Garnett Ks. 66032

Operator License # 03728
 Contact Person Roger Kent
 Phone 785-448-7725

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at	_____	<u>7"</u>	<u>2 7/8"</u>	_____	_____	_____
Cement Top	_____	<u>20'</u>	<u>744</u>	_____	Set at	_____
" Bottom	_____	<u>CIPC</u>	<u>CIPC</u>	_____	Type	_____
DV/Perf.	_____	<u>20'</u>	<u>744</u>	_____	_____	_____

Packer type _____ TD (and plug back) 750 ft. depth
 Zone of injection _____ ft. to ft. _____ Set at _____
 Perf. or open hole _____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 30 Min. 30 Min.
 I 10:30
 E Pressures: 800 800 800 Set up 1
 L 11:00 _____ Set up 2
 D _____ Set up 3
 D _____
 A _____
 T Tested: Casing or Casing - Tubing Annulus
 A _____

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The bottom of the tested zone is shut in with Pressure Test (rubber Plug)
 Test Date 11/2/09 Using Midwest Surveys Company's Equipment
 The operator hereby certifies that the zone between 0 feet and 744 feet
 was the zone tested Ralph [Signature] Signature Contractor Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
 State Agent _____ Title _____ Witness: Yes _____ No _____
 REMARKS: Pressured casing up to 800 " Well not perforated

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10150903**

Special : Time: 10:27:02
Instructions : Ship Date: 10/21/09
Sales rep #: LISA LISA PRICE Acct rep code: Invoice Date: 10/21/09
Due Date: 11/08/09

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6996 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6996

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 bag	5.4900	329.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 bag	8.0900	485.40

[Signature]

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 JAN 06 2010
 KCC WICHITA

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$814.80
SHIP VIA Customer Pick up				Taxable	814.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	59.49

TOTAL \$874.29

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

CREDIT INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10150912**

Special : Time: 14:07:41
Instructions : Ship Date: 10/21/09
Sales rep #: MIKE Acct rep code: Invoice Date: 10/21/09
Due Date: 11/08/09

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6996 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6996

Customer #: 0000357 Customer PO: Order By:

CREDIT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-10.00	-10.00	P	PC	SP48	SMARTPANEL 3/8 4X8 LP SIDING	915.3125 MSP	29.2900	-292.90
4.00	4.00	P	PC	ST1416	SMART TRIM 1X4X16	11.4900 pc	11.4900	45.96
2.00	2.00	P	PC	ST1818	1XBX18 SMARTTRIM	16.9900 pc	16.9900	33.98
-5.00	-5.00	P	EA	E718Z	7/16" Z BAR GALV	4.9900 EA	4.9900	-24.95
1.00	1.00	P	EA	S20973	Credited from invoice 10150565 14PK 3/8x1.5x9 WD Shims	2.4900 EA	2.4900	2.49

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$-235.42
SHIP VIA ANDERSON COUNTY				Taxable	-235.42
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	-16.01

TOTAL \$-251.43

1 - Merchant Copy

Weight: 1 lbs.

