

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191

Name: R & B OIL & GAS, INC.

Address 1: PO Box 195

Address 2: \_\_\_\_\_

City: Attica State: KS Zip: 67009 +

Contact Person: Randy Newberry

Phone: (620) 254-7251

CONTRACTOR: License # 33902

Name: Hardt Drilling, LLC

Wellsite Geologist: Tim Pierce

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

10-5-09    10-15-09    11-3-09

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 007-23452-00-00

Spot Description: \_\_\_\_\_

NE-SW Sec. 1 Twp. 33 S. R. 11  East  West

2025 Feet from  North /  South Line of Section

3070 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barber

Lease Name: McBride Well #: 2

Well Name: Rhodes NE

Producing Formation: Kinderhook

Elevation: Ground: 1574 Kelly Bushing: 1584

Total Depth: 5155 Plug Back Total Depth: 5113

Amount of Surface Pipe Set and Cemented at: 248 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I Nur 1-25-10

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 320 bbls

Dewatering method used: Hauled Off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Jody Oil & Gas, Corp

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West

County: Harper Docket No.: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry

Title: President Date: 1-11-10

Subscribed and sworn to before me this 11<sup>th</sup> day of January

20 10

Notary Public: Jane Swingle

Date Commission Expires: 1-6-2011

**KCC Office Use ONLY**


Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

 **JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

Operator Name: R & B OIL & GAS, INC. Lease Name: McBride Well #: 2  
 Sec. 1 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Compensated Porosity Dual Induction Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Kinderhook 4726 (-3142) Arbuckle 5056m (-3472)  <p style="text-align: center;"><b>RECEIVED</b>                  KANSAS CORPORATION COMMISSION</p> <p style="text-align: center; font-size: 1.2em;">JAN 12 2010</p> <p style="text-align: center;"><b>CONSERVATION DIVISION</b>                  WICHITA, KS</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	24#	249'	Class A	185	60:40 3% CC
Production	7-7/8	5 1/2"	14#	5155	Class A	200	60:40 4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4793-4832	2000 gal 15% MCA Acid	
		Frac: 1980 sx 30/70 Sand	
		500sx 16/30 sand	
		150sx 16/30 sandtrol	
		super LC sand	

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>4949</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11-6-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>10</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio <u>1-2.5</u>	Gravity <u>42°</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4793-4832</u>
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# ALLIED CEMENTING CO., LLC. 042542

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>10/5/09</u>	SEC. <u>1</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>max Bride</u>	WELL # <u>2</u>	LOCATION <u>P: xley, 10. cc, 3 1/2 E, 4 into</u>		COUNTY <u>Badger</u>	STATE <u>KO.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Hudt  
 TYPE OF JOB Surfgr  
 HOLE SIZE 12 1/4 T.D. 247'  
 CASING SIZE 8 7/8 DEPTH 249'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300\* MINIMUM -  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT -  
 CEMENT LEFT IN CSG. 1.5'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15 BIBS fresh

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 1855x 60: 40: 2138cc

EQUIPMENT  
 PUMP TRUCK CEMENTER Mark Cofey  
 # 372 HELPER Darin F.  
 BULK TRUCK  
 # 381 250 DRIVER Danny W.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>class A 111</u>	@	<u>15.45</u>	<u>1714.95</u>
POZMIX	<u>74</u>	@	<u>8.00</u>	<u>592.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>Ca</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>2.40</u>	<u>465.60</u>
MILEAGE	<u>194/10/10</u>			<u>518.00</u>
TOTAL				<u>3491.15</u>

REMARKS:

Pipe on bottom, 6 cement circ. pump 3 fresh  
mix 1855x 60: 40: 2138cc.  
stop release plug.  
Disp to 234' w/ 15 BIBS.  
Shut in  
release cement circ

SERVICE

DEPTH OF JOB	<u>249'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1061.00</u>

CHARGE TO: R+B oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-welder plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>68.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 4701.15  
 DISCOUNT 28% IF PAID IN 30 DAYS  
1316.32

PRINTED NAME Scott C Adelhard  
 SIGNATURE Scott C Adelhard

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 12 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 036253

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine / oil, gas*

DATE <u>10-15-09</u>	SEC. <u>1</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 am</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>Mcbride</u>	WELL # <u>2</u>	LOCATION <u>Pixley 2 E to Herrader</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>H: 11 3/4 S. E / into</u>			

CONTRACTOR Hardt #1  
 TYPE OF JOB Long string  
 HOLE SIZE 7 7/8 T.D. 5155'  
 CASING SIZE 5 1/2 DEPTH 5141.25  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 5155'  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 31.72'  
 CEMENT LEFT IN CSG. 31.72'  
 PERFS.  
 DISPLACEMENT Fresh water 124.16  
 EQUIPMENT

PUMP TRUCK CEMENTER Randy P.  
 # 352 HELPER David F.  
 BULK TRUCK  
 # 381-30 DRIVER Greg G.  
 BULK TRUCK  
 # DRIVER

REMARKS:

*On location safety meeting Rig up  
 Run 5 1/2" casing. Pump 20 bbl 2% KCL +  
 3 bbl FW 500 gal ASF Glass + 3 bbl FW  
 Plug rest hole with 15 x 60/40 4% gel  
 Mix + pump 25 x 60/40 4% gel Follow by  
 2000 x class # + 10% seal + 5# kolseal  
 Displace with 124.16 bbl 2% KCL water  
 Stop Re-circulating 9+115 bbl of displacement  
 Displaced 124 bbl Plug down at 4:00 pm*

CHARGE TO: R+B Oil + Gas, Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you!*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim Pierce  
 SIGNATURE Tim Pierce

OWNER R+B Oil + Gas, Inc.  
 CEMENT  
 AMOUNT ORDERED 405x 60/40 4% gel  
+ 4% ome / 2000x class # + 10% seal  
+ 5# kolseal  
 COMMON H 200 sv @ 16.75 3350.00  
 POZMIX 16 sv @ 7.55 120.80  
 GEL 2 @ 20.25 40.50  
 CHLORIDE @  
 ASC @  
A 24 sv @ 13.20 324.00  
Salt 20 @ 10.42 212.40  
SMS 13 @ 2.35 30.55  
Clapra 15 gal @ 30.40 456.00  
wfl-2 500 Gal @ 1.10 550.00  
Kolseal 1000 @ -85 850.00  
 HANDLING 240 @ 2.25 540.00  
 MILEAGE 240 / 10 / 10 240.00  
 TOTAL 6714.25

SERVICE

DEPTH OF JOB 5141.25  
 PUMP TRUCK CHARGE 2011.00  
 EXTRA FOOTAGE @  
 MILEAGE 10 @ 7.00 70.00  
 MANIFOLD @  
 TOTAL 2081.00

PLUG & FLOAT EQUIPMENT

5 1/2" Guide Shoe @ 106.00  
1-5 1/2" AFU Insert @ 112.00  
8-5 1/2" Centralizers @ 35.00 280.00  
10-5 1/2" Scratchers @ 30.00 300.00  
1- Rubber plug @ 43.00  
 TOTAL 836.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 12 2010  
 CONSERVATION DIVISION  
 WICHITA, KS