

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: \_\_\_\_\_

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

October 19, 2009    October 20, 2009    October 20, 2009

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 001-29941-00-00

Spot Description: \_\_\_\_\_

SW NE NW Sec. 34 Twp. 23 S. R. 21  East  West

4,290 Feet from  North /  South Line of Section

3,630 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Allen

Lease Name: Rife Well #: 2-1

Field Name: Davis Bronson

Producing Formation: Mississippian

Elevation: Ground: 1,004 est. Kelly Bushing: \_\_\_\_\_

Total Depth: 771 ft. Plug Back Total Depth: 766 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 766 ft. w/ 78 sx cmt.

Drilling Fluid Management Plan Alt II NR 1-25-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent for Roger Kent Date: January 4, 2010

Subscribed and sworn to before me this 4<sup>th</sup> day of January

20 10

Notary Public: [Signature]

Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution (w/06)

**RECEIVED**  
**JAN 06 2010**

KCC WICHITA

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Rife Well #: 2-1  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		766'	Portland	78 sx	Fly Ash Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	731.0 - 737.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

Start 10-19-09

Rife 2-1

Finish 10-20-09

1	soil	1	
6	clay	7	
40	lime	47	
6	shale	53	
3	lime	56	
3	shale	59	
47	lime	106	
165	shale	271	set 20' 7"
21	lime	292	ran 766' 2 7/8
68	shale	360	cemented to surface 78 sxs
29	lime	389	
40	shale	429	
21	lime	450	
7	shale	457	
7	lime	464	
94	shale	558	
3	lime	561	
168	shale	729	
2	oil sand	731	show
5	oil sand	736	good show
35	shale	771	T.D.

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KCC WICHITA

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DOCKET # \_\_\_\_\_

**CASING MECHANICAL INTEGRITY TEST**

Disposal  Enhanced Recovery:

NW-OP      Repressuring   
                  Flood   
                  Tertiary

Date injection started \_\_\_\_\_  
 API #15 - 001 - 29,941

SW NE NW, Sec 34, T 23 S, R 21 E/W

4290 Feet from South Section Line  
3630 Feet from East Section Line

Lease Rife Well # 2-I  
 County Allen

Operator: RJ Enterprises Operator License # 03728  
 Name & Address 22082 NE Neosho RD Contact Person Roger Kent  
Garrett Ks. 66032 Phone 785-448-7725

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at	_____	<u>7"</u>	<u>2 7/8"</u>	_____	_____	_____
Cement Top	_____	<u>20'</u>	<u>766.0</u>	_____	Set at	_____
" Bottom	_____	<u>Circ</u>	<u>Circ</u>	_____	Type	_____
DV/Perf.	_____	<u>20'</u>	<u>766.0</u>	_____	_____	_____

Packer type \_\_\_\_\_ TD (and plug back) 776.0 ft. depth  
 Zone of injection \_\_\_\_\_ ft. to ft. \_\_\_\_\_ Set at \_\_\_\_\_  
 Perf. or open hole \_\_\_\_\_

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.  
 I 9:40  
 E Pressures: 800 800 800 Set up 1 System Pres. during test \_\_\_\_\_  
 L 10:15 \_\_\_\_\_ Set up 2 Annular Pres. during test \_\_\_\_\_  
 D \_\_\_\_\_ Set up 3 Fluid loss during test \_\_\_\_\_ bbls.  
 D  
 A  
 T Tested: Casing  or Casing - Tubing Annulus   
 A

The bottom of the tested zone is shut in with Pressure Test (rubber Plug)  
 Test Date 11/2/09 Using midwest surveys Company's Equipment  
 The operator hereby certifies that the zone between 0 feet and 766.0 feet  
 was the zone tested Ray Wendorf Signature Contractor Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent \_\_\_\_\_ Title \_\_\_\_\_ Witness: Yes \_\_\_\_\_ No \_\_\_\_\_

REMARKS: Pressured casing up to 800' Well NOT perforated

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10150830**

Special : Time: 16:40:06  
 Instructions : Ship Date: 10/19/09  
 Invoice Date: 10/19/09  
 Due Date: 11/08/09

Sale rep #: MIKE Acct rep code: \_\_\_\_\_

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-24.00	-24.00	P	BAG	CPCM	CONCRETE MIX-80#	4.1900 bag	4.1900	-100.56
					Credited from invoice 10150549			
24.00	24.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 bag	5.4900	131.76

RECEIVED  
JAN 06 2010  
KCC WICHTA

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$31.20
SHIP VIA ANDERSON COUNTY				Taxable	31.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	2.12
<b>TOTAL</b>					<b>\$33.32</b>

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10150855**

Special : Time: 11:25:15  
 Instructions : Ship Date: 10/20/09  
 Invoice Date: 10/20/09  
 Due Date: 11/08/09

Sale rep #: MARILYN Acct rep code: \_\_\_\_\_

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 bag	5.4900	164.70
30.00	30.00	P	BAG	CPFC	PORTLAND CEMENT-94#	8.0900 bag	8.0900	242.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$407.40
SHIP VIA Customer Pick up				Taxable	407.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Tax #	
				Sales tax	29.75
<b>TOTAL</b>					<b>\$437.15</b>

1 - Merchant Copy

