

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30762
 Name: Oil Company Of America, Inc
 Address 1: 1200 Main St, Suite 101
 Address 2: _____
 City: Hays State: KS Zip: 67601 + _____
 Contact Person: Darrell Herl
 Phone: (785) 625-3800
 CONTRACTOR: License # 33493
 Name: American Eagle Drilling, LLC
 Wellsite Geologist: Roger Moses
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/05/2009 11/08/2009 1/10/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-25910-00-00
 Spot Description: _____
 _____ NW NW Sec. 13 Twp. 15 S. R. 18 East West
4950 Feet from North / South Line of Section
4910 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Leiker Well #: A 1
 Field Name: Leiker East
 Producing Formation: Arbuckle
 Elevation: Ground: 2016 Kelly Bushing: 2023
 Total Depth: 3600 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 1198 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

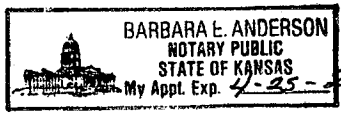
Drilling Fluid Management Plan AH. I SB 1-2L-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: 300 bbls
 Dewatering method used: Allow to air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: January 19, 2010
 Subscribed and sworn to before me this 19 day of January
2010
 Notary Public: Barbara E. Anderson
 Date Commission Expires: April 25, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED



JAN 21 2010
 KCC WICHITA

Operator Name: Oil Company Of America, Inc Lease Name: Leiker Well #: A 1
 Sec. 13 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1161'</td> <td>+862</td> </tr> <tr> <td>Topeka</td> <td>2959'</td> <td>-936</td> </tr> <tr> <td>Heebner</td> <td>3252'</td> <td>-1229</td> </tr> <tr> <td>Toronto</td> <td>3271'</td> <td>-1248</td> </tr> <tr> <td>Lansing</td> <td>3298'</td> <td>-1275</td> </tr> <tr> <td>Conglomerate</td> <td>3564'</td> <td>-1541</td> </tr> <tr> <td>Arbuckle</td> <td>3591'</td> <td>-1568</td> </tr> </table>	Name	Top	Datum	Anhydrite	1161'	+862	Topeka	2959'	-936	Heebner	3252'	-1229	Toronto	3271'	-1248	Lansing	3298'	-1275	Conglomerate	3564'	-1541	Arbuckle	3591'	-1568
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	14 #	3600'	Common	300	3% Ca, 2% gel
Surface	12 1/4"	8 5/8"	23"	1198	60/40 3% gel	425	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Four	3590' - 3599'	Acid; 250 gals 15% INS	3590' to 3599'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3570'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>January 11, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>600</u>	Water Bbls. <u>1:40</u> Gas-Oil Ratio <u>33</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle; 3590' - 3599'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JAN 21 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 037656

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

628-0709

SERVICE POINT: Russell

DATE <u>10-7-09</u>	SEC. <u>13</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 am</u>	JOB FINISH <u>11:00 am</u>
LEASE <u>TSLIKER</u>	WELL # <u>1-A</u>	LOCATION <u>Munjac 45 161 Sinto</u>			COUNTY <u>Fillis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Royal #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD 1198
 CASING SIZE 8 5/8 237 DEPTH 1198
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.47
 CEMENT LEFT IN CSG. 42.47
 PERFS.
 DISPLACEMENT 73 1/2 B.C.
 EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 473 DRIVER Chris
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 425 60/40 30% CC
500 gal WFR-2 2 1/4 1/2
 COMMON 255 @ 13.50 3,442.50
 POZMIX 170 @ 7.55 1,283.50
 GEL 7 @ 20.25 141.75
 CHLORIDE 14 @ 51.50 721.00
 ASC @
500 gal WFR-2 @ 1.10 550.00
 HANDLING 425 SK @ 2.25 956.25
 MILEAGE 300
 TOTAL 7395.00

REMARKS:

8 5/8 Casing on Bottom. FST Circulation. M.R.
500 gal WFR-2 with 10 B.L. Spacer. Mixed
425 SK Cement + Displacement Plug
Cement Circulated.
Thanks.

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 5 @ 7.00 35.00
 MANIFOLD @

CHARGE TO: Oil Company of America
 STREET
 CITY STATE ZIP

7395.00
1026.00
258.00 25%
8679.00
2169.75
\$6509.25 PLUG & FLOAT EQUIPMENT

1 8 5/8 Baffle Plate 148.00
1 Solid Plug 110.00
 TOTAL 258.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 6679.00
 DISCOUNT 258.00 IF PAID IN 30 DAYS

PRINTED NAME
 SIGNATURE [Signature]

RECEIVED
 JAN 21 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 041278

BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-8-09</u>	SEC <u>13</u>	TWP <u>15</u>	RANGE <u>18</u>	CALLER	ON LOCATION	JOB START <u>11:09am</u>	JOB FINISH <u>11:34pm</u>
LEASE <u>TSL/SEKER</u>	WELL # <u>1-A</u>	LOCATION <u>Manjar 45-274 W Sinto</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>American Eagle</u>	OWNER
TYPE OF JOB <u>Production Sealing</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3607</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3578</u>
TUBING SIZE <u>5 1/8</u>	DEPTH <u>3578</u>
DRILL PIPE	DEPTH
TOOL	DEPTH

PRES. MAX	MINIMUM	COMMON <u>300</u>	@ <u>13.50</u>	<u>4050.00</u>
MEAS LINE	SHOE JOINT <u>29.05</u>	POZMIX	@	
CEMENT LEFT IN CSG <u>29.05</u>		GEL	@ <u>20.25</u>	<u>121.50</u>
PERFS		CHLORIDE	@	
DISPLACEMENT <u>8742 BC</u>		ASC	@	
EQUIPMENT		<u>Salt 13</u>	@ <u>21.25</u>	<u>276.25</u>
		<u>WFR 2 500 Gal</u>	@ <u>1.10</u>	<u>550.00</u>

PUMP TRUCK # <u>398</u>	CEMENTER <u>Craig</u>
	HELPER <u>Glen</u>
BULK TRUCK # <u>491</u>	DRIVER <u>Saba</u>
BULK TRUCK #	DRIVER

HANDLING <u>100</u>	@ <u>2.25</u>	<u>225.00</u>
MILEAGE <u>SK/10</u>	@ <u>20.00</u>	<u>200.00</u>
		TOTAL <u>5422.75</u>

REMARKS:

5/2 Casing Set @ 3607
Insert Set @ 3578
Start Flush 50gal with 10% S-Jack
Mix Cement - Clean Lines Displace Plug
Plug land 1000PS. Pressure Dry
Float Hole.

Thru 5/2

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1159.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
		TOTAL <u>1299.00</u>

PLUG & FLOAT EQUIPMENT

<u>5/2 Gunship</u>	@ <u>101.00</u>	<u>101.00</u>
<u>AFU TANK</u>	@ <u>112.00</u>	<u>112.00</u>
<u>5 CENTRALIZERS</u>	@ <u>23.00</u>	<u>115.00</u>
<u>2 RISERS</u>	@ <u>26.00</u>	<u>52.00</u>
<u>PLUG</u>	@ <u>11.00</u>	<u>11.00</u>
		TOTAL <u>781.00</u>

CHARGE TO: Oil Company of America
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roger L. Moses
 SIGNATURE Roger L. Moses

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 JAN 21 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 044319

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oil City

DATE <u>10/8/09</u>	SEC <u>13</u>	TWP <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>75 ac. well</u>		WELL # <u>1A</u>	LOCATION <u>Hwy 5 Commerce Rd. Hwy 5 To</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				Rig			

CONTRACTOR <u>Royal</u>	OWNER <u>Fund</u>
TYPE OF JOB <u>Mud Back</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>2 7/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
#	DRIVER <u>Shane</u>
BULK TRUCK	
#	DRIVER <u>Bill</u>

REMARKS:
Max 200 SK, end of hole
Pump down surface pipe
to 5' stop lost circulation

COMMON	<u>200</u>	@	<u>11.50</u>	<u>2700.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>9</u>	@	<u>51.50</u>	<u>463.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>2.00</u>	@	<u>2.25</u>	<u>470.25</u>
MILEAGE <u>100 SK</u>				<u>313.50</u>
TOTAL				3947.25

SERVICE

DEPTH OF JOB			<u>1850</u>
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>15</u>	@	<u>8.00</u>	<u>120.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			1264.00

CHARGE TO: Oil Co. of America

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME Roberto Hernandez

SIGNATURE _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

RECEIVED
JAN 21 2010
KCC WICHITA