

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039
Name: A G V Corp.
Address 1: P. O. Box 377
Address 2: 123 N Main
City: Attica State: Ks Zip: 67009
Contact Person: Larry G. Mans
Phone: (620) 254-7222
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Kent Roberts
Purchaser: West Wichita Gas
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8-31-2009 9-19-2009 1-4-2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23404-00-00
Spot Description: _____
SW NE SENE Sec. 25 Twp. 33 S. R. 10 East West
1925 Feet from North / South Line of Section
385 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Green-Baker Well #: 1
Field Name: Cedar
Producing Formation: Mississippi
Elevation: Ground: 1343 Kelly Bushing: 1352
Total Depth: 4979 Plug Back Total Depth: 4940
Amount of Surface Pipe Set and Cemented at: 229' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

API-1-DIG - 1/18/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 1-18-2010
Subscribed and sworn to before me this 18 day of January,
2010.
Notary Public: Kayan Howell
Date Commission Expires: _____

KAYAN HOWELL
Notary Public - State of Kansas
My Appt. Expires April 24, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 20 2010

KCC WICHITA

Operator Name: A G V Corp. Lease Name: Green-Baker Well #: 1
 Sec. 25 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Sector Sonic</u> <u>Dual Induction</u> <u>Dual Compensated Porosity</u> <u>Microresistivity</u> <u>Borehole Compensated Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3504</td> <td>-2152</td> </tr> <tr> <td>Lansing</td> <td>4054</td> <td>-2702</td> </tr> <tr> <td>Pawnee</td> <td>4386</td> <td>-3034</td> </tr> <tr> <td>Cherokee Shale</td> <td>4428</td> <td>-3076</td> </tr> <tr> <td>Mississippi Chert</td> <td>4516</td> <td>-3164</td> </tr> <tr> <td>Kinderhook</td> <td>4778</td> <td>-3426</td> </tr> <tr> <td>Viola</td> <td>4860</td> <td>-3508</td> </tr> <tr> <td>Simpson Sand</td> <td>4950</td> <td>-3598</td> </tr> <tr> <td>TD</td> <td>4991</td> <td>-3639</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3504	-2152	Lansing	4054	-2702	Pawnee	4386	-3034	Cherokee Shale	4428	-3076	Mississippi Chert	4516	-3164	Kinderhook	4778	-3426	Viola	4860	-3508	Simpson Sand	4950	-3598	TD	4991	-3639
Name	Top	Datum																													
Heebner Shale	3504	-2152																													
Lansing	4054	-2702																													
Pawnee	4386	-3034																													
Cherokee Shale	4428	-3076																													
Mississippi Chert	4516	-3164																													
Kinderhook	4778	-3426																													
Viola	4860	-3508																													
Simpson Sand	4950	-3598																													
TD	4991	-3639																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	229	60/40Poz	190	2%CC
Production	8 5/8	4 1/2	10.5	4982	AA-2	200	1% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4532-4535	500G 15% MCA	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>4507</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>1-4-2010</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>250</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 09/01/2009
INVOICE NUMBER 1718 - 90116737		

Pratt (620) 672-1201
 B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Green Baker 1
 O LOCATION
 B COUNTY Barber 11352
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40085156	20920		Net - 30 days	10/01/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/31/2009 to 08/31/2009</i>						
0040085156						
171800344A Cement-New Well Casing/Pi 08/31/2009						
Cement		190.00	EA	4.80	912.00	T
60/40 POZ		48.00	EA	1.48	71.04	T
Additives		492.00	EA	0.42	206.64	T
Cello-flake		100.00	EA	0.80	80.00	T
Calcium Chloride		1.00	EA	64.00	64.00	
Additives		90.00	MI	2.80	252.00	
Sugar		369.00	MI	0.64	236.16	
Cement Float Equipment		190.00	MI	0.56	106.40	
Wooden Cement Plug, 8 5/8"		45.00	HR	1.70	76.50	
Mileage		1.00	HR	400.00	400.00	
Heavy Equipment Mileage		1.00	EA	100.00	100.00	
Mileage		1.00	HR	70.00	70.00	
Proppant and Bulk Delivery Charge						
Mileage						
Blending & Mixing Service Charge						
Pickup						
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly						
Depth Charge; 0-500'						
Cementing Head w/Manifold						
Plug Container Utilization Charge						
Supervisor						
Service Suprvisor						

RECEIVED
 JAN 20 2010
 KCC WICHITA

PAID SEP 30 2009

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,574.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,654.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0344 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-21-10</u> DISTRICT <u>1718</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Wichita</u>		LEASE <u>Wichita</u> WELL NO.:							
ADDRESS		COUNTY <u>Wichita</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>Wichita</u>							
AUTHORIZED BY		JOB TYPE: <u>well</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>1718</u>	<u>2</u>					<u>07</u>			<u>1445</u>
						ARRIVED AT JOB			<u>1530</u>
						START OPERATION			<u>1715</u>
						FINISH OPERATION			<u>1735</u>
						RELEASED	<u>10-21-10</u>		<u>1845</u>
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	Calcium chloride	SK	191		2280 00
Q 102	Oil field	lb	48		177 60
CC 109	Calcium chloride	lb	492		516 00
CF 133	Washer cap plug 8/8	SK	1		160 00
PC 131	Supply	lb	100		200 00
Q 101	Heavy oil	oz	90		630 00
Q 113	P.W.O.H.	oz	369		590 40
Q 100	grease	oz	45		191 25
PE 741	Black oil	SK	170		2660 00
PE 700	Black oil	PH	1		1,000 00
SC 03	Solvent	PH	1		175 00
PE 504	Plug compound	PH	1		250 00
RECEIVED					
JAN 20 2010					
KCC WICHITA					

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

2,574.74
DLS

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO.

Sh900/Tr. City RD S to Kockin RD 2 1/2 E 1/2 N

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>A. G. V. Corp</i>	Lease No.	Date
Lease <i>Green Baker</i>	Well # <i>1</i>	<i>08 31-09</i>
Field Order # <i>0374</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>
		Depth <i>229'</i>
Type Job <i>CNW 8 5/8</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>25-33-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>229</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>13</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>207</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert [unclear]</i>
Service Units <i>19867 19959 20920 19960 19918</i>		
Driver Names <i>Sullivan Roush Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>ON loc. Softy messy</i>
					<i>Run 8 5/8 23 CSG</i>
<i>1855</i>					<i>CASING ON BE HOME</i>
<i>1910</i>					<i>Hook Dip 70 Circ</i>
<i>1915</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>Start H²O Spillout</i>
			<i>47</i>	<i>4.5</i>	<i>mix out 120 sk 60% 40 P₆₇ 2% 3% 3% 3%</i>
					<i>Shut down & Release Plug</i>
<i>1931</i>			<i>13</i>	<i>3.5</i>	<i>St. Dip</i>
<i>1935</i>			<i>17</i>		<i>plug down</i>
					<i>Circulated 13 BBL out Pit</i>
					<i>Job Complete</i>
					<i>Thank you</i>

RECEIVED
JAN 20 2010
KCC WICHITA



PAGE	CUST NO	INVOICE DATE
1 of 2	1000159	09/22/2009
INVOICE NUMBER		
1718 - 90131223		

Pratt (620) 672-1201
 B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Green-Baker 1
 O LOCATION
 B COUNTY Barber 11352
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40093955	19905		Net - 30 days	10/22/2009
For Service Dates: 09/20/2009 to 09/20/2009				
0040093955				
171800647A Cement-New Well Casing/Pi 09/20/2009				
Cement			200.00 EA	7.65 1,530.01 T
AA2 Cement			80.00 EA	5.40 432.00 T
Cement			47.00 EA	1.80 84.60 T
60/40 POZ				
Additives			47.00 EA	1.80 84.60 T
De-foamer(Powder)				
Additives			939.00 EA	0.22 211.27 T
Salt(Fine)				
Additives			188.00 EA	2.32 435.69 T
Gas-Blok				
Additives			151.00 EA	3.37 509.62 T
FLA-322				
Additives			1,000.00 EA	0.30 301.50 T
Gilsonite				
Additives			4.00 EA	15.75 63.00 T
CS-1L, KCL Substitute				
Additives			500.00 EA	0.69 344.25 T
Super Flush II				
Cement Float Equipment			1.00 EA	166.50 166.50
Latch Down Plug & Baffle, 4 1/2"(Blue)				
Cement Float Equipment			1.00 EA	148.50 148.50
Auto Fill Float Shoe 4 1/2"(Blue)				
Cement Float Equipment			6.00 EA	38.25 229.50
Turbolizer, 4 1/2"(Blue)				
Cement Float Equipment			2.00 EA	121.50 243.00
4 1/2" Basket(Blue)				
Mileage			90.00 MI	3.15 283.50
Heavy Equipment Mileage				
Mileage			578.00 MI	0.72 416.16
Proppant and Bulk Delivery Charge				
Mileage			280.00 MI	0.63 176.40

RECEIVED
 JAN 20 2010
 KCC WICHITA

PAID SEP 30 2009



PAGE	CUST NO	INVOICE DATE
2 of 2	1000159	09/22/2009
INVOICE NUMBER		
1718 - 90131223		

Pratt (620) 672-1201
 B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US. 67009
 T
 O ATTN:

J LEASE NAME Green-Baker 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40093955	19905			Net - 30 days	10/22/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge					
Pickup		45.00	HR	1.91	86.06
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,134.00	1,134.00
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	112.50	112.50
Plug Container Utilization Charge					
Extra Equipment		1.00	EA	90.00	90.00
Casing Swivel Rental					
Supervisor		1.00	HR	78.75	78.75
Service Supervisor					

RECEIVED
 JAN 20 2010
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,076.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	246.45
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,323.26
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0647 A

25-335-10W

DATE _____ TICKET NO. _____

DATE OF JOB 9-20-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER AGV Corporation				LEASE Green-Baker				WELL NO. 1	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick : C. Rousch : D. Phye			
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	1						9-19-09	PM	9:30
						ARRIVED AT JOB	9-20-09	AM	1:30
19,903-19,905	1					START OPERATION		AM	8:00
						FINISH OPERATION		PM	9:00
19,960-19,918	1					RELEASED	9-20-09	AM	9:30
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		200st	\$	3,400 00
CP103	60/40 Poz Cement		80st	\$	960 00
CC105	Defoamer		47Lb	\$	188 00
CC111	Salt (Fine)		939Lb	\$	469 50
CC115	Gas Blot		188Lb	\$	968 20
CC129	FLA-322		151Lb	\$	1,132 50
CC201	Gilsonite		1,000Lb	\$	670 00
CT04	CS-1L		4Gal	\$	140 00
CC155	Super Flush II		500Gal	\$	765 00
CF606	Latch Down Plug and Baffle, 4 1/2"		1ea	\$	370 00
CF1250	Auto Fill Float Shoe, 4 1/2"		1ea	\$	330 00
CF1650	Turbolizer, 4 1/2"		6ea	\$	510 00
CF1900	Bastret, 4 1/2"		2ea	\$	540 00

RECEIVED

JAN 20 2010

KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
SUB TOTAL		
TOTAL		

SERVICE REPRESENTATIVE <i>Lawrence R. M. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
--	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~0648~~ A

Continuation

25-335-10W

DATE TICKET NO. 0647

DATE OF JOB 9-20-09 DISTRICT		NEW WELL <input checked="" type="checkbox"/> / OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER AGV Corporation		LEASE Green-Baker		WELL NO. 1					
ADDRESS		COUNTY Barber		STATE Kansas					
CITY STATE		SERVICE CREW C. Messick; M. Mattal; C. Rousch							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 101	Heavy Equipment Mileage		90 mi	\$	630 00
E 113	Bulk Delivery		578 tm	\$	924 80
E 100	Pickup Mileage		45 mi	\$	191 25
CE 240	Blending and Mixing Service		280 st	\$	392 00
CE 205	Cement Pump: 4,001 Feet To 5,000 Feet		1 ea	\$	2,520 00
S 003	Service Supervisor		1 ea	\$	175 00
CE 504	Plug Container		1 ea	\$	250 00
CE 501	Casing Swivel		1 ea	\$	200 00
RECEIVED					
JAN 20 2010					
KCC WICHITA					

SUB TOTAL \$ 7,076 81

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Ken Rabe</i>
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer AGV Corporation	Lease No.	Date 9-20-09
Lease Green-Baker	Well # 1	
Field Order # 0642	Station Pratt, Kansas	Casing 10.5" ID
		Depth 4,974 ft.
Type Job C.N.W. - Longstring	Formation	County Barber
		State Kansas
		Legal Description 25-355-10W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 10.5" ID	Tubing Size 5" ID	Shots/Ft	200s	AA-2 with	2.25%	Defoamer	80% FLA-322
Depth 4,974 ft.	Depth	From	to	9% salt	18 Gal.	1st. Gilsonite	5 Min.
Volume 7.2 Bbl.	Volume	From	To	15.47 Gal.	5.63 Gal.	1st. 3.6 CU.F.T.	10 Min.
Max Press 300 P.S.I.	Max Press	From	To	80s	acts	60/40 Poz	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	30s	acts	to plug Rat Hole	Annulus Pressure
Plug Depth 1,110 ft.	Packer Depth	From	To	Flush	78.4 Bbl.	2	Total Load

Customer Representative Kent Roberts	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	19,903	19,905
19,960	19,918	
Driver Names Messick	Rousch	Phye

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Cement and Float Equipment on location.
2:15					Trucks on location and hold safety meeting.
3:00					Maverick Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 118 Joints new 10.5 lb/ft 4 1/2" casing.
					Ran a basket above collars #1 and #11. Ran Turbolizers on collars #1, 5, 9, 10, 11 and #13.
7:15					Casing in well. Rotate and Circulate for 1 hour.
8:08	400			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
8:18	450		35	5	Start mixing 30sacts 60/40 Poz.
			44	5	Start mixing 200sacts AA-2 cement.
			92		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:33	200			6.5	Start 2% KCL Displacement.
			60	5	Start to lift cement.
8:46	600		78.4		Plug down.
	1,500				Pressure up.
					Release pressure. Latch Down Plug held.
			7-4	3	Plug Rat and Mouse holes.
					Wash up pump truck.
9:15					Job Complete.
					Thank You.