

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address: 202 West Main Street  
City/State/Zip: Salem, IL 62881  
Purchaser: N/A  
Operator Contact Person: Donald R. Williams  
Phone: (618) 548-1585  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. PA

12/11/09 12/18/09 12/18/09  
Spud Date or 12/11/09 Date Reached TD 12/18/09 Completion Date or  
Recompletion Date 12/18/09 Recompletion Date

API No. 15 - 063-21807-0000  
County: Gove  
W2 SE SE NE Sec. 27 Twp. 13 S. R. 31  East  West  
2310 feet from S / (N) (circle one) Line of Section  
620 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Parsons Well #: 1-27

Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2857' Kelly Bushing: 2862'  
Total Depth: 4680' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 220' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 6500 ppm Fluid volume 2500 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams  
Title: Vice President Date: 1/14/10

Subscribed and sworn to before me this 14th day of January,  
2010.

Notary Public: Melissa A. Noel  
Date Commission Expires: 11-6-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**RECEIVED**  
JAN 19 2010  
KCC WICHITA

**OFFICIAL SEAL**  
MELISSA A. NOEL  
Notary Public, State of Illinois  
My Commission Expires 11-06-11

*Handwritten:* KCC  
1/21/10

*Handwritten:* PA-Dlg - 1/26/10

*Handwritten:* KCC  
1/21/10

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Parsons Well #: 1-27  
 Sec. 27 Twp. 13 S. R. 31  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Array Induction, Photo Density, CNL, ML, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Geological Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Class A	170	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

RECEIVED  
 JAN 19 2010  
 KCC WICHITA



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 120974  
 Invoice Date: Dec 18, 2009  
 Page: 1

**Bill To:**  
 Shakespeare Oil Co., Inc.  
 202 West Main St.  
 Salem, IL 62881

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Shak	Parsons #1-27	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Dec 18, 2009	1/17/10

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	15.45	1,900.35
82.00	MAT	Pozmix	8.00	656.00
7.00	MAT	Gel	20.80	145.60
51.00	MAT	Flo Seal	2.50	127.50
214.00	SER	Handling	2.40	513.60
20.00	SER	Mileage 214 sx @ .10 per sk per mi	21.40	428.00
1.00	SER	Plug to Abandon	1,017.00	1,017.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Post-it® Fax Note 7671 Date 1-14-10 # of pages 6

To <u>Melissa</u>	From <u>Juday</u>
Co./Dept.	Co.
Phone #	Phone #
Fax # <u>618-578-1594</u>	Fax #

RECEIVED  
 JAN 19 2010  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF  
 20

Subtotal	4,968.05
Sales Tax	350.25
Total Invoice Amount	5,318.30
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,318.30</b>

ONLY IF PAID ON OR BEFORE

Jan 12 2010

Jan. 14. 2010 1:51PM

Allied Cementing Co LLC

No. 5544 P. 2

# ALLIED CEMENTING CO., LLC. 044439

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OKLAHOMA  
12-19-09

DATE <u>12-18-09</u>	SEC. <u>27</u>	TWP. <u>13S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Parsons</u>	WELL # <u>1-27</u>	LOCATION <u>Okla. S. Grove Rd</u>				COUNTY <u>Grove</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>5C-35-1E-112C</u>				

CONTRACTOR W-4264 OWNER \_\_\_\_\_

TYPE OF JOB PTA

HOLE SIZE 7 7/8 ID. 4680'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 2335'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX. \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 205 bags 48' total

114# Class seal

EQUIPMENT

PUMP TRUCK CEMENTER Terry

# 431 HELPER Kelly

BULK TRUCK

# 247 DRIVER Darren

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>123</u>	@ <u>15.45</u>	<u>1900.35</u>
POZMIX	<u>82</u>	@ <u>8.00</u>	<u>656.00</u>
GEL	<u>1</u>	@ <u>20.00</u>	<u>20.00</u>
CHLORIDE		@	
ASC		@	
		@	
<u>Flow-seal</u>	<u>51#</u>	@ <u>2.50</u>	<u>127.50</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>214</u>	@ <u>2.40</u>	<u>513.60</u>
MILEAGE	<u>110</u>	@ <u>4.28</u>	<u>470.80</u>
TOTAL			<u>3771.25</u>

REMARKS:

250 SK @ 2335'

100 SK @ 1430'

40 SK @ 250'

10 SK @ 40'

20 SK @ 25'

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JAN 19 2010  
KCC WICHITA

SERVICE

DEPTH OF JOB	<u>2335</u>		
PUMP TRUCK CHARGE		@	<u>101.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1151.00</u>

CHARGE TO: Shakespeare

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1 3/8" K. D. double plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS

PRINTED NAME Rodney Doherty

SIGNATURE \_\_\_\_\_

Rodney Doherty



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 120896

Invoice Date: Dec 11, 2009

Page: 1

**Bill To:**  
 Shakespeare Oil Co., Inc.  
 202 West Main St.  
 Salem, IL 62881

Customer ID	Well Name# of Customer P.O.	Payment Terms	
Shak	Parsons #1-27	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Dec 11, 2009	1/10/10

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	15.45	2,626.50
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.40	429.60
20.00	SER	Mileage 179 sx @ .10 per sk per mi	17.90	358.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00

RECEIVED  
 JAN 19 2010  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF  
 20  
 \$ 5,197.89  
 ONLY IF PAID ON OR BEFORE  
 Jan 5, 2010

Subtotal	4,983.70
Sales Tax	214.19
Total Invoice Amount	5,197.89
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,197.89</b>

# ALLIED CEMENTING CO., LLC. 044433

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Darby

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12-11-09	27	13S	21W		2:30pm	4:00pm	4:30pm
LEASE	WELL #	LOCATION		COUNTY	STATE		
Parsons	1-27	Darby, 11.5E. 35.1E		Gove	KS		
OLD OR NEW (Circle one):							
<input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR L. W. #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD 221

CASING SIZE 9 5/8 DEPTH 220

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG \_\_\_\_\_

PERFS \_\_\_\_\_

DISPLACEMENT 13 GAL

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 170.44

3000 2000

COMMON 170 @ 15.45 2626.50

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 2 @ 20.00 40.00

CHLORIDE 6 @ 58.00 348.00

ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER Tony

# 423 HELPER Tracy

BULK TRUCK

# 372 DRIVER Darby

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

JAN 19 2010

KCC WICHITA

HANDLING 170 @ 2.40 409.80

MILEAGE 10 x 500 mile 350.00

TOTAL 3825.30

REMARKS:

Job completed @ 4:20 pm

Charged to 0.15 Gals

SERVICE

DEPTH OF JOB 220

PUMP TRUCK CHARGE \_\_\_\_\_ 1018.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 20 @ 7.00 140.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1158.00

CHARGE TO: Charged to 0.15 Gals

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

PRINTED NAME Rodney Robert

SIGNATURE Rodney Robert