

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33263  
 Name: The Bill Bowman Oil Company  
 Address: 2640 W Road  
 City/State/Zip: Natoma, Kansas 67651  
 Purchaser: None - Dry Hole - Plugged Well  
 Operator Contact Person: William "Bill" Bowman  
 Phone: (785) 885-4830  
 Contractor: Name: Royal Drilling, Inc.  
 License: #33905  
 Wellsite Geologist: Ed Glassman  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: N/A  
 Original Comp. Date: N/A Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 November 30, 2009 04 December 6, 2009 04 December 5, 2009 04  
 Spud Date or PA Date Reached TD PA Completion Date or  
 Recompletion Date PA Recompletion Date PA

API No. 15 - 065-23581-0000  
 County: Graham County, Kansas  
SE NW NE Sec. 35 Twp. 6 S. R. 22  East  West  
4069 feet from S / N (circle one) Line of Section  
1969 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Keiswetter Well #: 1  
 Field Name: Wildcat  
 Producing Formation: None - Plugged Well  
 Elevation: Ground: 2286' Kelly Bushing: 2292'  
 Total Depth: 3860' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 248' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set Plugged Well Feet  
 If Alternate II completion, cement circulated from: Plugged Well  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 60,000 ppm Fluid volume 20 bbls  
 Dewatering method used Water was hauled  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Bowman Oil Company  
 Lease Name: Sutor A #9 SWD License No.: 6931  
 Quarter NE Sec. 24 Twp. 10 S. R. 20  East  West  
 County: Rooks County, Kansas Docket No.: #D-25,212

PA-Dlg-1/26/10

KW  
1/10/10

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William A. Bowman  
 Title: Owner Date: January 11, 2010  
 Subscribed and sworn to before me this 14<sup>th</sup> day of JANUARY  
20 10  
 Notary Public: Jackie J. Langholz  
 Date Commission Expires: 2-24-2013

NOTARY PUBLIC - State of Kansas  
 Jackie J. Langholz  
 My Appt. Expires 2-24-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 JAN 19 2010  
 KCC WICHITA

Operator Name: The Bill Bowman Oil Company Lease Name: Keiswetter Well #: 1  
 Sec. 35 Twp. 6 S. R. 22  East  West County: Graham County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1937'	+ 355
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base of Anhydrite	1970'	+ 322
List All E. Logs Run:		Topeka	3300'	- 1008
<b>None</b>		Heebner	3501'	- 1209
		Lansing	3550'	- 1258
		Base of Kansas City	3738'	- 1446
		Arbuckle	Not Found	
		RTD	3860'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8'	23#	248'	Common&60/40 Poz	158 sacks	3% CC, 2% Gel
					(90 Common, 60 Poz)	(3 Gel, 5 Chloride)	
No Production Set							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A		Plugged Well				
Date of First, Resumerd Production, SWD or Enhr. <b>No Production - Plugged Well</b>			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	

**RECEIVED**  
**JAN 19 2010**  
**KCC WICHITA**

# ALLIED CEMENTING CO., LLC. 038562

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>11-30-09</u>	SEC. <u>35</u>	TWP. <u>6</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>11:15pm</u>	JOB FINISH <u>11:45</u>
LEASE <u>Keiwetter</u>	WELL # <u>1</u>	LOCATION <u>Bogor 8 N 3w</u>			COUNTY <u>Prater</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1 N 1/2 W 5 1/2 ft</u>					

CONTRACTOR Royal Drilling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 256

CASING SIZE 8 5/8 DEPTH 251

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 661

OWNER

CEMENT

AMOUNT ORDERED 158 6% 38cc 2.6c

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/5k/mile</u>			<u>300.00</u>
TOTAL				<u>2455.00</u>

REMARKS:

Ran 8 hrs Test Circulation

Mixed 150 steel

Cement Circulated!

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 40 @ 7.00 280.00

MANIFOLD @

@

@

CHARGE TO: Dill General Oil Company

STREET

CITY STATE ZIP

RECEIVED

JAN 19 2010

TOTAL 1271.00

RIG WICHTA EQUIPMENT

Thanks!

To Allied Cementing Co., LLC.

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