

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210
Name: Edward E. Birk
Address 1: 302 So. 16th St.
Address 2: _____
City: Burlington State: Ks Zip: 66839 + _____
Contact Person: Edward E. Birk
Phone: (620) 364-1311 - office
CONTRACTOR: License # 8210 **RECEIVED**
Name: Edward E. Birk **KANSAS CORPORATION COMMISSION**
Wellsite Geologist: None **JAN 13 2010**
Purchaser: Coffeyville Resources

Designate Type of Completion: **CONSERVATION DIVISION WICHITA, KS**
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/17/2009 12/21/2009 12/21/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22506-00-00
Spot Description: _____
NE SW NW NE Sec. 22 Twp. 22 S. R. 16 East West
825 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Storror Well #: 8
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: 1032 est Kelly Bushing: _____
Total Depth: 1027' Plug Back Total Depth: 1027'
Amount of Surface Pipe Set and Cemented at: 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1014'
feet depth to: surface w/ 120 ^{sq cmft.} Alt 2 - Dig - 1/26/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward E. Birk
Title: Agent Date: 1/11/10
Subscribed and sworn to before me this 11th day of January, 2010.
Notary Public: Laura C. Birk
Date Commission Expires: January 23, 2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/23/2012

Operator Name: Edward E. Birk Lease Name: Storror Well #: 8
 Sec. 22 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23#	41'	Portland	16	Calcium
Long String	6"	2 7/8"		1014'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1014-1027'	Frac w/40 sx sand	1014-1027
		RECEIVED KANSAS CORPORATION COMMISSION	
		JAN 13 2010	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 12/30/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 5
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**EDWARD E BIRK
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #8210**

DATE: 12/21/2009	LEASE: STORRER
Edward E Birk	WELL: 8
302 South 16 th	Description: 825' FNL; 2145' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 12/17/09 T.D.: 12/21/09 Complete: 12/21/09	API: 15-031-22506-00-00

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	3	Lime	944	948
Clay	3	21	Shale	948	965
Clay/River Gravel	21	31	Lime	965	969
Shale	31	41	Shale	969	1017
Sandy Shale	41	81	Oil Sand	1017	1025
Shale	81	221	Sandy Shale	1025	1027
Lime	221	229	T.D. 1027'		
Shale	229	235			
Lime	235	307			
Shale	307	377			
Lime	377	390			
Black Shale	390	409			
Lime	409	481			
Shale	481	494			
Lime	494	497			
Red Shale/Shale	497	525			
Lime	525	528			
Shale	528	540			
Lime	540	625			
Shale	625	630			
Lime	630	654			
Shale	654	805			
Lime	805	809			
Shale	809	811			
Lime	811	815			
Shale	815	828			
Lime	828	838			
Shale	838	846			
Lime	846	855			
Shale	855	895			
Lime	895	903			
Shale	903	924			
Lime	924	927			
Shale	927	944			

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CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8"	Surface Casing Length: 41'	Size: 7"	Cement: 16 sx Portland
Drill bit: 6"	T.D.: 1027'	Long String: 1014'	Size: 2 7/8"

Lix, Inc.

Topoka, Kansas 66608

Office: (316) 235-7122

DATE	12/21/09	ACCOUNT	CLW
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CUSTOMER NAME	DELIVERY ADDRESS
Birk Oil	Drop up at Plant

PURCHASE ORDER	ORDER #	TAX	SLUMP
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LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
120	Bag Cement				11280	Cement 11280
					940	Water 940

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much:

NOTE
We are not responsible for concrete freezing after placement.
277272

IMPORTANT
We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL 902.40
TAX 47.82
TOTAL 950.22
PREVIOUS TOTAL
GRAND TOTAL

Caution:
FRESH CONCRETE
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

Received by date 12/21/09 950

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WICHITA, KS