

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210  
Name: Edward E. Birk  
Address 1: 302 So. 16th St.  
Address 2: \_\_\_\_\_  
City: Burlington State: Ks Zip: 66839 + \_\_\_\_\_  
Contact Person: Edward E. Birk  
Phone: ( 620 ) 364-1311 - office  
CONTRACTOR: License # 8210  
Name: Edward E. Birk  
Wellsite Geologist: None

Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/25/2009 12/01/2009 12/03/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22500-00-00  
Spot Description: \_\_\_\_\_  
NE 165 Feet from  North /  South Line of Section  
NW 2145 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Storror Well #: 6  
Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel  
Elevation: Ground: 1030 est. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1029' Plug Back Total Depth: 1029'  
Amount of Surface Pipe Set and Cemented at: 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Alternates, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1015  
feet depth to: surface w/ 120 <sup>sx cmt</sup>  
AH 2-Dlg. 1/26/10

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk  
Title: Agent Date: 1/11/10  
Subscribed and sworn to before me this 11th day of January,  
20 10.  
Notary Public: Laura C. Birk  
Date Commission Expires: January 22, 2012

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

LAURA C. BIRK  
Notary Public - State of Kansas  
My Appt. Expires 01/22/2012

Operator Name: Edward E. Birk Lease Name: Storror Well #: 6  
 Sec. 22 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23#	40'	Portland	13	Calcium
Long String	5 7/8"	2 7/8"		1015'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1015-1029'	Frac w/40 sx sand	1015-1029

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 12/30/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 5

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**EDWARD E BIRK**  
**900 SOUTH 4<sup>TH</sup> ST**  
**BURLINGTON, KS 66839**  
**OP: #8210**

<b>DATE: 12/01/2009</b>	<b>LEASE: STORRER</b>
Edward E Birk	WELL: 6
302 South 16 <sup>th</sup>	Description: 165' FNL; 2145' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 11/25/09 T.D.: 12/01/09 Complete: 12/03/09	API: 15-031-22500-00-00

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Shale	815	829
Clay	4	16	Lime	829	833
River Gravel	16	19	Shale	833	835
River Gravel & Sand	19	31	Lime	835	853
<del>Grey Shale</del>	<del>31</del>	<del>241</del>	<del>Shale</del>	<del>853</del>	<del>856</del>
Lime	241	318	Lime	856	868
Shale	318	384	Lime & Shale Mix	868	878
Lime	384	398	Lime	878	888
Black Shale	398	411	Shale	888	902
Dark Grey Shale	411	416	Hard Lime	902	906
Lime	416	435	Shale	906	950
Shale	435	437	Lime	950	954
Lime	437	438	Shale	954	975
Shale	438	439	Black Shale (Stark)	975	980
Lime	439	453	Lime (Swope)	980	990
Soft Sandy White Lime	453	475	Black Shale	990	992
Hard Lime	475	492	Shale (Upper Lagonda)	992	1009
Shale	492	495	1 <sup>st</sup> Lime Cap Rock	1009	1011
Hard Lime	495	502	Shale	1011	1014
Red Mud & Red Water	502	505	Very Small Amount of Oil Sand	1014	1015
Grey Shale	505	526	Shale	1015	1017
Shale & Lime Mix	526	535	Excellent Show & Odor & Oil	1017	1020
Shale	535	541	Good Oil Samples & show on pits	1020	1024
Lime	541	597	Fair Oil Show	1024	1026
Black Shale (Excello)	597	605	Grey Shale	1026	1029
Lime (Little Osage)	605	633	T.D. 1029'		
Black Shale (Black Jack Creek)	633	638			
KC Base Lime	638	652			
Shale (Pleasington)	652	787			
Lime (Knobston)	787	790			
Shale	790	802			
Black Shale	802	805			
Grey Shale	805	813			
Lime	813	815			

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 13 2010  
CONSERVATION DIVISION  
WICHITA, KS

Surface bit: 9 7/8"	Surface Casing Length: 40'	Size: 7"	Cement: 13 sx Portland
Drill bit: 5 7/8"	T.D.: 1029'	Long String: 1015'	Size: 2 7/8"

# Meier's Ready Mix, Inc.



Plant  
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608  
FAX # 233-9947

Office  
(785) 233-2423

PLANT	TIME	DATE	ACCOUNT	TRUCK	DRIVER	TICKET
		12/03/09			Don Truck	
CUSTOMER NAME			DELIVERY ADDRESS			
Bank Oil			(Store No 6) Pick up plant			
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
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Sack Cement 120

Cement 11280

Bank Oil

Store No 6

Water 940

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

277246

SUBTOTAL 902.40  
TAX  
TOTAL 47.82  
PREVIOUS TOTAL  
GRAND TOTAL 950.22

**Caution:**  
**FRESH CONCRETE**  
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By \_\_\_\_\_

1979.63

1979.63

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KANSAS CORPORATION COMMISSION  
JAN 13 2010  
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WICHITA, KS