

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591
 Name: C&E Oil
 Address 1: 422 Elm
 Address 2: _____
 City: Moline State: Ks Zip: 67353 + _____
 Contact Person: Ed Triboulet
 Phone: (620) 647-3601
 CONTRACTOR: License # 32701
 Name: C&G Drilling Inc
 Wellsite Geologist: Joe Baker
 Purchaser: Plain Marketing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11-23-09</u>	<u>11-29-09</u>	<u>01-05-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26978-00-00
 Spot Description: CQ
 NW NE SE NE Sec. 14 Twp. 32 S. R. 10 East West
1500 Feet from North / South Line of Section
500 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: CQ
 Lease Name: McNee D Well #: 9
 Field Name: Landon-Floyd
 Producing Formation: Mississippi
 Elevation: Ground: 1075 Kelly Bushing: 1082
 Total Depth: 2055 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 2042
 feet depth to: 200 w/ 200 sx cmt.
 Alt 2-Dg - 1/26/10

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: NA ppm Fluid volume: 280 bbls
 Dewatering method used: Hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: C&E Oil
 Lease Name: Jacot License No.: 3591
 Quarter SE 4 Sec. 11 Twp. 32S S. R. 10 East West
 County: CQ Docket No.: E28115

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet
 Title: President Date: 1-11-10
 Subscribed and sworn to before me this 11 day of JAN
 20 10
 Notary Public: Debbie S. Wolfe
 Date Commission Expires: 7-23-10

DEBBIE S. WOLFE
 Notary Public - State of Kansas
 My Appt. Expires 7-23-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C&E Oil Lease Name: McNee D Well #: 9
 Sec. 14 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologist Log Gamma Ray Neutron Cement Band., complete log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Ft Scott</td> <td>1662</td> <td>-580</td> </tr> <tr> <td>Cherokee, SH</td> <td>1705</td> <td>-623</td> </tr> <tr> <td>Mississippi LS</td> <td>1986</td> <td>-904</td> </tr> </table>	Name	Top	Datum	Ft Scott	1662	-580	Cherokee, SH	1705	-623	Mississippi LS	1986	-904
Name	Top	Datum											
Ft Scott	1662	-580											
Cherokee, SH	1705	-623											
Mississippi LS	1986	-904											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 5/8	8 5/8	23#	40 ft	Class A	40 sk	3% CaCL2, 2% Gel, 1/4 # Florcel
Long string	7 7/8	5 1/2	15#	2042	60/40 Pozmix thickset	200sks, 100sks	Gel 8%, ph enclosed 1/2h sk, Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 1/8 slick tag gun	20 shot/ft, 1990-2000	6000 gals gel acid	1990,2000
RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2010 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2010</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <u>8</u> bbls. Gas Mcf _____ Water <u>70</u> Bbls. Gas-Oil Ratio _____ Gravity <u>32.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Per well open
 production per
 volume of 12/10
 KCC



ON Well Services, LLC

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-29-09	2092	McNee # 8	14	32S	10E	Co.	
CUSTOMER C & E OIL			C & G Drig. Co.				
MAILING ADDRESS 422 Elm							
CITY Moline	STATE KS	ZIP CODE 67353					
TRUCK #	DRIVER	TRUCK #					DRIVER
445	Justin						
	479	John G.					
	515	Chris					
	437	Jim					

JOB TYPE longstring HOLE SIZE 7 7/8 HOLE DEPTH 2055' KB CASING SIZE & WEIGHT 5 1/2 15.50" used
 CASING DEPTH 2042' G.L. DRILL PIPE _____ TUBING _____ OTHER 2034 P870 G.L.
 SLURRY WEIGHT 12.7-13.6 SLURRY VOL 91 BBL WATER gal/sk 7-9 CEMENT LEFT in CASING 8'
 DISPLACEMENT 50' BBL DISPLACEMENT PSI 900 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK Circulation w/ 10 BBL fresh water.
Mixed 200 sks 60/40 Pozmix Cement w/ 8% Gel, 1/2" Pheno Seal /sk @ 12.7"/gal, yield 1.70.
TAIL in w/ 100 sks THICK Set Cement w/ 5" Kol-Seal /sk @ 13.6"/gal, yield 1.75. Shut down.
wash out Pump & Lines. Release Latch down Plug. Displace w/ 50 BBL fresh water. Final
Pumping Pressure 900 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure.
Float & Plug Held. Good Cement Returns to Surface = 10 BBL Slurry (33 sks) To Pit.
Job Complete. Rig down.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2010

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1131	200 sks	60/40 Pozmix Cement	10.70	2140.00
1118 A	1376 "	Gel 8%	.16 "	220.16
1107 A	100 "	Pheno Seal 1/2" /sk	1.08 "	108.00
1126 A	100 sks	THICK Set Cement	16.00	1600.00
1110 A	500 "	Kol-Seal 5" /sk	.39 "	195.00
5407 A	14.1 TONS	40 miles BULK TRACKS	1.16	654.24
4454	1	5 1/2 Latch down Plug	228.00	228.00
4159	1	5 1/2 AEU Float Shoe	309.00	309.00
4130	4	5 1/2 x 7 7/8 Centralizers	44.00	176.00
1123	3000 Gals	City water	14.00/1000	42.00
5502 C	4 HRS	80 BBL VAC TRUCK	94.00	376.00
			Sub Total	7056.40
		THANK You	SALES TAX 6.3%	316.15
			ESTIMATED TOTAL	7372.55

Rev'n 3737

AUTHORIZATION Witnessed By Ed Triboulet

TITLE owner

DATE 11-29-09



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

FOREMAN Rick Ledford

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-23-09	2092	McAfee D. # 9	14	32	10E	Chaut.	
CUSTOMER							
MAILING ADDRESS							
CITY							
STATE							
ZIP CODE							
C+G OIL			C+G DRUG				
422 Elm							
Maline							
KS							
67853							
TRUCK #		DRIVER		TRUCK #		DRIVER	
520		Cliff					
479		John					

JOB TYPE surface HOLE SIZE 12 1/2" HOLE DEPTH 43' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 1/4 BW DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5
Bbl fresh water. Pump 40 sacks class "A" cement w/ 32% cacl2, 23
gal 1/4" flack @ 15" P/L. Displace w/ 2 1/4 Bbl fresh water.
Shut casing in w/ good cement returns to surface. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE		
5406	40	MILEAGE		
11045	40 sacks	class "A" cement		
1102	115 "	3% cacl2		
1118A	75 "	2% ge1		
1107	10 "	1/4" flack @ 1/4"		
5407	1.88	ton mileage bucket		
			subtotal	1735.95
			SALES TAX	39.14
			ESTIMATED TOTAL	1775.09

Ravin 3737

232085

AUTHORIZATION witnessed by Cotton Gulch TITLE Tolson / C+G DRUG DATE _____