

11/02/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30169  
Name: DOUBLE D OIL COMPANY, INC  
Address 1: 2009 JEAN COURT  
Address 2: \_\_\_\_\_  
City: Winfield State: ks Zip: 67156 + \_\_\_\_\_  
Contact Person: DONALD L BUTLER  
Phone: ( 620 ) 221-9254  
CONTRACTOR: License # 5892  
Name: BERENTZ DRILLING COMPANY, INC  
Wellsite Geologist: \_\_\_\_\_

API No. 15 - 035-24306-0000  
Spot Description: \_\_\_\_\_  
SW NW SE Sec. 30 Twp. 32 S. R. 6  East  West  
1650 Feet from  North /  South Line of Section  
2575 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: COWLEY  
Lease Name: FEASTER Well #: 100 /  
Field Name: WILSON

Purchaser: PLAINS MARKETING  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

KANSAS CORPORATION COMMISSION  
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Producing Formation: LAYTON  
Elevation: Ground: 1224 Kelly Bushing: 1230  
Total Depth: 2400 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 306 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_  
API-Dlg-1/26/10 <sup>sx cmt</sup>

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/04/08 11/09/2008 1-17-2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1100 ppm Fluid volume: 350 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: BUTLER BROS INC  
Lease Name: MATTISON License No.: 6328  
Quarter SE4 Sec. 13 Twp. 32 S. R. 4  East  West  
County: COWLEY Docket No.: 28,963

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald L Butler  
Title: Pres Date: 2-28-2009  
Subscribed and sworn to before me this 28<sup>th</sup> day of February,  
2009.  
Notary Public: Laura A Butler  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC -- State of Kansas  
LAURA A. BUTLER  
My Appt. Exp. 12/22/2010

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 31 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: DOUBLE D OIL COMPANY, INC Lease Name: FEASTER Well #: 100'  
 Sec. 30 Twp. 32 S. R. 6  East  West County: COWLEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: Log Tech 11-8-2008 DynaLog 12-22-2008 DynaLog 12-10-2008	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample (Name) Top Datum Layton 2222 Depth below Layton 2250 Seal here Seal log KANSAS CORPORATION COMMISSION <p style="text-align: center;"><b>MAY 07 2009</b></p> <p style="text-align: center; font-size: 2em;"><b>RECEIVED</b></p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	306	CLASS A	175	3% CC/2% GEL
PRODUCTION	7 7/8	5 1/2	14 <sup>lb</sup>	2400	"	135	"

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	2224-2226		
5	2252-2254		
1	Bridge plug set at 2245'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2215</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-18-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>3 BBLs</u>	Gas Mcf <u>30 BBLs</u> Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAR 31 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL SERVICES, LLC

**ENTERED**

TICKET NUMBER 20420

LOCATION Florida

FOREMAN Rick Ladd

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-08	0250	Feaster #2				Comanche
CUSTOMER			Baron's O&G			
Mailing Address			TRUCK #	DRIVER	TRUCK #	DRIVER
2007 Jean Ct			463	Shannon		
CITY			515	John		
STATE						
ZIP CODE						
Winfield						
KS						
67156						

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2400' CASING SIZE & WEIGHT 5 1/2" used  
 CASING DEPTH 2392' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 136° SLURRY VOL 41 bbl WATER gal/sk R.° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 58 bbl DISPLACEMENT PSI 200 PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 1/4" fresh water. Mixed 135 sgs thickset cement w/ 5" Kol-seal #1/2 @ 12" yield 169. shut down, washout pump + lines, shut down, release latch down plug. Displace w/ 58 bbl fresh water. Final pump pressure 200 psi. Pump plus to 200 psi wait 2 minutes, release pressure, float held. Good circulation @ all times while cementing. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	70	MILEAGE	3.65	255.50
1126A	135 sgs	thickset cement	17.00	2295.00
1116A	675°	5" Kol-seal #1/2	.42	283.50
5404A	7.43	tax: mileage bulk tax	1.20	624.12
4454	1	5 1/2" latch down plug	242.00	242.00
4203	1	5 1/2" guide shoe	153.00	153.00
4130	6	5 1/2" centralizers	46.00	276.00
4104	2	5 1/2" baskets	219.00	438.00
RECEIVED KANSAS CORPORATION COMMISSION				
MAR 31 2009				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal 1	5792.12
			SALES TAX	218.81
			ESTIMATED	
			TOTAL	6010.99

Ravin 3737

021336

AUTHORIZATION Witnessed by Don Butler

TITLE

DATE

5705.99



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**ENTERED**

TICKET NUMBER 20386  
LOCATION EURAKA  
FOREMAN Kevin McCoy

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-08	2250	Feaster #1	30	225	6E	Cowley
CUSTOMER Double D Oil Company, Inc.			Barentz Drig.			
MAILING ADDRESS 2009 Jean Ct			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Winfield			445	Justin		
STATE KS			515	Jerrid		
ZIP CODE 67156						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 315' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 312' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15\* SLURRY VOL 42 BBL WATER gal/sk 6.5 CEMENT LEFT In CASING 20'  
 DISPLACEMENT 18.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 175 sks Class "A" Cement w/ 3% CACL2, 2% Gel 1/4" Flocc @ 15#/94L yield 1.35. Displace w/ 18.5 BBL fresh water. Shut casing in. Good Cement Returns to Surface = 9 BBL Slurry (37 sks) T. Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	225.00	225.00
5406	70	MILEAGE	3.65	255.50
1104 S	175 sks	Class "A" Cement	13.50	2362.50
1102	500 *	CACL2 3%	.75 *	375.00
1118 A	330 *	Gel 2%	.17 *	56.10
1107	44 *	Floccle 1/4" /sk	2.10 *	92.40
5407 A	8.23 Tons	70 miles Buck Truck	1.20	691.32
RECEIVED KANSAS CORPORATION COMMISSION				
MAR 31 2009				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4557.82
			SALES TAX	167.39
			ESTIMATED TOTAL	4725.21

Revin 3737

THANK YOU

5.8%

*Danarole*

AUTHORIZATION Called By Dennis

TITLE Barentz Toolpusher

DATE \_\_\_\_\_