

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
Mun
7/7/08*

6/25/09

Operator: License # 5118
Name: TGT Petroleum Corporation
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: NA
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Jeff Christian

API No. 15 - 097-216290000
County: Kiowa
NE 30 NE Sec. 3 Twp. 28S S. R. 19 East West
1765 feet from S (N) (circle one) Line of Section
1520 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ross "B" Well #: 1
Field Name: Einsel
Producing Formation: _____
Elevation: Ground: 2266 Kelly Bushing: 2276
Total Depth: 4944 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 471 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI 1511-18 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90-570-C

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/3/08 3/17/08 Delay Comp.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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JUN 25 2008

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Executive Vice-President Date: June 25, 2008

Subscribed and sworn to before me this 25th day of June

2008
Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 26 2008

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5/17/09

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

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Side Two

Operator Name: TGT Petroleum Corp. Lease Name: Ross "B" Well #: 1
Sec. 3 Twp. 28S. S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Comp Resistivity, Spec Density/Neutron, Frac Finder, Array Sonic, Microlog
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 1216 (+1060)
Topeka 3734 (-1458)
Heebner 4078 (-1802)
Brn Lime 4235 (-1959)
Lansing 4245 (-1969)
B/KC 4642 (-2366)
Cherokee 4774 (-2498)
Mississippi 4832 (-2556)
LTD 4944 (-2668)

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr.
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas
METHOD OF COMPLETION: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
Production Interval

ROSS "B" #1 API #15-097-216290000
NE SE NE/4 Sec. 3-28S-19W
Kiowa County, Ks.

DRILL STEM TESTS

DST #1 - 4396'-4421'.. 30-30-30-30 Weak blow thruout. Rec. 236' of very gassy slightly oil cut mud. IF 57-77, FF 87-112. ISIP 1161, FSIP 912.

DST #2 - 4500'-13'. 30-30-30-30 Weak blow thruout. Rec. 178' of slightly oil & gas cut muddy water and 60' water. IF 47-82, FF 95-104. ISIP 1057, FSIP 899.

DST #3 - 4778'-4812'. 30-30-30-30 Weak blow for 5 min. Rec. 5' mud. IF 24-48, FF 32-31. ISIP 37, FSIP 34.

DST #4 - 4827'-68'. 60-60-60-60 Gas to surface in 30 min. Too small to measure. Second open - gas to surface. Too small to measure. Rec. 242' of gas cut mud. IF 52-67, FF 49-78. ISIP 1256, FSIP 1215.

DST #5 - 4866'-78' 60-60-60-60 Gas to surface in 21 min. Too small to measure. Rec. 701' of fld., 186' of gas cut oil, 279' of gas and oil cut muddy water, and 236' water. IF 66-167, FF 174-270. ISIP 1251, FSIP 1232.

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KANSAS CORPORATION COMMISSION

JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 17643-

Subject to Correction

Date 3-18-08	Customer ID	Lease Ross "B"	Well # 1	Legal 3-285-19W
TGT Petroleum Corporation		County Kiowa	State KS	Station Pratt
Depth		Formation	Rig	Shoe Joint 21.55 Feet
Casing 5 1/2" 14Lb.		Casing Depth 4,938 Feet	TD 4950 Feet	Job Type C.N.W.-Longstring
Customer Representative Harold Bellerie		Treater Clarence R. Messick		

AFE Number	PO Number	Materials Received by X <i>Harold Bellerie</i> DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	325sk	50/50 Poz	—	\$ 3,250.00
P	CC129	222Lb	FLA-322	—	\$ 1,665.00
P	CC105	56Lb	Defoamer	—	\$ 224.00
P	CC201	1,624Lb	Gilsonite	—	\$ 1,088.08
P	CC111	1,568Lb	Salt (Fine)	—	\$ 784.00
P	CC111	300Lb	Salt (Fine)	—	\$ 150.00
P	CC154	250Gal	Super Flush	—	\$ 612.50
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P	CF1751	12ea	Centralizer, 5 1/2"	—	\$ 960.00
P	CF1901	5ea	Basket, 5 1/2"	—	\$ 1,450.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1351	1ea	5 1/2" Float Shoe Auto Fill	—	\$ 360.00
P	E101	70mi	Heavy Equipment Mileage		\$ 490.00
P	E113	485tm	Bulk Delivery		\$ 776.00
P	E100	35mi	Pickup Mileage		\$ 148.75
P	CE240	325sk	Blending and Mixing Service Charge		\$ 455.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE205	1ea	Depth Charge: 4,001 Feet To 5,000 Feet		\$ 2,520.00
P	CE504	1 Job	Plug Container		\$ 250.00
Discounted Price =					\$ 12,449.08
Plus Taxes					

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 18186

Subject to Correction

Date 3-3-08		Customer ID		Lease ROSS	Well # B-1	Legal 3-28-19
County KLINGMAN		State KS		Station PR1-H		
Depth		Formation		Shoe Joint 45' 30"		
Casing 8 5/8		Casing Depth 474'		TD		Job Type CNW 8 5/8 surface
Customer Representative				Treater Robert Sullivan		

AFE Number _____ PO Number _____ Materials Received by **X [Signature]** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP 106	170 sk	A-SERV Lite	—	2,125.00
P	CP 103	100 sk	60/40 P02	—	1,100.00
P	CC 102	68 lb	Cellulo Flake	—	251.60
P	CC 109	702 lb	Calcium chloride	—	737.10
P	CF 105	1 EA	Top Rubber Cement Plug 8 5/8	—	225.00
P	CF 753	1 EA	Baffle Plate Aluminum 8 5/8	—	170.00
P	CF 1753	2 EA	Centralizer	—	180.00
P	E 101	70 mi	Heavy Eget. Mileage	—	490.00
P	E 113	410 fm	Bulk Delivery	—	656.00
P	E 100	35 mi	Picked Mileage	—	148.75
P	CE 240	270 sk	Blending Mixing charge	—	378.00
P	S 003	1 EA	Service Supervisor	—	175.00
P	CE 200	1 4hr	Depth charge 0-500'	—	1,000.00
P	CE 504	1 EA	Plug Container Rental	—	250.00
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<i>Discount Price</i>					6,230.30
<i>Thank you!</i>					