

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address: P.O. Box 641
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyfile Resources
Operator Contact Person: Kenneth Vehige
Phone: (785) 625-5891
Contractor: Name: Gaschler Pulling Service, Inc.
License: 33772
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Oxy USA, Inc.

Well Name: Veeh "A" #12
Original Comp. Date: 5/20/1957 Original Total Depth: 3655
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Ehhr.?) Docket No. _____

7/9/2009 8/20/2009 11/2/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 137-00720-00-01
County: Norton
SW SW NE Sec. 36 Twp. 5 S. R. 21 East West
2310 feet from S / NE (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Spratlan/Veeh "A" Well #: 12
Field Name: Ray
Producing Formation: None
Elevation: Ground: 2222 Kelly Bushing: 2227
Total Depth: 3656 Plug Back Total Depth: 3650
Amount of Surface Pipe Set and Cemented at 240 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 40,000 ppm Fluid volume 150 bbls
Dewatering method used Hauled free fluid & air dry
Location of fluid disposal if hauled offsite:
Operator Name: Black Diamond Oil
Lease Name: Wyrill #1-36 License No.: 7076
Quarter NW Sec. 36 Twp. 5 S. R. 21 East West
County: Norton Docket No.: D-30,097

no-Dlg - 1/27/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: president Date: 1-25-10
Subscribed and sworn to before me this 25th day of January
20 10
Notary Public: [Signature]
Date Commission Expires: 5/21/2011

NOTARY PUBLIC
MELISSA L. WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/21/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Black Diamond Oil, Inc. Lease Name: Spratlan/Veeh "A" Well #: 12

Sec. 36 Twp. 5 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	NA	240	NA	250	
Production	7 7/8	5 1/2	NA	3651	NA	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing		See Exhibit A		
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3581-83, 3533-36, 3396-98	250 gals 15% MCA, 1500 gals 15% INS, 500 gals 15% MCA no acid	
4	3641-42 & 3647-48	250 gals 15% MCA, 1500 gals 15% INS, 500 gals 15% MCA no acid	
4	3557-63	250 gals 15% MCA, 1500 gals 15% INS, 500 gals 15% MCA no acid	
4	3458-62	250 gals 15% MCA, 1500 gals 15% INS, 500 gals 15% MCA no acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled Other (Specify)

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QUALITY OILWELL CEMENTING, INC.

Home Office P.O. Box 32 Russell, KS 67665

No. 3309

85-483-2025
85-324-1041

date	7/24/09	Sec.	Twsp.	Range	County	State	On Location	Finish
					Norton	KS		7:00 AM
Lease	Spartan - Vech		Well No.	12		Location Logan, S.S., 3W, 1/2 S, W into		
Contractor	Caskler Pulling Service		Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Squeeze		Charge To Black Diamond					
Hole Size	5 1/2"		T.D.		Depth			
Csg.	2 3/8"		Depth		Street			
Tbg. Size	2 3/8"		Depth		City			
Drill Pipe	Rainhardt		Depth		State			
Tool	Rainhardt		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	Shoe Joint		used 190 CEMENT					
Press Max.	Minimum		Amount Ordered 250 ex Com 3% W					
Meas Line	Displace		Common 190 @ 10				1900.00	
Perf.	EQUIPMENT		Gel.					
Pumptrk	9	No.	Cementor	Paul		Calcium		7 @ 42
			Helper	Dave		Mills		294.00
Bulktrk	2	No.	Driver			Salt		
			Driver			Flowseal		
			Driver			Pumptrk Charge		
JOB SERVICES & REMARKS			Pumptrk Charge Squeeze 500 @ Sand 2 @ 12.00 24.00					
Mileage 6.5 @ 6 @ 390.00			Footage					
Total 890.00			Handling 259 @ 2 @ 519.00					
Remarks: Hunt Holes			Mileage 2 @ 12.00 24.00					
Holes - 2164' - 2653'			Pump Truck Charge 890.00					
Mix 150 ex Squeeze to 1000'			FLOAT EQUIPMENT					
Holes - 1800' - 1839'			Guide Shoe					
Spot 20 ex at 1839'			Centralizer					
Pull to 1774' Wash Clean			Baskets					
Holes 1120' - 1157'			AFU Inserts					
Spot 20 ex at 1157'			Rotating Head					
Pull to 1092' Wash Clean			Squeeze Mainfold					
Squeeze to 500'			Tax 216.65					
Shut in			Discount (985.00)					
Total 3792.65			RECEIVED					
Signature			JAN 27 2010					

Thank you!!

Rod B...

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3367

Date	Sec.	Twp.	Range	County	State	On Location	Finish		
8-14-09				Phillips	Kansas		3:30 PM		
Lease	Spartan-Kash		Well No.	17				Location	Lagan SS 34 1/2 S 34
Contractor	Grachter Pulling Service			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Squeeze			Charge To	Black Diamond				
Hole Size	T.D.			Street					
Csg. Size	5 1/2			City	State				
Tbg. Size	2 3/8			The above was done to satisfaction and supervision of owner agent or contractor.					
Drill Pipe	Depth			Amount Ordered					
Tool	Reinhardt			350 Can 3 1/2 CC					
Cement Left in Csg.	Shoe Joint			Common 220 @ 10.00					
Press Max.	Minimum			2200.00					
Meas Line	Displace			Poz. Mix					
Perf.				Gel. 7 @ 42.00					
EQUIPMENT				Calcium					
Pumptrk	No.	Cementor	Helper	Mills					
Bulktrk	No.	Driver	Blender	Salt					
Bulktrk	No.	Driver	Blender	Flowseal					
JOB SERVICES & REMARKS				Pumptrk Charge					
Squeeze				450.00					
Mileage 65 @ 6.00				390.00					
Footage				Total 840.00					
Remarks: Spot 50sx @ 255				Handling 358 @ 2.00					
Set packer & displace 1 1/2 B				Mileage 4000.00					
Pull to 2490 & displace 1 1/2 B				Pump Truck Charge 840.00					
" " 2425 & pressure to 900 psi				FLOAT EQUIPMENT					
" " 2132 & wash clean				Guide Shoe					
" " 2099 & Mix 150sx				Centralizer					
Hold 000 psi				Baskets					
Pull to 1181 & spot 20sx				AFU Inserts					
" " 900 & wash clean				Rotating Head					
Come out of hole & tie auto 50 casing				Squeeze Mainfold					
Displace 3/8" & Shut in @ 100 psi				Tax 236.29					
				Discount (1019.00)					
				Total Charge 4310.29					

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KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

No. 3321

Home Office P.O. Box 32 Russell, KS 67665

785-483-2025
785-324-1041

Date	8/6/04	Sec.	Twp.	Range	County	State	On Location	Finish
					Norton	KS		10:30 AM
Lease	Spratlan - Nech			Well No.	12			
Location	Logan Rd, 10N, 3W, 1/2S, W1/4							

Contractor	Coaschler Pulling Service		Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Squeeze		Charge To	Black Diamond				
Hole Size	5 1/2"		T.D.					
Csg.	2 7/8"		Depth					
Tbg. Size	2 7/8"		Depth					
Drill Pipe			Depth					
Tool			Depth					

Cement Left in Csg.	Shoe Joint		Amount Ordered	150 sx Con 3% W				
Press Max.	Minimum		Common	100 @ 10.00				
Meas Line	Displace		Poz. Mix					
Perf.			Gel.					

EQUIPMENT				
Pumptrk	1	No. Cementer	Paul	
		Helper		
Bulktrk	8	No. Driver	Blake	
		Driver		
Bulktrk	PV	No. Driver	Neale	
		Driver		

JOB SERVICES & REMARKS				
Pumptrk Charge	Squeeze		950.00	
Mileage	65 @ 6.00		390.00	
Footage				
		Total	940.00	
		Handling	154 @ 2.00	308.00
		Mileage		450.00
				940.00

Remarks: Spot 25 sx at 2197
Wash Clean at 2132 Squeeze to 1000#

Spot 25 sx at 2136
Wash Clean at 2001 Squeeze to 1000#

Spot 25 sx at 1839
Wash Clean at 1741 Squeeze to 1000#

Spot 25 sx at 1157
Wash Clean at 1092 Squeeze to 1000#

Signature: *Red Ben*

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Tax: 138.7
Discount: (573.6)
Total Charge: 2431.1

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

785-483-2025
45-324-1041

Home Office P.O. Box 32 Russell, KS 67685

No. 3361

Lease	Sec.	Twp.	Range	County	State	On Location	Finish	
7.30-09				Norton	Kansas			
Spartan-Kash		Well No. 12		Location Logan 55 3W 35 Winto				
Contractor Genschler Pumping Service				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job Squeeze				Charge To Black Diamond				
Hole Size		T.D.		Street				
Csg. 5 17/16		Depth		City State				
Tbg. Size 2 3/8		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Drill Pipe		Depth		Used 120x CEMENT				
Tool Reinhardt		Depth		Amount Ordered 225 Cam 3% CC				
Cement Left in Csg.		Shoe Joint		Common 120 @ 10.00		1200.00		
Press Max.		Minimum		Poz. Mix				
Meas Line		Displace		Gel.				
Perf.				Calcium 4 @ 42.00				168.00
EQUIPMENT								
Pumptrk 1	No.	Cementor Halber	Stave	Mills				
Bulktrk 8	No.	Driver Brandon		Salt				
Bulktrk	No.	Driver Doug		Flowseal				
JOB SERVICES & REMARKS								
Pumptrk Charge Squeeze 2 nd		450.00		Handling 229 @ 2.00				458.00
Mileage 65 @ 6.00		390.00		Mileage				250.00
Footage				Pump Truck Charge				890.00
		Total 840.00						
Remarks: RBP @ 2995 Parker @ 2718 Test job to 1500psi Holes 2360-2653 2100-2197 \$ 1800-1839 Spt 50sx @ 2653 Pull to 2262 I wash clean Pull to 2230 I squeeze Displace 3 Bl & come around backside Spt 70sx @ 2197 Pull to 1645 I wash clean pull to 1612 I squeeze Held 1000psi Fall 1015 Shut in @ 750 psi								
FLOAT EQUIPMENT								
				Guide Shoe				
				Centralizer				
				Baskets				
				AFU inserts				
				Rotating Head				
				Squeeze Mainfold				
RECEIVED						Tax 212.72		
JAN 27 2010						Discount (703.00)		
KCC WICHITA						Total Charge 3025.72		
Signature: <i>[Signature]</i>								

ALLIED CEMENTING CO., LLC. 037663

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-20-09</u>	SEC. <u>12</u>	TWP. <u>5</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 p.m.</u>	JOB FINISH <u>5:30 p.m.</u>
SPRINTAN LEASE <u>veeh</u>	WELL # <u>12</u>		LOCATION <u>Logan 25 w to co line 1/2 S</u>		COUNTY <u>orton</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1/2 w into</u>				

CONTRACTOR Renegade well
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Reinhardt's Day DEPTH _____
 PRES. MAX 1400 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 150 Com
7# F1-10

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 398 HELPER Glenn
 BULK TRUCK
 # 410 DRIVER Chris
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>F10 10 7 lbs</u>	@ <u>11.80</u>	<u>82.60</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE <u>SK/mi</u>	@ <u>.10</u>	<u>600</u>
TOTAL		<u>3045.10</u>

REMARKS:

Note from 3593 to 3651. Rate 4 1/2 BLE @ 1200 psi.
Mixed 155K slick + 20 com. Pumped away. New rate
1 1/2 BLE @ 1000 psi. Mixed 1155K com + Displace.
Squeezed to 1000 psi. Shut in.

Thanks!

CHARGE TO: Black Diamond oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	_____
PUMP TRUCK CHARGE _____	<u>1159.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>40</u>	@ <u>7.00</u> <u>280.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____

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TOTAL 1439.00

KCC WICHITA PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME _____
 SIGNATURE _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



BLACK DIAMOND OIL, INC

PO Box 641
Hays, KS 67601
(785) 625-5891

Spratlan-Veeh #12 Wash Down

- 07/09/2009** – On location @ 9:00 AM Gashler Well Service cmt, over hole RGN Co. digging pit and Steve's unloading tubing Golden B setting idle. At 11:15 AM ran in 4 7/8 bit in 5 1/2 casing 1 jt of 2 7/8 tubing tagged 15' in. Drilled down 7' @ 1:50 stuck. Worked till 3:15 PM, shut down, pulled 10 joints and set slips.
- 07/10/2009** – 8:00 AM tubing still stuck, rig down moved rig waiting on backhoe. Dan's Dirt work started digging @ 11:00 AM. Sent rig crew home at 10:30. 7:00 PM cut 8 5/8 appx. 25' down cut 5 1/2 found the bit. Pulled out the 8 5/8-5 1/2-2 7/8 tubing and change over with the bit.
- 07/11/2009** – Dan's dug down another 3' so we could weld collar on 5 1/2.
- 07/13/2009** – 8:00 AM weld collar on 5 1/2 ran in a 9' jt of 5 1/2 and 22' of 5 1/2. Back fill hole. 2:00 PM Gashler on location rig up, move tubing filled pit. At 3:50 PM run in 1-2 7/8 jt with a 4 3/4 bit start drilling at 6:30 PM drilled out appx 30' of cement SDFN.
- 07/14/2009** – 8:00 AM start drilling 9:00 AM put rubber in head. 1st full jt took 2 hrs 12 min, 2nd jt 2 hrs 14 min. @ 2:30 PM pull 4 jts of 2 7/8 and run in 4-drill collars. 6:40 PM TD is 2235' drill out 168' today. SDFN.
- 07/15/2009** – 8:00 AM start drilling 1st jt 1 hr. 4 min. At 6:00 PM TD is 483.8. Drill out 260.8'. SDFN.
- 07/16/2009** – 8:00 AM start drilling @ 10:15 AM SD for storms to pass 11:00 AM start drilling @ 6:30 PM drilled out 390.78' TD is 874.59. SDFN.
- 07/17/2009** – 8:30 AM start drilling @ 5:40 TD is 1199.91' drilled out 325.32'. SDFN.
- 07/20/2009** – 8:00 AM start drilling @ 6:00 PM drilled out 520.65 TD is 1720.56 SDFN.
- 07/21/2009** – 8:00 AM start drilling, drilled out 640' TD is 2360 6:15 SDFN.
- 07/22/2009** – 8:00 AM start drilling, drilled out 992' TD is 3379 had appx 500' of sluff cmt 6:00 PM. SDFN.
- 07/23/2009** – 8:00 AM pull tubing and lay down drill collars, ran in plug and packer set plug @ 300' pulled packer up to 1000' let swing over night to muddy for cement trucks to get in SD 1:00 PM.
- 07/24/2009** – 8:00 AM run packer down. Quality cement on location pressure up plug to 1200#. Start hunting for holes. @ 2:20 PM holes are as follows
- | | |
|-------------------------|------|
| bottom hole – 2360-2653 | 297' |
| middle hole – 2164-2297 | 133' |
| middle hole – 1800-1839 | 39' |
| top hole – 1124-1157 | 33' |
- run plug and packer back down to squeeze 2360-2653 set plug @ 2995' spot sacks of sand over plug mixed 150 sacks of cement, set packer @ 2067 to squeeze 100#. At 5:30 move packer to 1839 to spot cement 20 sacks pull to 1774 wash clean @ 6:30 PM spot 20 sx @ 1157' pull to 1092 wash clean @ 6:40 PM pull tubing and packer shut in with 500#. SDFN 7:30 PM.
- 07/27/2009** – Run in 4 drill collars with 4 3/4" bit tagged cmt @ 1100' drilled out appx. 70' cement @ 20 min per jnt. Fell thru @ 1170' circ. Clean pressure up to 220# held solid. Ran down tag cement @ 1774, cement was pretty soft drilled down to 1849' fell thru appx 75' of soft cement @ 12:15 circ clean pressure up to 220# twice lost 20# in 1.5 min. Run down tag cement @ 2080' drilled down to 2272 circ clean. SDFN.

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- 07/28/2009** – Start drilling @ 8:45 Golden B switched out trucks 1st jnt took 45 min. @ 12:30 TD is 2468 72 jnts in fell thru cement @ 2590. Ran down to 2663' no cement, circ clean pressure up to, Golden B truck broke down. Pump has bad valves, lost time today from a junk truck it took 2 hours @ 3:30 PM. Swab well down to 2000'. Bought out some heavy paraffin oil.
- 07/29/2009** – Tagged fluid 400' FFS swab bar would not go thru heavy oil, circ hole brought out some heavy oil and paraffin then went to water. Pulled tubing lay down collars had to shut down to muddy for trucks.
- 07/30/2009** – 8:45 AM run in packer stacked out @ 300' took 12 min for 1st jnt to fall thru the more weight we put on the better it went down. Must have heavy paraffin built up on casing walls. At 10:45 AM quality cementing on location for re-squeeze. Ran down pressure up on plug, plug held pull 14 jts to 2262 pressure up to 1500# 3 times lost 150-200# in 1.5 min. Decided to spot 50 sx cement @ 2653 to make sure we cover all holes, squeeze @ 2230' wash clean @ 2262'. Squeezed to 1000# after 20 min. of staging it went from 1000# to 500# instantly communicated. Pulled up washed clean to make sure cement wasn't on top of bs before it communicated we had ½ bbl out. Ran tubing back down to the bottom holes pressured up to 500# and held solid spotted 75 sx of cement @ 2197 squeezed @ 1612 staged on it for 1 ½ hrs., held 900# solid pull 10 jts to 1287 shut well in @ 750#. SDFN.
- 07/31/2009** – Down
- 08/03/2009** – 8:00 AM pull tubing and packer run in bit and collar tag cement @ 1705 @ 6:00 PM TD is 1915 drilled out 210'. SDFN.
- 08/04/2009** – 8:00 AM start drilling 1st jt 1 hr. 15 min @ 11:00 AM sand line came loose twisted swivel up down 1 hour start drilling again @ 11:55 AM @ 6:30 TD is 2142.
- 08/05/2009** – Start drilling @ 8:30 AM 1st jt 1 hr. 20 min fell thru cement @ 2202 tagged cement @ 2277 @ 12:00 PM circ clean Golden B's pump not pumping much volume check all valves @ 1:00 PM start drilling @ 6:00 PM TD is 2468' pressure up to 200#. Lost 50# in 1 min 20# the next minute 70# lost in 2 min. SDFN.
- 08/06/2009** – 8:15 AM pull tubing lay down collars run in packer to hunt for holes @ 10:30 AM quality cementing on location spot 250 sx @ 2197 wash clean @ 2132 squeezed @ 2099 got ½ bbl out squeezed to 1000# held. Found another hole @ appx 1' above top of cement that we squeezed pulled up thru and could not get nothing to hold. Tested tubing dropped a standing valve down tubing and held solid. Pulled packer up to 1120' back side held 500# @ 4:50 PM run down to tag top of cement @ (spot 25 sx) 2136 wash clean @ 2001 squeezed @ 1969 to 1000# had ½ bbl out. Moved to 1839' spot 25 sx. Wash clean @ 1741 squeezed @ 1710 @ 7:45 PM spot 25 sx @ 1157 washed clean @ 1092 squeezed @ 927 shut in with 6015#. SDFN.
- 08/10/2009** – Pull tubing and packer, ran bit and drill out squeezes @ 1157 & 1839, press to 300#, lost 100# in 2 ½ min. Swab down to 1600', SDFN.
- 08/11/2009** – Fluid still @ 1600' drill out squeeze @ 2136 & start drilling sq @ 2197 SDFN.
- 08/12/2009** – Finish drilling out squeeze, press to 200#, lost 70# in 2 min, swab down to 2200'. SDFN

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- 08/13/2009** – Fluid @ 600', pull tubing and bit, ran P & P leak from 2300-2555' & @ 1100' set over 2300-2555 & treat with 250 gals 20% NE @ 3 ½ bbls/min 600#, reset over 1100' and treat with 250 gals 20% NE @ 1 ½ bbls/min 150# pull P&P and ran packer to 1100'. SDFN.
- 08/14/2009** – Ran packer to 2555 and spot 50 sks cmt, pull to 2099 and squeeze with 150 sks to 1000#. Spot @ 1187, pull tubing press casing to 700# and displace ¾ bbls cmt. SDFN.
- 08/17/2009** – Ran bit and drill squeeze @ 1120-1187, press to 400#, held SDFN.
- 08/18/2009** – Drill from 2100' to 2435' SDFN.
- 08/19/2009** – Drill to 2600, fell through, press to 300#, lost 20# in 5 min, wash sand off plug. Pull tubing with bit, ran catcher. SDFN.
- 08/20/2009** – Latched onto plug, pulled tubing with plug, ran tubing with bit, washed down to old TD @ 3656'. Pulled bit and rigged up LK, ran correlation log. SDFN.
- 08/21/2009** – Ran tubing with packer, set over Reagan sand. Swab down and test for 3 hours, all 18 bbl fluid/hr. 1st hr: 2-3%; 2nd & 3rd hr: trace oil. Pull packer and perf LKC @ 3581-83, 3536-33 and 3396-98, SDFN.
- 08/24/2009** – Ran tubing with P & P set over 3581-83, tried to treat with 250 gals 15% MCA (pressure bound) reset packer over 3536-33 and treat with 250 gals 15% MCA, swab back with no show oil reset packer over 3581-83 and treat with 250 gals 15% MCA, swab down with no show oil. Reset over 3396-98 and treat with 250 15% MCA. SDFN.
- 08/25/2009** – Swab down and test: .75 bbls fluid every 30 min with show oil for 2 hours. Go down and try to get plug, could not move, came out of hole with only top part of plug. SDFN.
- 08/26/2009** – Ran tubing with spear, tagged fish came out of hole (no fish). Ran swab jars found fish @ 600' from surface. Ran tubing with spear tagged @ 600', pushed to 900' pulled tubing (no fish). Ran tapered tab, tagged @ 600' came out of hole and had fish. Started in with ball plug packer, 3' perf nip, seating nip and tubing. Set packer @ 3620.
- 08/28/2009** – Ran rods with 2 ½ x 1 ½ x 12' insert pump, tear down and move off.
- 09/08/2009** – Put well into production into swab tank.
- 09/10/2009** – Production 10 bbl fluid per day 10% oil.
- 09/20/2009** – Production 3 bbl fluid per day trace oil.
- 10/19/2009** – Move in rig up, pull rods and tubing, ran tubing with packer and treated open hole with 750 gals 15% INS. SDFN.
- 10/20/2009** – Squeeze Reagan Sand with 15-0 sks com to 1000#. SIFN.
- 10/23/2009** – Started pulling tubing, rig broke down.
- 10/26/2009** – Rig repaired, finish pulling tubing ran tubing with bit and drill out to 3650. Pulled bit and tubing and perforate Gorham Sand @ 3641-42 & 3647-48. Start in with tubing and packer. SDFN.
- 10/27/2009** – Ran packer to perfs and treat with 1500 gals 15% INS. Swab back and test 12.76 bbls fluid per hour with trace oil. Pulled tubing and packer out of hole. SDFN
- 10/28/2009** – Perf 3557-63 & 3458-62 ran P & P set over 3557-63 and treat with 500 gals 15% MCA. Swab down with no show oil. SDFN.

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11/2/2009 – 1600' fluid ON with trace oil on top. Reset over 3458-62, swab down and test 1 hour, recovered 7.2 bbl and all water. Pull tubing with packer and left equip on bank and move off.

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Exhibit A

Squeeze Record - Spratlan-Veeh #12

Date	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
7/24/2009	2164-2653	Common	150	3%CC
7/24/2009	1800-1839	Common	20	3%CC
7/24/2009	1120-1157	Common	20	3%CC
7/30/2009	2360-2653	Common	50	3%CC
7/30/2009	2164-2197	Common	70	3%CC
8/6/2009	2164-2197	Common	25	3%CC
8/6/2009	2120-3136	Common	25	3%CC
8/6/2009	1120-1157	Common	25	3%CC
8/14/2009	2132-2555	Common	200	3%CC
8/14/2009	1120-1157	Common	20	3%CC
10/20/2009	3650-56	Common	150	7#FL-10

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