

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1/2/10

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: RONALD S. SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: WESLEY D. HANSEN

CONFIDENTIAL

JAN 02 2008

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/11/07 10/21/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21683-0000
County: GOVE
NW SE SW SE Sec. 27 Twp. 13 S. R. 30 East West
500 feet from (S) N (circle one) Line of Section
1970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R&M Well #: 7

Field Name: GOVE WEST
Producing Formation: NA
Elevation: Ground: 2832 Kelly Bushing: 2837

Total Depth: 4568 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 344 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWS 4-1-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 1/2/08
Subscribed and sworn to before me this 2ND day of JANUARY,
20 08
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JAN 03 2008**
CONSERVATION DIVISION
WICHITA KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: R&M Well #: 7
 Sec. 27 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL;BHCS;MEL;CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2248</td> <td>589</td> </tr> <tr> <td>LANSING</td> <td>3863</td> <td>-1026</td> </tr> <tr> <td>BKC</td> <td>4155</td> <td>-1318</td> </tr> <tr> <td>PAWNEE</td> <td>4265</td> <td>-1428</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4358</td> <td>-1521</td> </tr> <tr> <td>MISS SH</td> <td>4519</td> <td>-1682</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2248	589	LANSING	3863	-1026	BKC	4155	-1318	PAWNEE	4265	-1428	CHEROKEE SH	4358	-1521	MISS SH	4519	-1682
Name	Top	Datum																				
ANHYDRITE	2248	589																				
LANSING	3863	-1026																				
BKC	4155	-1318																				
PAWNEE	4265	-1428																				
CHEROKEE SH	4358	-1521																				
MISS SH	4519	-1682																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	344'	COMMON	205	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Subject to Correction

Date: 10-11-07	Customer ID	Lease: R+M	Well # 7	Legal: 17-13-30
CHARGE: Falcon Exploration		County: GOVE	State: KS	Station: Liberal
		Depth: 350'	Formation:	Shoe Joint:
		Casing: 2 5/8"	Casing Depth: 349'	TD: 350'
		Customer Representative: Randy	Job Type: 8 3/4" surface CNL	
		Treater: Chemical Line JRB		

AFE Number: PO Number: Materials Received by: **X** Randy Smith

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	205sk	Common		3245.15
L	C310	579lb	Calcium Chloride		579.00
L	C194	491b	Collflake		181.30
L	F163	1ea	Wooden Plug 4 5/8"		88.90
L	E100	200mi	Heavy Vehicle Mileage 1-way		1000.00
L	E107	205sk	Comet Service Charge		307.50
L	E104	965tm	Bulk delivery Charge		1544.00
L	R201	1ea	Casing Cement pumpout 301 to 500'		924.00
L	E101	100mi	Pickup Mileage 1-Way		300.00
L	E391	1ea	Service Supervisor		150.00
Discounted Total					7,459.85
Plus Taxes					

CONFIDENTIAL
 JAN 02 2008

KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

TOTAL

ALLIED CEMENTING CO., INC.

31779

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-22-07</u>	SEC. <u>27</u>	TWP. <u>13s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>R and m</u>	WELL # <u>7</u>	LOCATION <u>Gove</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONFIDENTIAL
JAN 02 2008

CONTRACTOR VGL Drilling Rig #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4568

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2280

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS 140 4% gel

1/4" Flo-seal

COMMON	<u>120 SKS</u>	@	<u>12.60</u>	<u>1512.00</u>
POZMIX	<u>80 SKS</u>	@	<u>6.40</u>	<u>512.00</u>
GEL	<u>7 SKS</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____

<u>Flo-seal 50#</u>	@	<u>2.00</u>	<u>100.00</u>
---------------------	---	-------------	---------------

HANDLING	<u>208 SKS</u>	@	<u>1.90</u>	<u>395.20</u>
MILEAGE	<u>98 SK/mile</u>			<u>786.24</u>

TOTAL 3421.99

REMARKS:

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

25 SKS @ 2280'
100 SKS @ 1325'
40 SKS @ 400'
10 SKS @ 40'
10 SKS mouse hole
15 SKS Rat hole

SERVICE

DEPTH OF JOB	<u>2280'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>42 miles</u>	@	<u>6.00</u> <u>252.00</u>
MANIFOLD	_____	@	_____
	_____	@	_____

TOTAL 1207.00

CHARGE TO: Falcon Exploration inc

STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Tim Felton

PRINTED NAME