

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/07/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5225
Name: Quinque Operating Company
Address 1: 908 N.W. 71st St.
Address 2: _____
City: Oklahoma City State: OK Zip: 73116 + _____
Contact Person: Catherine Smith
Phone: (405) 840-9876 ext. 129

CONTRACTOR: License # 5929 **CONFIDENTIAL**
Name: Duke Drilling Co., Inc. **JAN 07 2010**
Wellsite Geologist: _____
Purchaser: KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: 1/29/09
11/24/09 11/28/09 11/30/09 P&A
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20649-00-00
Spot Description: _____
NE SW NW SE Sec. 28 Twp. 29 S. R. 22 East West
1706 Feet from North / South Line of Section
1214 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ford
Lease Name: Cuerr Trust Well #: 1
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2434' Kelly Bushing: 2446'
Total Depth: 5950' Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 550 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 3500 ppm Fluid volume: 250 bbls
Dewatering method used: Natural - Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Dillco
Lease Name: Regier SWD License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith
Title: Regulatory Date: 1/07/2010

Subscribed and sworn to before me this 7th day of January
20 10

Notary Public: Kelly Freeman
Date Commission Expires: 08/01/10

NOTARY PUBLIC
KELLY FREEMAN
Notary Public
State of Oklahoma
Commission # 06007471 Expires 08/01/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 11 2010

KCC WICHITA