## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESPRIE TION OF WELL & LEASE

orm Must Be T	yp
1/06/12	
10912	

OPERATOR: License # 31652	API No. 15 - 039-21106-00-00
Name: Norstar Petroleum Inc.	Spot Description:
Address 1: _6855 S. Havana St., Ste 250	NW NE Sw Sec. 10 Twp. 2 S. R. 27 East West
Address 2:	
City: Centennial State: CO zip: 80112 +	Feet from East / _ West Line of Section
Contact Person: Clark D. Parrott	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 925-0696	□NE □NW □SE ☑SW
CONTRACTOR: License # 33575	County: Decatur
Name: WW Drilling, LLC	Lease Name: NPI Wilson Well #: 1-10
Wellsite Geologist: Tim Priest CONFIDENTIAL	Field Name: Monaghan North
Purchaser: NCRA	Producing Formation: Lansing KC
Purchaser: NCRA JAN 0 & 2010  Designate Type of Completion:	Elevation: Ground: 2606 Kelly Bushing: 2611
New Well Re-Entry Workover	Total Depth: 3700 Plug Back Total Depth: 3655
	Amount of Surface Pipe Set and Cemented at: 255 Feet
Oil SWD SIOW SIGW	
Gas ENRA SiGW CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used?
Dry Other	If yes, show depth set: 2151 Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 2151
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 760' & 650' to surf _w/ 115 sx & 125 sx sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 5000 ppm Fluid volume: 400 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: <u>Evaporation</u>
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	·
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
9/29/2009 10/5/2009 11/20/2009	Quarter Sec TwpS. R East West
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for All requirements of the statutes, rules and regulations promulgated to regulate the	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	The on and gas moustry have been tony complied with and the statements neighb
Signature:	KCC Office Use ONLY
Title: President Date: 1/5/20/0	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of Januarz	If Denied, Yes Date:
20 10 . 10 10	Wireline Log Received RECSIVED
CLARK D. PARRO	Geologist Report Received
Notary Public: NOTARY PUBLIC STATE OF COLORES	UIC Distribution JAN 1 1 2010
Date Commission Expires: 4-5-20() STATE OF COLORA	KCC WICHITA