## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Recompletion Date

Spud Date or

Address 2:

Name:\_

Purchaser:

Operator:

Wellsite Geologist:

WELL HISTORY - DESCRI	PTION OF WELL & LEASE
OPERATOR: License # 30931	API No. 15 - 175-22037-00-00 UNTUINF
Name: Daystar Petroleum, Inc.	Spot Description:
Address 1: PO Box 360	NW_SW_Sec. 24_Twp. 31_S. R. 31_ East We
Address 2:	1998 Feet from North / South Line of Section
City: Valley Center State: KS Zip: 67147 + 0360	642 Feet from East / West Line of Section
Contact Person: _Charles Schmidt	Footages Calculated from Nearest Outside Section Corner:
316 755-3523 BECEIVED	
KANSAS CONFORMION	County: Seward
CONTRACTOR: License #	Lease Name: Unruh B Well #: _3-24
	Field Name: Thiry One SW
Wellsite Geologist: CONSERVATION DIVISIO	N Producing Formation: Injection - Lansing/ KC
Purchaser: WICHITA, KS	<u> </u>
Designate Type of Completion:	Elevation: Ground: 2790 Kelly Bushing: 2801
New Well Re-Entry Workover	Total Depth: 6030 Plug Back Total Depth: 4940
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 1721 Fe
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Fee
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:1721'
Workover/Re-entry: Old Well Info as follows:	feet depth to: Surface w/_800 sx cr
Operator:Daystar Petroleum, Inc.	Drilling Fluid Management Plan
Vell Name: Unruh B #3-24	(Data must be collected from the Reserve Pit)
Original Comp. Date: 4/28/06 Original Total Depth: 6030	Chloride content: ppm Fluid volume: bbl
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: 4940 Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
✓ Other (SWD or Enhr.?) Docket No.: D-30474	Lease Name: License No.:
7/20/2009 NA 7/20/2009	QuarterSecTwpS. R East Wes
pud Date or Date Reached TD Completion Date or	County: Docket No.:
ecompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
Il requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	
gnature: Chulles Allumus	KCC Office Use ONLY
tle: President Date: 12/08/09	Letter of Confidentiality Received
ubscribed and sworn to before me this State day of December	If Denied, Yes Date:
009	Wireline Log Received
NA PROTECTION	Geologist Report Received
otary Public: 1 Variable   School	UIC Distribution
ate Commission Expires: Alpt 15, 2011	Notary Public - State of Kansas
′ ′ ′	MADQHA RDEITENGTEIN

All requirements of the statutes, rules and regulations promulgated to regul	ate the oil and gas industry have been fully complied with and the st
are complete and correct to the best of my knowledge.	
Signature: Welles Alexander	KCC Office Use ONLY
Title: President Date: 12/08/09	N
Subscribed and sworn to before me this SHL day of Diggs and	Letter of Confidentiality Received
Subscribed and sworn to before me this \( \frac{\frac{1}{2}}{2} \) day of \( \frac{1}{2} \) leq \( \frac{1}{2} \)	If Denied, Yes Date:
20 1) 9	Wireline Log Received
Notary Public: Mershe Butterst-	Geologist Report Received
Notary Public: Whenhe Sullant	UIC Distribution
Date Commission Expires: Sept 15 2011	A Notary Public - State of Kansas
	MARSHA BREITENSTEIN
	My Appointment Expires 2-15-11

Operator Name: Da	ystar Petroleum, I	nc.	· · · · · · · · · · · · · · · · · · ·	Lease N	ame: U	Inruh B		Well #: 3-2	4	
	31 S. R. 31 East West Co				ounty: Seward					
ime tool open and c recovery, and flow ra	how important tops a losed, flowing and sh tes if gas to surface t al geological well site	ut-in press est, along	sures, whether s	shut-in pressi	ure reac	hed static level	, hydrostatic pressi	ures, bottom	hole tempe	erature, flui
							(T. ) D. H			
Drill Stem Tests Taken		Yes ∐ No	Lo		og Formation (Top), Depth ar		d Datum 🔲 Samp		ample	
Samples Sent to Geological Survey			☐ Yes ☐ No		Name	)		Тор		atum
Cores Taken Electric Log Run (Submit Copy)			∕es □No ∕es □No				RECEIVED CORPORATION COMM	MISSION		
ist All E. Logs Run:	•					I	DEC 1 0 2009			
		-				CON	SERVATION DIVIS WICHITA, KS	BION		
		Rep	CASING ort all strings set-	RECORD conductor, surf	Nev		ion, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Weigh	it i	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
Surface	12 1/4"	8 5/8		24		1721'	Class A-60/40 poz	150/650	3cc, 3cc	
Production	7 7/8"	5 1/2"		15.5		6030'	ASC	200	5# Gilse	onite
							a same			
			ADDITIONAL	CEMENTING	3 / SQUE	EZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD										
Plug Off Zone			· · · · · · · · · · · · · · · · · · ·	<u> </u>		·				·
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set Specify Footage of Each Interval Perforate					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De				Depth
CIBP @ 4940'		•								
2 4510-40						3000 gallor	ns 20% HCL w	v/-FE		4510-40
			·	. •						
UBING RECORD.	Size: 2 3/8"	Set At: 4499		Packer At: 4499		Liner Run:	Yes No			
Date of First, Resumed SI wait on line	Production, SWD or En	ır.	Producing Meth		Flowing	Pumpin	g 🔲 Gas Lift	<b>✓</b> Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	3bls.	Gas	Mcf .	Water	Bb	ls. Ga	s-Oil Ratio	· · · · · ·	Gravity
DISPOSITIO	ON OF GAS:		M	ETHOD OF CO	OMPLET	ION:		PRODUCTIO	N INTERVA	ıL:
Vented Sold			Open Hole 🗸	Perf.	Dually C	omp. Com	mingled 45	510-40	· · · · · · · · · · · · · · · · · · ·	