

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOT SUBMITTED IN LIEU OF INCOMP. OTHER (N/A) ORIGINAL REC'd 11/09/09

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3880
Name: KC Resources, Inc.
Address 1: 110 Midland Ave., PO BOX 6749
Address 2: _____
City: Snowmass Village State: CO Zip: 81615 + _____
Contact Person: Nathan Zimmerman
Phone: (970) 927-2764
CONTRACTOR: License # 5893
Name: Pratt Well Services
Wellsite Geologist: Nathan Zimmerman
Purchaser: NCRA - National Cooperative Refinery Association
Designate Type of Completion:
____ New Well Re-Entry Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 095-01827-0001
Spot Description: 660' FSL & 3300' FEL
C SE SW _____ Sec. 27 Twp. 28 S. R. 7 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Alameda Unit OWWO Well #: 12-2
Field Name: Alameda
Producing Formation: Lansing/Kansas City, Mississippi
Elevation: Ground: 1598 Kelly Bushing: 1608
Total Depth: 4371 Plug Back Total Depth: 4250
Amount of Surface Pipe Set and Cemented at: 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

If Workover/Re-entry: Old Well Info as follows:
Operator: KC Resources, Inc.
Well Name: Alameda 12-2
Original Comp. Date: 2/13/1963 Original Total Depth: 4371 ft
____ Deepening Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/21/2009 1/17/1963 10/21/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

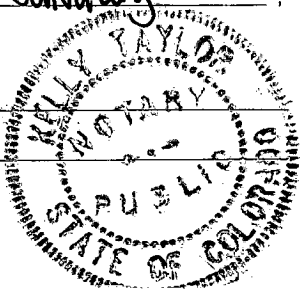
Signature: _____
Title: Geologist Date: January 8, 2010

Subscribed and sworn to before me this 8th day of January, 2010.

Notary Public: Kelly Taylor
Date Commission Expires: 11/24/2012

KELLY TAYLOR
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 11/24/12



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED

JAN 11 2010

KCC WICHITA

Operator Name: KC Resources, Inc. Lease Name: Alameda Unit OWWO Well #: 12-2
 Sec. 27 Twp. 28 S. R. 7 East West County: Kingman

KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log/Gamma Ray/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City 'Swope'</td> <td>-2055</td> <td>Mean Sea Level</td> </tr> <tr> <td>Kansas City 'Hertha'</td> <td>-2095</td> <td>Mean Sea Level</td> </tr> <tr> <td>Mississippi</td> <td>-2393</td> <td>Mean Sea Level</td> </tr> </table>	Name	Top	Datum	Kansas City 'Swope'	-2055	Mean Sea Level	Kansas City 'Hertha'	-2095	Mean Sea Level	Mississippi	-2393	Mean Sea Level
Name	Top	Datum											
Kansas City 'Swope'	-2055	Mean Sea Level											
Kansas City 'Hertha'	-2095	Mean Sea Level											
Mississippi	-2393	Mean Sea Level											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 JSPF	3702-3706 (12 holes)	Acid 750 gal 15% NEFE HCl	3702-06'

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3650'</u> Packer At: <u>3650'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. November 5, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>0</u>	Water Bbls. <u>250</u> Gas-Oil Ratio <u>0</u> Gravity <u>60</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Kansas City 'Hertha', Mississippi</u>
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ORIGINAL

Form ACO-1
October 2008

Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

OPERATOR: License # 3880
Name: KC Resources
Address 1: 110 Midland Ave.
Address 2: _____
City: Basalt State: CO Zip: 81621 + _____
Contact Person: Reiner Klawiter
Phone: (970) 927-2764
CONTRACTOR: License # 5893
Name: Pratt Well Services
Wellsite Geologist: Jim Kraft
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: KC Resources
Well Name: Alameda 12-2
Original Comp. Date: 2/13/63 Original Total Depth: 4373'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/18/2009 1/17/1962 10/18/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-01827-0001
Spot Description: 660 FSL & 3300 FEL
C SE/4 SW/4 Sec. 27 Twp. 28 S. R. 7 East West
660 Feet from North / South Line of Section
3300 1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Alameda Unit OWWO Well #: 12-2
Field Name: Alameda
Producing Formation: Lansing/Kansas City & Mississippi Chert
Elevation: Ground: 1598 Kelly Bushing: 1608
Total Depth: 4371 Plug Back Total Depth: 4250
Amount of Surface Pipe Set and Cemented at: 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 11/05/2009

Subscribed and sworn to before me this _____ day of _____, 20____
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 09 2009**

CONSERVATION DIVISION
WICHITA, KS

NOTARY'S STAMP ALSO REQUIRED

Operator Name: KC Resources Lease Name: Alameda Unit **DWVO** Well #: 12-2
 Sec. 27 Twp. 28 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL/CCL/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi -2387 Subsea
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 JSPF	3702-3706 (12 holes)	Acid 750 gal 15% NEFE HCl	3702-3706

TUBING RECORD: Size: 2-3/8" Set At: 3650 Packer At: 3650 Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 11/12/2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>3-10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>60</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open-Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing/Kansas City, Mississippi Chert</u>
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