

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AS SUBMITTED IN LIEU OF  
13/10/09 KCOI DRAS.  
RECD 11/09/09

OPERATOR: License # 3880  
Name: KC Resources, Inc.  
Address 1: 110 Midland Ave., PO BOX 6749  
Address 2: \_\_\_\_\_  
City: Snowmass Village State: CO Zip: 81615 + \_\_\_\_\_  
Contact Person: Nathan Zimmerman  
Phone: ( 970 ) 927-2764  
CONTRACTOR: License # 34307  
Name: State Line Well Service  
Wellsite Geologist: Nathan Zimmerman  
Purchaser: STUSCO - Shell Trading United States, Co.  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry  Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: KC Resources, Inc.  
Well Name: Miles 'B' #5  
Original Comp. Date: 7/29/1954 Original Total Depth: 3505 ft  
 Deepening  Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
 Plug Back: 3681 ft Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/06/2009 10/12/2009 10/17/2009  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 095-01616-0003  
Spot Description: N/A  
NE SE SE \_\_\_\_\_ Sec. 19 Twp. 27 S. R. 10  East  West  
990' Feet from  North /  South Line of Section  
440' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kingman  
Lease Name: Miles 'B' Well #: 5  
Field Name: Cunningham  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 1712' Kelly Bushing: 1715'  
Total Depth: 3705' Plug Back Total Depth: 3681'  
Amount of Surface Pipe Set and Cemented at: Existing Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 60,000 ppm Fluid volume: 240 bbls  
Dewatering method used: Foam into frac tank  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Cunningham Field Tank Battery - Water Tank  
Lease Name: Miles 'B' License No.: \_\_\_\_\_  
Quarter N/A Sec. 19 Twp. 27 S. R. 10  East  West  
County: Kingman Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Geologist Date: Jan. 8, 2010  
Subscribed and sworn to before me this 8th day of JANUARY,  
20 10.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 11/24/2012

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
JAN 11 2010

KELLY TAYLOR  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires 11/24/12



KCC WICHITA

Operator Name: KC Resources, Inc. Lease Name: Miles 'B' Well #: 5  
 Sec. 19 Twp. 27 S. R. 10  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GR/Neutron/Density, Dual Laterolog, Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Lansing -1657 Mean Sea Level  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      JAN 11 2010                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Cover Casing Leak	6.125"	4.5"	11.6	3705'	Class A	50	ASC/Kolseal 250

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	T.O.C. 3032'	Stage 1: Class A	50	ASC/Kolseal 250

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 JSPF	3454-3460 (18 holes)	750 gal 15% NEFE	3454'
3 JSPF	3576-3580 (12 holes)	750 gal 15% NEFE	3576'

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3500'</u> Packer At: <u>No Packer</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>January 5, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1.5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>300</u> Gas-Oil Ratio <u>0</u> Gravity <u>60</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing/Kansas City</u>
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

OPERATOR: License # 3880  
Name: KC Resources  
Address 1: 110 Midland Ave.  
Address 2: \_\_\_\_\_  
City: Basalt State: CO Zip: 81621 + \_\_\_\_\_  
Contact Person: Reiner Klawiter  
Phone: ( 970 ) 927-2764  
CONTRACTOR: License # 34307  
Name: State Line Well Service  
Wellsite Geologist: Jim Kraft  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: KC Resources  
Well Name: Miles B-5  
Original Comp. Date: 7/29/1954 Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: 3681 Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/06/09 10/12/09 10/17/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-01616-0023  
Spot Description: 990' FNL & 440' FEL from NE Corner N/A  
~~SW~~ NE SE SE Sec. 19 Twp. 27 S. R. 10  East  West  
990 Feet from  North /  South Line of Section  
440 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kingman  
Lease Name: Miles B Well #: 5  
Field Name: Cunningham  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 1712 Kelly Bushing: 1715  
Total Depth: 3705 Plug Back Total Depth: 3681  
Amount of Surface Pipe Set and Cemented at: Existing Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 60000 ppm Fluid volume: 240 bbls  
Dewatering method used: Foam into Frac Tank  
Location of fluid disposal if hauled offsite:  
Operator Name: Cunningham Field Tank Battery  
Lease Name: Miles B License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Kingman Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 11/05/2009

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOV 09 2009

\*NOTARY'S STAMP ALSO REQUIRED

Operator Name: KC Resources Lease Name: Miles B Well #: 5  
 Sec. 19 Twp. 27 S. R. 10  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GR/Neutron/Density, Dual Laterolog, Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Lansing -1657 Subsea   <div style="text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>NOV 09 2009</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Cover Casing Leak	6.125	4.5	11.6	3705	Class A	50	ASC/Kolseal 250

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	T.O.C. 3032	Stage 1: Class A	50	ASC/Kolseal 250

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	3454-3460 (18 holes)	750 gal 15% NEFE	3454
3	3576-3580 (12 holes)	750 gal 15% NEFE	3576

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3500</u> Packer At: <u>No Packer</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production: SWD or Enhr. <u>Nov-14-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1.5</u> Gas Mcf <u>0</u> Water Bbls. <u>300</u> Gas-Oil Ratio <u>0</u> Gravity <u>60</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3454-60, 3576-80 (Lansing/Kansas City)</u>
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