

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
 Name: Running Foxes Petroleum, Inc.
 Address 1: 7060-B S. Tucson Way
 Address 2: _____
 City: Centennial State: CO Zip: 80112 + _____
 Contact Person: Kent Keppel
 Phone: (720) 889-0510
 CONTRACTOR: License # 5786
 Name: McGown Drilling
 Wellsite Geologist: _____
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>7/31/2009</u>	<u>8/3/2009</u>	Waiting on Completion
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

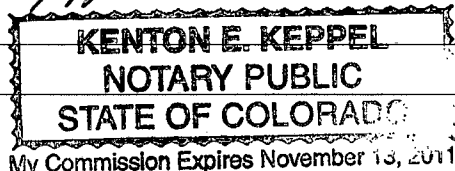
API No. 15 - 011-23588-00-00
 Spot Description: _____
 NW SW SW NW Sec. 6 Twp. 25 S. R. 24 East West
2155 Feet from North / South Line of Section
200 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Bourbon
 Lease Name: Cleaver Well #: 5-6C INJ 3
 Field Name: Wildcat
 Producing Formation: Bartlesville
 Elevation: Ground: 902' Kelly Bushing: _____
 Total Depth: 530' Plug Back Total Depth: 519'
 Amount of Surface Pipe Set and Cemented at: 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 530
 feet depth to: Ø w/ 70 ^{sq cmt} Alt 2 - Dig - 1/22/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 1/20/2010
 Subscribed and sworn to before me this 20th day of January
20 10 [Signature]
 Notary Public: KENTON E. KEPPEL
 Date Commission Expires: 11-13-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 1/22/10-Dlg
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Cleaver Well #: 5-6C INJ 3
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>147'</td> <td>755'</td> </tr> <tr> <td>Bartlesville</td> <td>359'</td> <td>543'</td> </tr> <tr> <td>Mississippian</td> <td>490'</td> <td>412'</td> </tr> </table>	Name	Top	Datum	Excello	147'	755'	Bartlesville	359'	543'	Mississippian	490'	412'
Name	Top	Datum											
Excello	147'	755'											
Bartlesville	359'	543'											
Mississippian	490'	412'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	530'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="font-size: 24px; font-weight: bold;">RECEIVED</div> <div style="font-size: 24px; font-weight: bold;">JAN 22 2010</div> <div style="font-size: 24px; font-weight: bold;">KCC WICHITA</div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7592
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

3318

DATE 8-5-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Cleaver # 5-6CINT-3 CONTRACTOR M^c Gowan Dils

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
70 sks	Quick Set cement	1,155.00	
280 lbs	KOL-SEAL 4" 1 1/2" sk	126.00	
100 lb	Gel > Flush Ahead	25.00	
3 Hrs	water Truck #192	240.00	
	BULK CHARGE		
404 Trks	BULK TRK. MILES	399.96	
0	PUMP TRK. MILES <u>Trk to field</u>	M/c	
	<u>Rental on wireline</u>	50.00	
1	PLUGS <u>2 7/8" Top Rubber</u>	17.00	
		6.32 SALES TAX	83.34
		TOTAL	2796.30

T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT 519" VOLUME 3 Bbls

MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8#

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED _____

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REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl Gel Flush, followed with 20 Bbls water. Mixed 70 sks Quick Set cement w/ 4" KOL-SEAL. Shut down - washout pump lines - Release Plug. Displace Plug with 3 Bbls water. Final Pumping w/ 350 PST - Bumped Plug To 1100 PST. Close Tubing in w/ 1100 PST. Good cement returns w/ 3 Bbl slurry.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #193</u>	
<u>Brad Butcher</u>			
HSI REP.		OWNER'S REP.	

Cleaver 56c-4ry3

API# 15-011-23588-00-00

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOIL & CLAY		
8-55	SHALE		
55-77	LIME		
77-119	BL SHALE & SHALE		
119-138	20' LIME		
138-145	BL SHALE & SHALE		
145-148	5' LIME		
148-151	SHALE		Run 519.80' 27 8-3-09
151-152	COAL		
152-250	SHALE		
250-251	LIME		
251-254	DK SHALE		
254-255	COAL		
255-340	SHALE		
340-349	COAL		
349-357	SHALE		
357-360	GRAY SAND		
360-370	SOY SHALE / SAND		
370-380	SHALE		
380-386	SOY / ALLOT. OF SHALE		
386-395	SHALE		
395-417	SAND / SOY SHALE		
417-427	SAND TRACE OF OIL		
427-432	SAND GOOD ON SHALE		
432-444	SAND / LAMINATED SAND		
444-445	COAL		
445-488	SHALE		

488-488 - COAL MAKES GAS
 488-488 - SHALE
 488-530 MISS LIME MAKES GAS

7-31-09
 SPUD

TD 530

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RUNNING FOXES PETROLEUM INC.

January 20, 2010

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Cleaver 5-6C INJ 3
API# 15-011-23588-00-00
NW/4 Sec. 6, T-25S R-24E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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