KANSAS CORPORATION COMMISSION ORIGINAL

Form ACO-1

WELL COMPLETION OF WELL & LEASE ONLY TED.

October 2008

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE ONLY TED.

ORS 10050000

OPERATOR: License # 9860	API No. 15 - 083-10250-00-02
Name: Castle Resources Inc.	Spot Description:
Address 1: PO Box 87	C _SE _NE _ Sec. 21 Twp. 22 S. R. 22 ☐ East  West
Address 2:	1980 Feet from 🕡 North / 🗌 South Line of Section
City: Schoenchen State: KS Zip: 67667 +	
Contact Person: Jerry Green	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-5155	□NE □NW □SE □SW
CONTRACTOR: License # 31627	County: Hodgeman
Name: Whitetail Crude Inc.	Lease Name: Miller Well #: 3
Wellsite Geologist: Jerry Green	Field Name: Hanston
Purchaser: Plains	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2201 Kelly Bushing:
New Well Re-EntryWorkover `	Total Depth: 4513 Plug Back Total Depth: 4480
✓ OilSIOW	Amount of Surface Pipe Set and Cemented at: 274 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set:Feet COMMISSION If Alternate II completion, cement circulated from:plugged and squeezed
(Core, WSW, Expl., Cathodic, etc.)	ne feat depth to:
If Workover/Re-entry: Old Well Info as follows:  Operator: Sunray DX & Wilcox Oil	
	Priffing Fluid Management Plan  Gare must be collected from the Reserve Pit)
TVOR INGINO.	
Original Comp. Date: 12/20/62 Original Total Depth: 4501	Chloride content: 20,000 ppm Fluid volume: 160 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: hauled off
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:  Dual Completion Docket No.:	Operator Name: Berexco Inc.
	Lease Name: Ray Lee #4 License No.: 5363
Other (SWD or Enhr.?) Docket No.:	Quarter SW Sec. 16 Twp.22 S. R. 22 East West
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	County: Hodgeman Docket No.: D-14241
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletion in excess of 12 months. One copy of all wireline logs and geologist were BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: President Date: 114109	Letter of Confidentiality Received
Subscribed and sworn to before me this 14+4 day of July	, If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public: Karherine BRAY	Geologist Report Received
	ine Bray UIC Distribution
S A S Notar	y Public of Kansas

## Side Two

Operator Name: Cas	erator Name: Castle Resources Inc.			Lease I	Lease Name: Miller			Well #: 3		
Sec. 21 Twp. 2	2 S. R. 22	East	✓ West	County: Hodgeman		eman	•	****		
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing and shu es if gas to surface te	t-in pressu st, along w	res, whether sl	hut-in press	sure read	ched static level,	hydrostatic pr	essures, bottom h	ole temperature, fluid	
Drill Stem Tests Taker		☐ Ye	s V No		<b>V</b> L	og Formatio	n (Top), Depth	and Datum	Sample	
(Attach Additional Sheets)  Samples Sent to Geological Survey		s 🗸 No		Nam Heeb			Тор 3739	Datum -1533		
						3797		-1591		
Electric Log Run (Submit Copy)	·	Ye	s 📝 No		вкс			4101	-1895	
List All E. Logs Run:					Missi	ssippi		4413	-2207	
none						÷				
		<u>.</u>	CASING	RECORD	│ ☐ Ne	w Used				
		Repo	rt all strings set-c	onductor, su	ırface, inte	ermediate, product	1			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	12 1/4"	9"		28		274	common	200		
long string	7 7/8"	7"		32		4499	common	200		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:  —— Perforate	Depth Top Bottom				Used		Type and Percent Additives			
Protect Casing Plug Back TD						,				
Plug Off Zone							WANGAC C	MANAGARIAN CAMP	IICCIUV/	
	DEDEODATI	ON DECOD	D - Bridge Plug	c Sot/Tuno		Acid Fra		ORPORATION COMM		
Shots Per Foot			ach Interval Perf			ACIG, 17a	mount and Kind	Mteria Geo2009	Depth	
four	4414-36						R	ECEIVE	D	
	·									
· · · · · · · · · · · · · · · · · · ·										
TUBING RECORD:	Size: 7/8	Set At: 4430		Packer A	t:	Liner Run:	Yes	No ·		
Date of First, Resumed	Production, SWD or En	hr.	Producing Meth	nod:	Flowin	g 🔽 Pumpi	ng 🔲 Ga	s Lift Oth	er (Explain)	
Estimated Production Per 24 Hours  ADDISPOSITION	Oil 20	Bbls.	Gas <b>none</b>	Mcf	Wat	er B 300	bls.	Gas-Oil Ratio N/A	Gravity 38	
- Too OSPOSITI	ON OF GAS:	<u> </u>	λ.	METHOD OF	COMPLE	ETION:	<u> </u>	PRODUCTION	ON INTERVAL:	
☐ Vented ☐ Solo	_		pen Hole	Perf. [			mmingled			
	bmit ACO-18.)		Other (Specify)							

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860	API No. 15 - 083-10250-00-02
Name: Castle Resources Inc.	Spot Description:
Address 1: PO Box 87	C_SE_NESec. 21_Twp. 22_S. R. 22East West
Address 2:	1980 Feet from 🕡 North / 🗌 South Line of Section
City: Schoenchen State: KS Zip: 67667 +	660 Feet from 📝 East / 🗌 West Line of Section
Contact Remain Jarry Croop	Footages Calculated from Nearest Outside Section Corner:
Phone: (785 ) 625-5155 RECEIVED	□NE □NW □SE □SW
CONTRACTOR: License #_31627	County: Hodgeman
Name: Whitetail Crude, Inc.	Lease Name: Miller Well #: 3
CONTRACTOR: License # 31627  Name: Whitetail Crude, Inc.  Wellsite Geologist: Jerry Green  KCC WICHTA	Field Name: Hanston
Purchaser: Plains	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2201 Kelly Bushing:
New WellRe-EntryWorkover	Total Depth: 4513 Plug Back Total Depth: 4480
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 274 Feet
Gas ENHR SIGW	·
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes VNo
Dry Other KANSAS CORPORATION	If was show depth set: Feet  If Alternate II completion, cement circulated from: plugged and squeezed
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:plugged and squeezed
If Workover/Re-entry: Old Well Info as follows:	2069 depth to: sx cmt.
Operator: Sunray DX Oil Co.	Priting Fluid Management Plan  Lead-rinust be collected from the Reserve Pit)
Vicinitation	Collected from the Reserve Pit)
Original Comp. Date: 12/20/62 Original Total Depth: 4501	Chloride content: 20,000 ppm Fluid volume: 160 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: hauled off
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: Berexco Inc.
Dual Completion	Lease Name: _Ray Lee #4 License No.: 5363
Other (SWD or Enhr.?) Docket No.:	Quarter SW Sec. 16 Twp.22 S. R. 22 East West
1/09 1/09 1/5/09   Spur Date or 17/15/09/15/09/15/09	County: Hodgeman Docket No.: D-14241
Spur Date or 10 Spate Reached TD Completion Date or Recompletion Date	DOCKET NO.
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or color side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate there complete and correct to the best of toy knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: President Date: 7/109	1/
IST	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	, If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public: Kaukerne Bray	Geologist Report Received
Date Commission Expires: 7-3 · 12	UIC Distribution
KATHERINE BRAY NOTARY PUBLIC STATE OF KANSAS MY APPI, EXPIRES 7-3-12	

## Side Two

Castl	le Resources Inc			e Two	Miller		2		
				Lease Name: Miller County: Hodgeman			_ Well #: _3		
Sec. 21 Twp. 22	S. R <u>22</u>	☐ East	County	: Houg	Jeman				
time tool open and clos	sed, flowing and shi s if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart report.	shut-in pres	sure read	ched static leve	l, hydrostatic pres	sures, bottom h	iole temperature, flu	
Drill Stem Tests Taken (Attach Additional Sheets)		☐ Yes   ✓ No		✓ Log Formation (Top)			nd Datum	Sample	
Samples Sent to Geolo	ogical Survey	☐ Yes 🗹 No		Nam Heeb	-		Top 3739	Datum -1533	
Cores Taken		☐ Yes 🗸 No		LKC	,		3797	-1591	
Electric Log Run		Yes No		вкс			4101	-1895	
(Submit Copy)				Missis	ssippi		4413	-2207	
List All E. Logs Run:					11				
none									
, and the same		#			i english e	المنية فالمالانجي		<del></del>	
•	· · · · · · · · · · · · · · · · · · ·	CASING	RECORD	│ Ne	w Used				
		Report all strings set-		-		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	12 1/4"	9"	28		274	common	200		
long string	7 7/8'	7"	32		4499	common	200		
······	<del></del>	ADDITIONAL	L CEMENTIN	NG / SQU	EEZE RECORD	)			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	#Sacks Used			Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone								·	
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	s Set/Type forated	IVED	Acid, Fra	cture, Shot, Cemen mount and Market	ORPORATION CO	MMISSION Depth	
4	4414-36				•	1	UL 1 6 20	00	
			JUL 0						
			KUC N	VICH	TA		ECEIVE		
	*p	State of the state	1100		agent to a segment		- + T1/4	5-17-47-11	
TUBING RECORD:	Size:	Set At:	Packer At		Liner Run:				
2 7/		4430				Yes No	)		
Date of First, Resumed P	^ ·	hr. Producing Met						<i>a</i> =	
1/	04)		· [	Flowing				er (Explain)	
Estimated Production Per 24 Hours	Oil 20	Bbls. ) Gas	Mcf Yc	Wate 38		Bbls. <sup>J</sup>	Gas-Oil Ratio	Gravity 38	
200000000000000000000000000000000000000	U OF C40	<u> </u>		COMPLE	TIONI		DDODUGTO	NA INTERVAL	
DISPOSITION	_		METHOD OF	_	_		PRODUCTIO	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole Other (Specify)	Perf.	Dually	Comp Co	mmingled			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202