

Operator Name: Castle Resources Inc. Lease Name: Miller Well #: 3
 Sec. 21 Twp. 22 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="margin-left: 20px;">none</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3739</td> <td>-1533</td> </tr> <tr> <td>LKC</td> <td>3797</td> <td>-1591</td> </tr> <tr> <td>BKC</td> <td>4101</td> <td>-1895</td> </tr> <tr> <td>Mississippi</td> <td>4413</td> <td>-2207</td> </tr> </table>	Name	Top	Datum	Heebner	3739	-1533	LKC	3797	-1591	BKC	4101	-1895	Mississippi	4413	-2207
Name	Top	Datum														
Heebner	3739	-1533														
LKC	3797	-1591														
BKC	4101	-1895														
Mississippi	4413	-2207														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	9"	28	274	common	200	
long string	7 7/8"	7"	32	4499	common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

KANSAS CORPORATION COMMISSION

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
four	4414-36	JUL 16 2009 RECEIVED	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4430</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	--------------------	---------------------	------------	---

Date of First, Resumed Production, SWD or Enhr. <u>11/15/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbbls. <u>20</u>	Gas Mcf <u>none</u>	Water Bbbls. <u>300</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>38</u>
-----------------------------------	----------------------	---------------------	-------------------------	--------------------------	-------------------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860
Name: Castle Resources Inc.
Address 1: PO Box 87
Address 2: _____
City: Schoenchen State: KS Zip: 67667 + _____
Contact Person: Jerry Green
Phone: (785) 625-5155
CONTRACTOR: License # 31627
Name: Whitetail Crude, Inc.
Wellsite Geologist: Jerry Green
Purchaser: Plains

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Sunray DX Oil Co.
Well Name: Miller #3
Original Comp. Date: 12/20/62 Original Total Depth: 4501
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
Spud Date or 10/08 1/09 Completion Date or 1/15/09
Recompletion Date 10/15/08 Recompletion Date _____

API No. 15 - 083-10250-00-02
Spot Description: _____
C SE NE Sec. 21 Twp. 22 S. R. 22 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Miller Well #: 3
Field Name: Hanston
Producing Formation: Mississippi
Elevation: Ground: 2201 Kelly Bushing: _____
Total Depth: 4513 Plug Back Total Depth: 4480
Amount of Surface Pipe Set and Cemented at: 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: plugged and squeezed
____ depth to: _____ w/ _____ sx cmt.

RECEIVED
JUL 06 2009
KCC WICHITA

KANSAS CORPORATION COMMISSION
JUL 16 2009

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 20,000 ppm Fluid volume: 160 bbls
Dewatering method used: hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Berexco Inc.
Lease Name: Ray Lee #4 License No.: 5363
Quarter SW Sec. 16 Twp. 22 S. R. 22 East West
County: Hodgeman Docket No.: D-14241

RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 7/1/09
Subscribed and sworn to before me this 1ST day of July, 2009.
Notary Public: Katherine Bray
Date Commission Expires: 7-3-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KATHERINE BRAY
NOTARY PUBLIC
STATE OF KANSAS
MY APPL. EXPIRES 7-3-12

Operator Name: Castle Resources Inc. Lease Name: Miller Well #: 3
 Sec. 21 Twp. 22 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: none	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3739</td> <td>-1533</td> </tr> <tr> <td>LKC</td> <td>3797</td> <td>-1591</td> </tr> <tr> <td>BKC</td> <td>4101</td> <td>-1895</td> </tr> <tr> <td>Mississippi</td> <td>4413</td> <td>-2207</td> </tr> </table>	Name	Top	Datum	Heebner	3739	-1533	LKC	3797	-1591	BKC	4101	-1895	Mississippi	4413	-2207
Name	Top	Datum														
Heebner	3739	-1533														
LKC	3797	-1591														
BKC	4101	-1895														
Mississippi	4413	-2207														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	9"	28	274	common	200	
long string	7 7/8'	7"	32	4499	common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated.	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Interval)	Depth
4	4414-36	RECEIVED JUL 06 2009 KCC WICHITA RECEIVED JUL 16 2009 KANSAS CORPORATION COMMISSION	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4430</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>None</u>	Water Bbls. <u>300</u>	Gas-Oil Ratio <u>N/A</u> Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--