# ORIGINAL

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008

Form Must Be Typed

# RECOMPLID. ACOI RECED IN LIEN **WELL COMPLETION FORM** WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE (RECD Floblog)

OPERATOR: License # 9860	API No. 15 - 083-10249-00-01
Name: Castle Resources Inc.	Spot Description:
Address 1: PO Box 87	CSWNE Sec. 21 _ Twp. 22 _ S. R. 22 East ✓ West
Address 2:	1980 Feet from 🕡 North / 🗌 South Line of Section
City: Schoenchen State: KS Zip: 67667 +	1980 Feet from 🕢 East / 🗌 West Line of Section
Contact Person: Jerry Green	Footages Calculated from Nearest Outside Section Corner:
Phone: (785 ) 625-5155	□ NE □NW □SE □SW
CONTRACTOR: License #_31627	County: Hodgeman
Name: Whitetail Crude Inc.	Lease Name: Miller Well #: 2
Wellsite Geologist: Jerry Green	Field Name: Hanston
Purchaser: Plains	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2211 Kelly Bushing:
New WellRe-Entry	Total Depth: 4513 Plug Back Total Depth: 4480
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 267 Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No  Feet  If Alternate II completion, cement circulated from: plugged and squeezed  SY CONT.
Dry Other NICAS CORPORATION	COMMISSION depth set Feet
(Core, WSW, Expl., Cathòdic, etc.)	If Alternate II completion, cement circulated from: plugged and squeezed
If Workover/Re-entry: Old Well Info as follows:	2069 depth to:w/sx cmt.
Operator: Sunray DX & Wilcox Oil	Pala must be collected from the Reserve Pit)
Well Name: Miller #2	Data must be collected from the Reserve Pit)
Original Comp. Date: 12/20/62 Original Total Depth: 4871	Chloride content: 20,000 ppm Fluid volume: 160 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: hauled off
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: Berexco Inc.
Dual Completion Docket No.:	Lease Name: Ray Lee #4 License No.: 5363
Other (SWD or Enhr.?) 16 Docket No.:	
1/15/08 6/08 6/10/08	Quarter SW Sec. 16 Twp.22 S. R. 22 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Hodgeman Docket No.: D-14241
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletion.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: President / / Date: /-/-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 444 day of July	, If Denied, Yes Date:
20 09.	Wireline Log Received
	Geologist Report Received
	rine Bray UIC Distribution
Date Commission Expires: 1-3-12 State (	ry Public  Of Kansas  M-2-()
STATE OF KANSAS My App. Exp_	

#### Side Two

Operator Name: Castle Resources Inc.			Lease	Lease Name: Miller County: Hodgeman			Well #: 2			
Sec. 21 Twp. 22 S. R. 22 East West							Count			
INSTRUCTIONS: Shot time tool open and clo recovery, and flow rate surveyed. Attach final	sed, flowing and shut es if gas to surface tes	in pressure at, along wit	es, whether sl	hut-in pre:	ssure read	ched static level	, hydrostatic p	oressures, bot	ttom hole te	emperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	✓No		<b>V</b> L	og Formatio	on (Top), Dept	th and Datum	[	Sample
Samples Sent to Geological Survey		Yes V No Yes V No Yes V No			Nam Heeb	_		Тор 3739		Datum -1523
Cores Taken Electric Log Run (Submit Copy)					LKC BKC	ecinni		-3798 4100 4407		-1582 -1884 -2191
List All E. Logs Run:					Mississippi			4401		-2101
none										
										·····
		Report		RECORD	_	w Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	We	eight . / Ft.	Setting Depth	Type of Cemen			ype and Percent Additives
surface	12 1/4"	8 5/8"		28		267	common	200		<u> </u>
long string	7 7/8"	5 1/2"				4712	common	250		
			ADDITIONAL	CEMENT	ING / SQL	EEZE RECORD	)			
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives  KANSAS CORPORATION COMMISSION				
Protect Casing Plug Back TD										
Plug Off Zone								JUL	1 6 2009	}
Shots Per Foot	PERFORATIO	N RECORD	- Bridge Plugs	s Set/Type	:	Acid, Fra	acture, Shot, Ce	men REC	EIVE	D
	. , ,	ootage of Ea	ch Interval Perf	orated		( <i>F</i>	Amount and Kind	of Material Used	1)	Depth
four	4410-40			· · · · · · · · · · · · · · · · · · ·		1000 15%	HCL	the state of the s		
								······································		
		······································		<del></del>	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
									· · · · · · · · · · · · · · · · · · ·	
TUBING RECORD:	Size:	Set At: 4440		Packer /	At:	Liner Run:	☐ Yes 🔽			
	Production, SWD or Enh	<del></del>	Producing Meth	nod:	Flowing	J V Pump		as Lift [	Other (Exp	 olain)
Estimated Production Per 24 Hours  DISPOSITIO Vented Sold	Oil E	Bbls.	Gas none	Mcf	Wate	er E 300	Bbls.	Gas-Oil Ra N/A	ntio	Gravity 38
DISPOSITIO	ON OF GAS:			METHOD O	F COMPLE	TION:		PROD	DUCTION INT	TERVAL:
	Used on Lease	,	en Hole [ ner <i>(Specify)</i>	Perf.		_	mmingled			
(If vented, Sub	ITTIIL ACO- 18.)		iei ( <i>Specily</i> )							<u> </u>

# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL CONTENTS

October 2008 Form Must Be Typed

# **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860	API No. 15 - 083-10249-00-01
Name: Castle Resources Inc.	Spot Description:
Address 1: PO Box 87	C_sw_NESec. 21_Twp. 22_S. R. 22East  West
Address 2:	
City: Schoenchen State: KS Zip: 67667 +	
Contact Person: Jerry Green	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-5155	□ne □nw □se □sw
CONTRACTOR: License #_31627	County: Hodgeman
Name: Whitetail Crude, Inc.	Lease Name: Miller Well #: 2
Wellsite Geologist: Jerry Green	Field Name: Hanston
Purchaser: Plains RECEIVED	Producing Formation: Mississippi
Designate Type of Completion:	09Elevation: Ground: -2211 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 4513 Plug Back Total Depth: 4480
✓ oil swb slow KCC WICH	TAmount of Surface Pipe Set and Cemented at: 267 Feet
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at: Feet   Commission   Yes   No
CM (Coal Bed Methane) Temp. Abd. KANSAS CORPUNATIO	If yes, show depth set: Feet
Dry Other(Core WSW Expl. Cathodic etc.)	2000 rnate II completion, cement circulated from: plugged and squeezed
If Workover/Re-entry: Old Well Info as follows:	fact the to: sx cmt.
Operator: Sunray DX Oil Co. RECE	Drilling Fluid Management Plan
Well Name: Miller #2	(Data must be collected from the Reserve Pit)
Original Comp. Date: 12/20/62 Original Total Depth: 4871	Chloride content: 20,000 ppm Fluid volume: 160 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: hauled off
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: Berexco Inc.
Other (SWD or Enhr.?) Docket No.:	Lease Name: Ray Lee #4 License No.: 5363
1 -68 1 S OF 10/08 6.08 ( 1/09 6	Quarter SW Sec. 16 Twp.22 S. R. 22 East West
Spad Date or Date Reached TD Completion Date or Recompletion Date	County: Hodgeman Docket No.: D-14241
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentil report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the	ne oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	[
Signature:	KCC Office Use ONLY
Title: President / Date: 71/09	Letter of Confidentiality Received
Subscribed and sworp to before me this ST day of July	
	Wireline Log Received
20 09	Geologist Report Received
Notary Public: Kalherine Bray	UIC Distribution
Date Commission Expires: 7-3-12	and the same of th
KATHERINE NOTARY P STATE OF P MY APPT, EXPIRES 7-2	UBLIC KANSAS

#### Side Two

Operator Name: Cas	stle Resources Inc	3.		Lease N	Name: -	Miller		Well #: _2		
ec. 21 Twp. 22 S. R. 22 East  West			County	County: Hodgeman						
INSTRUCTIONS: SI time tool open and cl recovery, and flow ra surveyed. Attach fina	osed, flowing and sh tes if gas to surface t	ut-in pressures est, along with	, whether s	hut-in press	sure rea	ched static level	, hydrostatic pre	ssures, bottom h	iole temperature, flu	
Drill Stem Tests Take		☐ Yes	✓No		<b></b> ✓L	og Formatio	on (Top), Depth a	and Datum	☐ Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken		Yes	☐ Yes ☑ No			ne oner		Тор 3739	Datum -1523	
		☐ Yes	<b>✓</b> No	LKC				3798	-1582	
Electric Log Run		Yes Yes	<b>☑</b> No	:	вкс			4100	-1884	
(Submit Copy)			Missi			ssippi		4407	-2191	
List All E. Logs Run:					ĺ					
none	eenste ee					· · · • • • • • • • • • • • • • • • • •		معمود مشرم	- programme - programme	
·	مستحد فإم البراج والمسيس المهرود				<u> </u>					
		Renort al		RECORD	Ne 🔲 Ne	ew Used ermediate, product	ion, etc			
Purpose of String	Size Hole	Size Ca	asing	Weig	jht	Setting	Type of	# Sacks	Type and Percent	
surface	Drilled 12 1/4"	Set (In 8 5/8"	O.D.)	28	Ft.	Depth 267	Cement	200	Additives	
long string	7 7/8'	5 1/2"			4712		common	250		
		<del> </del>								
	L		DDITIONAL	CEMENTIN	10.1501	JĘĘZE RECORD				
Purpose:	Depth	1		400EL	10/30g	D RECORD		Doroont Additivos		
Perforate	Top Bottom	Type of Cement		#EREKSÜENVE		enne		pe and Percent Additives		
Protect Casing Plug Back TD			200			KANSAS CORPORATION COMMISS				
Plug Off Zone					العدم	CHITA				
				KC	C VV			JUL	1 6 2009	
Shots Per Foot	PERFORAT Specify	ION RECORD - Footage of Each	Bridge Plug Interval Perf	3 350 1905		Acid, Fra	cture, Shot, Ceme mount and Kind of I	nt Squeeze Record	EIVEDepth	
4 4410-40					1000 15%HCL					
<del></del>	. y y	<u> </u>		<u> </u>	. Epers.	<u></u>	T	ر المحتود والمحتود المحتود الم		
TUBING RECORD:	Size:	Set At:		Packer At		Liner Run:				
	7/8	4440		racker At	•		Yes N	o	(	
Date of First, Resumed	Production, SWD or Er	nhr. Pro	oducing Meth	nod:	Flowing	g Dempi	ng ∐ Gast	_ift	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity	
	20		·		38	2		11/18)	38	
DISPOSITI	ON OF GAS:	<u> </u>	N	ETHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Solo	Used on Lease	Open	Hole [	Perf.	Dually	Comp. Cor	mmingled			
/If vented Su	hmit ACO-18 )	Other	r (Specify)							