

## KANSAS CORPORATION COMMISSION RIGINA OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008

WELL COMPLETION FORM / PLANS RECEIVED TO 106/09 REING COMPLETION OF WELL & LEASE

OPERATOR: License #9860	API No. 15 - 083-10251-00-02
Name: Castle Resources Inc.	Spot Description:
Address 1: PO Box 87	C _NE _NE Sec. 21 _Twp. 22 _S. R. 22 ☐ East
Address 2:	660 Feet from 🕡 North / 🗌 South Line of Section
City: Schoenchen State: KS Zip: 67667 +	660 Feet from  East / West Line of Section
Contact Person: Jerry Green	Footages Calculated from Nearest Outside Section Corner:
Phone: (785 ) 625-5155	□ NE □ NW □ SE □ SW
CONTRACTOR: License # 31627	County: Hodgeman
Name: Whitetail Crude Inc.	Lease Name: Miller Well #: 4
Wellsite Geologist: Jerry Green	Field Name: Hanston
Purchaser: Plains	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2183 Kelly Bushing:
Nov. Maril	T-1-1 D11- 4493
and the second	AMISSI M
Gas ENHR SIGW	-Multiple Stage Cementing Collar Used? Yes VNo
CM (Seed Red Markers) Town Abd 1 6 20	
Dry Other	The paragraph if completion, compart circulated from: plugged and squeezed
(Core, WSW, Expl., Cathodic, TRECE)	If yes, show depth set:Feet  Feet  Feet  Feet  Feet  Feet  Feet  Feet  Wo - Dig -   35   Feet  Feet  Feet  Feet  Feet
ii vvorkovei/Re-entry. Old vveii iiilo as loilows.	wo-D/g-1/25/10
Operator: Sunray DX & Wilcox Oil	Drilling Fluid Management Plan
Well Name: Miller #4	(Data must be collected from the Reserve Pit)
Original Comp. Date: 11/15/62 Original Total Depth: 4493	Chloride content: 20,000 ppm Fluid volume: 160 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: hauled off
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: Berexco Inc.
Dual Completion	Lease Name: Ray Lee #4 License No.: 5363
Other (SWD or Enhr.?) Docket No.:	Quarter SW Sec. 16 Twp.22 S. R. 22 East West
Spud Date or Date Reached TD Completion Date or	County: Hodgeman Docket No.: D-14241
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: President Date: 7/14/09	//
1114	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of July	ff Denied, Yes Date:
20 09 .	Wireline Log Received
Notary Public: Kaylleline Bray	Geologist Report Received
Date Commission Expires: 1-3-12 Katherine Katherine	
Notary Pub State Of Kan STATE OF KANSAS My App. Exp	sas

Operator Name: Castle Resources Inc.			Lease N	Name: _	Miller		Well #: _	4			
Sec. 21 Twp. 2	2 S. R. 22	Eas	st 🗸 West			geman					
INSTRUCTIONS: Stime tool open and clarecovery, and flow rat surveyed. Attach final	osed, flowing and sho ses if gas to surface to	ut-in press est, along	sures, whether s	hut-in press	sure rea	iched static leve	l, hydrostatic	pressures, botto	om hole tem	perature, fluid	
Drill Stem Tests Taken		✓ Log Formation (Top			on (Top), Dep	op), Depth and Datum		] Sample			
Samples Sent to Geological Survey			Yes No		Name Heebner		•	Тор 3740		Datum -1552	
Cores Taken Electric Log Run (Submit Copy)			Yes ✓ No Yes ✓ No		LKC BKC Mississippi			3798 4097 4408		-1610 -1909 -2220	
List All E. Logs Run:											
none											
		D		RECORD	_	ew Used					
Durance of String	Size Hole		ize Casing	Weig		ermediate, produc Setting	tion, etc.  Type of	f # Sack	s Type	and Percent	
Purpose of String	Drilled	Se	et (in O.D.)	Lbs. /	Ft.	Depth	Cemen	t Used		Additives	
surface	12 1/4"	9"		28		253	common	common 225		·	
long string	7 7/8"	5 1/2"		15 1/2		4489	common	225			
			·····								
		· · · · · · · · · · · · · · · · · · ·	ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD	)				
Purpose: Depth Top Bott		Type of Cement		#Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone							· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
L							<u> </u>	· · · · · · · · · · · · · · · · · · ·	·····		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
four 4408-22					1000 gal HCL 4408-22						
						KANSAS CORPORATION COMMISSION					
					JUL 1 6 2009 RECEIVED						
								JUL 10	- COLUMN		
			, , , , , , , , , , , , , , , , , , , ,					RECE	AEF		
TUBING RECORD:	Size: 7/8	Set At 4390		Packer At:	:	Liner Run:		] No		<u></u>	
Date of First, Resumed	Production, SWD or En	hr.	Producing Meth		Flowing	g 🗹 Pumpi	ng G	as Lift	Other (Explain	1)	
Estimated Production Oil Bbls. Per 24 Hours		Gas Mcf Wate		er Bbls. G		Gas-Oil Ratio	Gas-Oil Ratio				
B. S.			14/7					14/74		38	
Vented Sold	ON OF GAS:		N	METHOD OF	COMPLE	ETION:		PRODU	CTION INTER	:VAL:	
			Open Hole	Perf.	Dually	Comp. Co	mmingled		<del></del>		
(If vented, Sui	bmit ACO-18.)		Other (Specify)	v		•••					



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860	API No. 15 - 083-10251-00-02
Name: Castle Resources Inc.	Spot Description:
Address 1: PO Box 87	C _NE _NE _ Sec. 21 Twp. 22 S. R. 22 East ✓ West
Address 2:	660 Feet from 🕢 North / 🗌 South Line of Section
City: Schoenchen State: KS Zip: 67667 +	Feet from 🔀 East / 🗀 West Line of Section
Contact Person: <u>Jerry Green</u>	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 625-5155	□ne □nw □se □sw
CONTRACTOR: License #_31627	County: Hodgeman
Name: Whitetail Crude Inc.	Lease Name: Miller Well #: 4
Wellsite Geologist: Jerry Green	Field Name: Hanston
Purchaser: Plains	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2183 Kelly Bushing:
New Well Re-Entry Workover 1	Total Depth: 4493 Plug Back Total Depth: 4450
✓ oilswdslow RECEIVED	Amount of Surface Pipe Set and Cemented at: 253 Feet
Gas ENHR SIGW JUL 0 6 2009	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl. Cathodic Lett. CORPORATIO	N COMMISSION II completion, cement circulated from: plugged and squeezed
if Workover/Re-entry: Old Well info as follows:	
Operator: Sunray DX Oil Co.	2009 Drilling Fluid Management Plan
Well Name: Miller #4	St be collected from the Reserve Pit)
Well Name: Miller #4  Original Comp. Date: 11/15/62 Original Total Depth: 4493  — Deepening — Re-perf. — Conv. to Enhr. — Conv. to SWD	Chloride content: 20,000 ppm Fluid volume: 160 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: hauled off
Plug Back:Plug Back Total Depth	Location of fluid dispared if housed affects.
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Berexco Inc.
Other (SWD or Enhr.?) Docket No.:	Lease Name: Ray Lee #4 License No.: 5363
9-089/7/08 1185 N/A 51/09-1/3/09	Quarter SW Sec. 16 Twp. 22 S. R. 22 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Hodgeman Docket No.: D-14241
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: President Date: 7/1/09	//
Subscribed and sworn to before me this day of	Letter of Confidentiality Received
/	If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public: Katherine Bray - KATHERINE	Geologist Report Received  BRAY UIC Distribution
Date Commission Evolves: 7-3-17 5 5 NOTARY PU	BLIC
STATE OF K	

## Side Two

Operator Name: Ca	stle Resources Inc	C.	Lease Nar	ne: Miller		Well #: _4		
		East 🗹 West	County: <u></u>	lodgeman				
time tool open and cl	losed, flowing and sh tes if gas to surface t	and base of formations pe out-in pressures, whether test, along with final chart report.	shut-in pressure	e reached static le	vel, hydrostatic pres	ssures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken			✓ Log Formation (1		nd Datum	Sample		
Samples Sent to Geological Survey		☐ Yes ☑ No		Name Heebner		Тор <b>3740</b>	Datum - <b>-1552</b>	
Cores Taken		☐ Yes ☑ No		Lansing		3798	-1610 -1909	
Electric Log Run (Submit Copy)	Electric Log Run			3KC	4097			
List All E. Logs Run:			1	Miss		4408	-2220	
none		. <u> </u>	·		<b></b> .		e de la company	
			_	New Used	uction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	12 1/4	9"	28lb.	253	common	225		
long string	7 7/8	5 1/2	15 ½	4489	common	225		
·		ADDITIONA	L CEMENTING	SQUEEZE RECO	RD	· · · · · · · · · · · · · · · · · · ·		
Purpose: Depth Top Bott		Type of Cement	#Sacks Use	#Sacks Used		Type and Percent Additives		
Protect Casing Plug Back TD				:				
Plug Off Zone							· · · · · · · · · · · · · · · · · · ·	
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Riu Footage of Each Interval Pe	gs Set Type rforated		Fracture, Shot, Cemer (Amount and Kind of M		i Depth	
4					1000gal HCL 4408-22			
			MICHIT	A				
		KCC	, , , , , , , , , , , , , , , , , , , ,	~	KANSAS	CORPORATION C	OMMISSION	
- · · · · · · · · · · · · · · · · · · ·	<u> </u>					JUL 162	009	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:		RECEIV	ED	
	7/8 Production, SWD or Er	4390 hhr. Producing Met	hod:		Yes No	)		
120	9 = ,		_	lowing Pum	nping Gas L	ift Othe	r (Explain)	
Estimated Production Per 24 Hours	[OII 20	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity 38	
DISPOSITI	ON OF GAS:		METHOD OF CO	MPLETION:		PRODUCTIO	N INTERVAL:	
Vented Sole	d Used on Lease	Open Hole [	Perf.	Oually Comp.	Commingled			
(If vented, Su	ıbmit ACO-18.)	Other (Specify) _		· · · · · · · · · · · · · · · · · · ·				