

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center, KS 67147-0360  
Purchaser: Sunoco Logistics, LP  
Operator Contact Person: Matt Osborn  
Phone: (316) 755-3492  
Contractor: Name: N/A  
License: N/A  
Wellsite Geologist: N/A

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Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: M B Armer, ETAL  
Well Name: Redetzke 'C' 3  
Original Comp. Date: 2/16/1946 Original Total Depth: 3443  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3414  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

5/2/2008 5/16/2008 5/21/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 009-15959-0001  
County: Barton  
N2 NW NE Sec. 29 Twp. 16 S. R. 13  East  West  
330 feet from S / (N) (circle one) Line of Section  
2145 feet from (E) / W (circle one) Line of Section

Ken  
1/13/10

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Redetzke Well #: 3C  
Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1951 Kelly Bushing: 1956

Total Depth: 3443 Plug Back Total Depth: 3414

Amount of Surface Pipe Set and Cemented at 8" @ 226 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

AKI-Dlg-1/25/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Osborn

Title: Operations Manager Date: 1/11/2010

Subscribed and sworn to before me this 11<sup>th</sup> day of January

20 10

Notary Public: Marsha Breitenstein

Date Commission Expires: Sept 15, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public - State of Kansas  
MARSHA BREITENSTEIN  
My Appointment Expires 9-15-11

Operator Name: Daystar Petroleum, Inc. Lease Name: Redetzke Well #: 3C  
 Sec. 29 Twp. 16 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8"	unknown	226	unknown	unknown	
Production	7 7/8"	7"	unknown	3399	unknown	unknown	
Liner	7	5 1/2"	15.5#	3373'	50/50	250	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	backside squeeze	common	40	3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole Arbuckle	250g 15% NE/FE 3% MAS	3399-3414'

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 6/04/08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 5 Gas Mcf 25 Water Bbls. 25 Gas-Oil Ratio 25 Gravity 31

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

*Perforation  
w/ open on  
6/11/10  
Ka  
m*

# KANSAS

CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF VIOLATION

CHARLES SCHMIDT  
DAYSTAR PETROLEUM, INC.  
1321 W 93 N  
PO BOX 360  
VALLEY CENTER KS 67147-9136

December 22, 2009  
KCC Lic.-30931

DEC 28 2009

RE: API Well No. 15-009-15959-00-00  
REDETZKE C 3  
29-16S-13W, N2NWNE  
BARTON County, Kansas

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KCC WICHITA

Dear Operator:

During a file review conducted on December 22, 2009, on the above-referenced well, a KCC representative documented the following probable regulatory violation:

**K.A.R. 82-3-111, Temporary Abandonment; penalty; plugging.**

Within 90 days after operations cease on a well, the operator must either return the well to service, plug the well, or obtain approval for temporary abandonment status from the District Office.

Please contact me at the number listed below if you have information showing that this violation did not occur or to discuss how to cure the violation. If you do not correct this violation and contact me by JANUARY 12, 2010, I will refer this matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty for the violation and an order for you to plug the well.

Very truly yours,



RICHARD WILLIAMS  
KCC District # 4

~~Richard~~ Richard,

This well is producing  
and has been for months.  
Forgot to send ACO-1.

Matt Osborn  
Operations Mgr.  
Daystar Petroleum

CONSERVATION DIVISION • DISTRICT OFFICE NO. 4  
2301 E. 13th Street, Hays, KS 67601-2651  
(785) 625-0550 • Fax (785) 625-0564 • <http://kcc.ks.gov/>

SCANNED



**DAYSTAR PETROLEUM, INC.**  
**1321 W. 93<sup>RD</sup> St. North**  
**Valley Center, KS 67147**

**RE-ENTRY COMPLETION REPORT**

<b>Date:</b>	May 2, 2008	<b>Well:</b>	#3C
<b>Lease:</b>	Redetzke	<b>API:</b>	15-009-15959
<b>Location:</b>	C N/2 NW NE Sec. 29, T16S-R13W	<b>GL:</b>	1956 DF
<b>County:</b>	Barton	<b>KB:</b>	TD- 3443' PBD 3414'

	SIZE	WT	DEPTH	CMT	DV TOOL	ZONE	PERFS
<b>Casing:</b>	7"		3399			3399'- 3414'	Open Hole

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS	FT.	DESCRIPTION
			Mud Anchor	1	31.65	2 7/8"
			Seating Nipple	1	1.10	2 7/8"
			Working Barrel			
			Tubing	107	3371	2 7/8"
			T.A./ Pkr			
			Tubing Subs	2	10'	4' 6"x 2 7/8"
			Strainer Gas Anchor			
			Sta. Valve			
			Pump	1	12'	2 1/2"x2" RWT
			Rods - 3/4"	129	3225'	New C grade
			Rods - 7/8"			
			Rods - 1"			
			Rods - Other	4	100'	sinker bars 1 1/2"
			Rod Subs	2	14'	6' 8" x 3/4"
			Rod Subs			
			Polish Rod	1	16'	1 1/4"
			Liner	1	8'	HF liner

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**WORK**

Date:	Notes
2008.05.02	MIRU Mike's Testing & Salvage, Inc., RU power swivel and mud pmp. Ellinwood Roustabout Service hauled 3500' 2 7/8" tbg to loc, dug and lined WO pit. SD for weekend.
2008.05.05	RIH w/6 1/4" bit, 1 drill collar, hit top of bridge @ 15', circulated. RIH 3 additional drill collars dwn to 467', started loosing circulation, RIH dwn to 500.09' lost circulation. Oil and drilling mud circulating to surface in cellar around surface pipe, possibly leaking through braden head. Pulled out of hole w/tbg, collars, and bit. RIH open ended tbg, tagged @ 515.19', pulled of hole. Called out Bobcat Backhoe Service to dig out cellar Tuesday May 6 AM to check braden head. SDON.
2008.05.06	Bobcat Backhoe Service dug out cellar found old knock down braden head, released Bobcat Service. Called out Scotts Welding to cut @ weld surface csg to 7" csg, Released Scotts Welding. RIH w/ tbg sub with the end cut on a 45 degree angle & 2 7/8" tbg. Found bad csg @ 500.09' turned tbg fell through @ 515.19', ran tbg to 3386.63' stacked out on soft bottom. POH 515.19' tbg, installed inline mill swage with cutting edge, ran tbg dwn started reaming bad csg. POH 2 jts tbg. SDON.
2008.05.07	Reamed csg from 500.09' to 519.19'. POH 2000' tbg moved mill swage dn tbg string. RIH started milling @ 519.19', milled to 1708.82 while circulating old drilling

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Date:	Notes
	mud and formation, mill not hanging up as much acts like its just cleaning off scale on the wall of the 7" csg. SDON.
2008.05.08	POH w/mill took mill in had dressed dn to 6 1/8" on cutting edge. RIH dn to 800' hanging up on wood. Worked tbg up and dn wood following mill up hole. POH w/mill RIH tbg dn to 2200' circulated hole for 30 min. to remove wood pieces size of broom straw. POH tbg leaving 600' in RIH mill & tbg started milling @ 800' lost 900' do to floating wood in csg, milled 30' POH w/tbg, mill, RIH 6 1/4" bit hit bad csg @ 500.09 tried to work through with pipe wrench will not go into csg. POH w/bit RIH open end tbg w/ sub cut on 45 degee angle worked through bad csg ran mill dn to 700'. SDON Unloaded 5 1/2" csg on location called out Bobcat Service to assist trucks.
2008.05.09	Started milling @ 700' milled dn to 1200', circulating small wood pieces and rubber, starting to clean up. RD power swivel, mud pmp, ran tbg in hole with tbg tongs dn to 3369' tbg tagged 69' higher in hole. RU mud pmp, tbg pressured up 1500# RD mud pmp, RU tbg swab made two pulls, removed plug in tbg RU mud pmp circulated dn to 3390', 9' off 7" csg point @ 3399' circulated for 1 hour removing heavy mud with small pieces of formation cuttings. RD mud pmp, POH inline mill leaving 600' tbg in csg ran remaining tbg back in leaving swing off bottom @ 3326', SD for weekend. Will run csg on Monday May 12, 2008.
2008.05.12	RIH tbg to bottom, stacked out. RO ran in hole 5 1/2" 15.5# csg with 5 1/2"x4 1/2" swage on bottom dn to 1156.51'. RO pld out of hole 2 7/8" tbg laid dn. Called out Allied Cementing Co. & Out Law Water, Scotts Welding for service. RO ran csg dn to 3183.74' stacked out worked csg up & dn, ran dn to 3367.89' washing dn last jt w/ Allied's pmp truck pressure on csg between 1500# 2000 before unplugged, set csg @ 3373.89'. Scotts welding cut off and welded on slip collar. RD Scotts welding and released. RU Allied Cementing & Out Law water trucks, took injection rate 1 BPM @ 800# well did circulate to surface. Mixed 250sx 50/50 2% Gel, cemented 5 1/2" liner in, average lifting pressure of 500# displaced rubber plug w/81.7 BBLS water, had good returns through cement didn't circulate, shut in csg, released Allied Cementing & Out Law Tank Service. SD Will Drill out May 14, 2008
2008.05.15	Called out Oberley Sand Co. filled up cellar w/sand & dirt mix. Scotts welding on location welded csg, released Scotts welding. RIH 3 3/4" bit, 2 7/8" tbg hit top of cement @ 3322', started drilling cement, drilled dn to 3388' circulating cement, iron sulfide, formation. Circulated hole clean, pulled up 1 jt. SDON
2008.05.16	RIH to 3388' drilled dn to 3390' bit plugging up circulated, having problems plugging, POH w/tbg & bit, bit was plugged with pieces of old csg. Called Kansas Fishing Tool to deliver to location mill shoe & change over sub. RIH w 3 3/4"x 3' mill shoe & 2 7/8" tbg dn to 3390' started milling, circulating csg, scale, iron sulfide, mille dn to 3414' circulated hole clean pld out of open hole. RU swab started swabbing well dn pulled well dn to 3360' swabbing dirty black water & iron sulfide, did have slight show of oil streaks on test bucket on the last pull of the day from 3360' SDON
2008.05.17	RIH found fluid @ 2200', first pull show oil on top of bucket less than .025% swabbed well right dn to 3360' not kicking any fluid. SD check fill up on May 19, 2008
2008.05.19	RIH found fluid @ 2100' show oio on top of bucket less than 1%, swabbed dn not kicking any fluid. Called out Allied Acid Co. and Francis Urban tank Service, acidized w/250 gal 15% NE/FE 3% mas, treated, drop spotted 2.5 bbls acid @ 3412', let soak 10 min. repeated process until all acid was in open hole, let set for 1 hour. Start swabbing back load, swabbed right dn to 3360' slight show of oil on bucket less than 1%. RO POH tbg will run PKR to retreat. SDON
2008.05.20	RIH w/Model R 5 1/2" pkr 2 jts tail pipe dn to 945'set pkr wouldn't set POH replaced pkr, RIH w/pkr & tbg dn to 3412', started swabbing dn left 300' fluid in hole RU

Date:	Notes
	Kansas Acid Service & Francis Urban Tank Service, acidized w/250 15% NE/FE 3% mas, drop spotted 3.25 bbls acid, pulled 1 jt 2 7/8" tbg ran back in 2 tbg subs 14' set pkr acidized well @ ¼ BPM 0# flush in, well on vacuum, released Kansas Acid & Urban Tank Service, started to unset pkr wouldn't unset put 10 bbls water dn csg picked up on pkr not working pulled up 1 joint pkr still set, POH tbg 5 jts pkr still not working, POH rest of tbg, RIH 1 jt 2 7/8" tbg seating npl rest of tbg dn to 3360', started swabbing dn found fluid @ 1200' from surface, pld 1000' (5.79 bbls) 7% oil, swabbed dn to seating npl with good shows of oil throughout. Swabbed 33.79 bbls of total fluid back, well kicking in 800' (4.6 bbls) per pull SDON
2008.05.21	RIH tagged top fluid @ 2300' pld 1000' 15% oil, swabbed to seating npl shows of oil throughout well kicking in 150' per pull off seating npl, swabbed clean. RO ran new pump and rods, RD released Mike's Testing @ Salvage, moved to Redetzke #2
	Job Complete Steve Bodine

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KCC WICHITA

# ALLIED CEMENTING CO., LLC. 33195

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>5.12.08</u>	SEC. <u>29</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Redetzke</u>		WELL # <u>C 3</u>		LOCATION <u>Susank &amp; Beaver road</u>		COUNTY <u>Barton</u>	STATE <u>Kansas</u>
<input checked="" type="radio"/> OLD <input type="radio"/> OR NEW (Circle one)			<u>1/2 west</u>				

CONTRACTOR Kelso  
 TYPE OF JOB Liner  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH 3352'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1500-2000\* MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT  81.7 BBLs H<sup>20</sup>

OWNER Daystar  
 CEMENT  
 AMOUNT ORDERED 250 ax 50/50 2% Gel

EQUIPMENT

YB  
 PUMP TRUCK CEMENTER J.P. Traylor  
 # 224 HELPER Tyler Wintz  
 BULK TRUCK  
 # 341 DRIVER Joe Dannebohm  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>125 sx</u>	@	<u>12.15</u>	<u>1,518.75</u>
POZMIX	<u>125 sx</u>	@	<u>6.80</u>	<u>850.00</u>
GEL	<u>5 sx</u>	@	<u>18.25</u>	<u>91.25</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<b>RECEIVED</b>				
<b>JAN 13 2010</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>255 sx</u>	@	<u>2.05</u>	<u>522.75</u>
MILEAGE	<u>255 X 18 X</u>	@	<u>.09 =</u>	<u>413.10</u>
				<b>TOTAL <u>3,395.80</u></b>

**REMARKS:**

Ran 5 1/2 liner to 3352'  
take inj rate 1 BPM @ 800\*  
Mixed 250 ax 50/50 2% gel  
Wash pump & liner out to pit  
Release 5 1/2 rubber plug & displace with  
81.7 BBLs H<sup>20</sup>. Shut in.

**SERVICE**

DEPTH OF JOB	<u>3352'</u>		
PUMP TRUCK CHARGE			<u>1,763.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>18</u>	@	<u>7.00 126.00</u>
MANIFOLD	_____	@	_____
<u>Press recorder N/C</u>	_____	@	_____

**TOTAL 1,889.00**

CHARGE TO: Daystar  
 STREET P.O. Box 1285  
 CITY Great Bend STATE Kansas ZIP 67530

**PLUG & FLOAT EQUIPMENT**

<u>Rubber plug 5 1/2</u>	@	<u>71.00</u>	<u>71.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
<b>TOTAL <u>71.00</u></b>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Steve Decline  
 SIGNATURE [Signature]

Thank you!

At Melleu

# ALLIED CEMENTING CO., LLC. 32891

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>9-18-08</u>	SEC <u>2A</u>	TWP. <u>16S</u>	RANGE <u>13W</u>	CALLED OUT <u>5:30pm</u>	ON LOCATION <u>5:30</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Redetzke</u>		WELL # <u>3-C</u>	LOCATION <u>Susan K, 1/2 W, 1/2 side</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Kelso  
 TYPE OF JOB Backside Squeeze  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh water

OWNER Daystar  
 CEMENT AMOUNT ORDERED 100sx, 3/6cc  
used 40sx  
 COMMON 40sx @ 13.50 540.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE 1sx @ 51.50 51.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 103sx @ 2.25 231.75  
 MILEAGE 103X19X.10 = 300.00  
 TOTAL 4,123.25

### EQUIPMENT

PUMP TRUCK CEMENTER Tyler  
 # 120 HELPER Joe B  
 BULK TRUCK DRIVER Jeff  
 # 482  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

### REMARKS:

Topped off Backside with 40sx, 3/6cc  
Shutin, Rig down, Shutin @ 175psi

### SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 19 @ 7.50 142.50  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Daystar  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1,133.50

Thank  
YOU

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PRINTED NAME X Steve Bedline

SALES TAX (If Any) \_\_\_\_\_

SIGNATURE X Steve Bedline

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS