

## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609	API No. 15 - 023-20739-0000					
Name: Priority Oil & Gas LLC	County: Cheyenne					
Address: PO Box 27798	NW_NW_NE_Sec. 28 Twp. 4 S. R. 40 East  West					
City/State/Zip: Denver, CO 80227-0798	feet from S / (N)(circle one) Line of Section					
Purchaser: Enserco Energy	2452 feet from E W (circle one) Line of Section					
Operator Contact Person: Robbie Gries	Footages Calculated from Nearest Outside Section Corner:					
Phone: (303) 296-3435	(circle one) NE SE NW SW					
Contractor: Name: Advanced Drilling Technologies	Lease Name: DeGood Well #: 1-28					
License: 33532	Field Name: Cherry Creek					
Wellsite Geologist: none	Producing Formation: Beecher Island/Niobrara					
Designate Type of Completion:	Elevation: Ground: 3508 Kelly Bushing: 3520					
New Well Re-Entry Workover	Total Depth: 1411 Plug Back Total Depth: 1396					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 295' @308' KB Feet					
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A					
Operator:						
Well Name:	teet depth to					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ~18-19,000 ppm Fluid volume ~250 bbls					
Plug BackPlug Back Total Depth	Dewatering method used Evaporate					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Location of hule disposal in hadied offsite.					
Other (SWD or Enhr.?) Docket No	Operator Name:					
2-27-07 03-01-07 03-21-07	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗍 East 🗍 West					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
	ate the oil and gas industry have been fully complied with and the statements					
herein are complete and correct to the best of my knowledge.	. /					
Signature: Kobbie Duco	KCC Office Use ONLY					
Title: President Date: 1 - 10 -2	OLO V Letter of Confidentiality Attached					
Subscribed and sworn to before me this 15th day of	If Denied, Yes Date:					
W. cok 7.	Wireline Log Received					
Notary Public Malain A. Alexander Potary	Geologist Report Received RECEIVED					
Pata Commission Evaluation (\$120/10)	Geologist Report Received RECEIVED UIC Distribution  JAN 2 1 20 0					
Date Commission Expires. Photo Programmes of Commission Expires.	KCC WICHITA					

Operator Name: Pri	ority Oil & Gas L	LC		Lea	ise Name:₋	DeGood		_ Well #: _1-	28		
Sec. <u>28</u> Twp. <u>4</u>			t 🕢 West		nty: Che				1	<del></del>	
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether along wit	shut-in pre	essure reached	static level, hydro	static pressu	ires, botton	n hole	
Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  Yes ✓ No				✓ Log Formation (Top), Dep			nd Datum	s	☐ Sample		
			es 🗹 No	Name				Тор		Datum	
Cores Taken		□ Y	es 📝 No		Niob	orara					
Electric Log Run (Submit Copy)		Įγ	es No			Beecher Isla	and	1242	2	278	
List All E. Logs Run:									RE	ECEIVED	
CNL-Density Induction-SP-GF Cement Bond	?								JA	N 2 1 20	
	** ** ** ** * * * * * * * * * * * * *	Repo	CASING		-	ew Used	tion, etc.		KCC	WICH	
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Surface	9 1/2 in	7 in		17 #	:	308 KB	Portland I/II	86			
Production	Production 6 1/4 in 4		2 in 1		#	1397 KB Type I 75		75	2% KCL		
			ADDITIONAL	CEMEN	ITING / SQI	JEEZE RECORI	)				
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sa	cks Used		* Type and Po	ercent Additive	98		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	1243-1281				42,976 gal Mav-100 CMHPG gel/CO2 foam 1243						
						114,000# 16/30 Brady sand & 31 ton CO2 1281				1281	
						Spearheaded w/ 500 gal 71/2% HCL acid					
						(over two attempts)					
TUBING RECORD Size Set At Packer At Liner Run  none Yes No											
Date of First, Resumed	Production, SWD or E	nhr.	Producing Meth	nod	<b>✓</b> Flowing	g Pumpi	ng Gas Lift	Oti	her <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas 109 MCF/6	Mcf Wa			bls. G	as-Oil Ratio	***************************************	Gravity	
Disposition of Gas						0 Bbl/day Production Interval					
Vented ✓ Sold (If vented, So	Used on Lease umit ACO-18.)		Open Hole Other (Spec	ify)	erf. 🗍 C	Dually Comp.	Commingled	·			