

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: N/A
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: HD Drilling, LLC
License: 33935

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KANSAS CORPORATION COMMISSION

JAN 25 2010

Wellsite Geologist: Steve Davis
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

#	12/12/09	12/22/09	12/23/09
Spud Date or Recompletion Date		Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20860-00-00
County: Logan
SW NE NE SW Sec. 10 Twp. 14 S. R. 32 East West
2440 feet from (S) N (circle one) Line of Section
2180 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ottley Well #: 3-10
Field Name: Chalk Buttes

Producing Formation: N/A
Elevation: Ground: 2790' Kelly Bushing: 2800'
Total Depth: 4520' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt.}

PA-Dlg - 1 Feb 10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 1/14/10

Subscribed and sworn to before me this 14th day of January, 2010.

Notary Public: Melissa A. Noel

Date Commission Expires: 11-6-11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

OFFICIAL SEAL
MELISSA A. NOEL
Notary Public, State of Illinois
My Commission Expires 11-06-11

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Ottley Well #: 3-10
 Sec. 10 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction/SP/GR, CN/CD/GR/CAL/ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report
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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	Class A	170	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other *(Specify)* _____



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 121023

Invoice Date: Dec 22, 2009

Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Well Name /# or Customer P.O.	Payment Terms	
Shak	Ottley #3-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Dec 22, 2009	1/21/10

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	15.45	1,900.35
82.00	MAT	Pozmix	8.00	656.00
7.00	MAT	Gel	20.80	145.60
51.00	MAT	Flo Seal	2.50	127.50
214.00	SER	Handling	2.40	513.60
20.00	SER	Mileage 214 sx @.10 per sk per mi	21.40	428.00
1.00	SER	Plug to Abandon	1,017.00	1,017.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	Plug	40.00	40.00

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 25 2010
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

20
\$ 975.21

ONLY IF PAID ON OR BEFORE

Jan 16 2010

Subtotal	4,968.05
Sales Tax	312.99
Total Invoice Amount	5,281.04
Payment/Credit Applied	
TOTAL	5,281.04



RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 2010

CONSERVATION DIVISION
WICHITA, KS

INVOICE

Invoice Number: 120897

Invoice Date: Dec 12, 2009

Page: 1

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887

Fax: (785) 483-5566

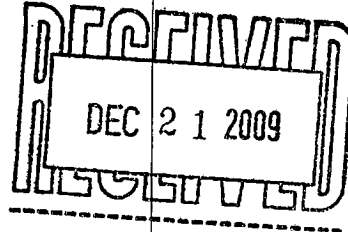
Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Well File

INT

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #3-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Dec 12, 2009	1/11/10

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	15.45	2,626.50
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.40	429.60
20.00	SER	Mileage 179 sx @ .10 per sk per mi	17.90	358.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00



ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 996.24

ONLY IF PAID ON OR BEFORE

Jan 6 2010

Subtotal	4,983.70
Sales Tax	191.40
Total Invoice Amount	5,175.10
Payment/Credit Applied	
TOTAL	5,175.10

ALLIED CEMENTING CO., LLC. 044365

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>12/12/09</u>	SEC. <u>10</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START <u>12:00am</u>	JOB FINISH <u>12:30am</u>
LEASE <u>Oakley</u>	WELL # <u>3-10</u>	LOCATION <u>Oakley 570 Tank Pathway W4</u>			COUNTY <u>Cogden</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			side <u>W4 N1/2</u>				

CONTRACTOR H-D Drilling #2

TYPE OF JOB Surfaced

HOLE SIZE 12 1/2 T.D. 227

CASING SIZE 8 3/4 DEPTH 227

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 1/2

OWNER Sance

CEMENT AMOUNT ORDERED 170 SK & Co

390 cc 2070 gal

COMMON	<u>170</u>	@	<u>15.45</u>	<u>2626.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.00</u>	<u>62.00</u>
CHLORIDE	<u>6</u>	@	<u>58.00</u>	<u>349.00</u>
ASC		@		

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HANDLING	<u>179</u>	@	<u>2.40</u>	<u>429.60</u>
MILEAGE	<u>104 SK/mile</u>			<u>358.00</u>
TOTAL				<u>3825.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK DRIVER Doug

347

BULK TRUCK DRIVER

REMARKS:

Cement did circulate

Thank You Alan, Wayne, Doug

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1095.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
TOTAL				<u>1150.00</u>

CHARGE TO: Shake Spears

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Roberts

SIGNATURE Doug Robert

THANKS! 😊

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS