

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Original  
**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33472  
Name: 3-D Oil Company  
Address 1: 505 S. Moore Avenue  
Address 2: \_\_\_\_\_  
City: Dewey State: OK Zip: 74029 + \_\_\_\_\_  
Contact Person: Bill Sweeney  
Phone: ( 620 ) 725-5443  
CONTRACTOR: License # 8736  
Name: Dixon Drilling  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
6-23-2009      6-25-2009      7-17-2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 019-26,965 - 0000  
Spot Description: \_\_\_\_\_  
SE NE NW NE Sec. 36 Twp. 33 S. R. 10  East  West  
4,716 Feet from  North /  South Line of Section  
1,564 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chautauqua  
Lease Name: McCann Well #: 4-A  
Field Name: Peru-Sedan Oil & Gas  
Producing Formation: Wayside Sandstone  
Elevation: Ground: 874' Kelly Bushing: 879'  
Total Depth: 1,680' Plug Back Total Depth: 1,680'  
Amount of Surface Pipe Set and Cemented at: 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1,680  
feet depth to: Surface w/ 230 <sup>sq cmt.</sup> A122-Dig-1/26/10

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 1-21-2010

Subscribed and sworn to before me this 21<sup>st</sup> day of January  
20 10

Notary Public: [Signature]  
Date Commission Expires: 2-24-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 25 2010  
CONSERVATION DIVISION  
WICHITA, KS

NOTARY PUBLIC, State of Kansas  
TERESA L. HARRISON  
My Appt. Exp. 2-24-2013

Operator Name: 3-D Oil Company Lease Name: McCann Well #: 4-A  
 Sec. 36 Twp. 33 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah Limestone</td> <td>1,244</td> <td>-370</td> </tr> <tr> <td>Altamont Limestone</td> <td>1,311</td> <td>-437</td> </tr> <tr> <td>Pawnee Limestone</td> <td>1,435</td> <td>-561</td> </tr> <tr> <td>Oswego Limestone</td> <td>1,505</td> <td>-631</td> </tr> <tr> <td>Cattleman Limestone</td> <td>1,604</td> <td>-730</td> </tr> </tbody> </table>	Name	Top	Datum	Lenapah Limestone	1,244	-370	Altamont Limestone	1,311	-437	Pawnee Limestone	1,435	-561	Oswego Limestone	1,505	-631	Cattleman Limestone	1,604	-730
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8,625"	20.0#	44'	Portland	25	(Ticket #173110)
Production	6.75"	4.50"	9.5#	1,680'	OWC	180	900# Kotseal (Ticket #21581)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface 252	Portland "A"	50	Fill backside of production casing from 252 to surface (Ticket #21671)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1,605 - 1,613' Cattleman Sandstone	250 gallons 15% HCL, 8,000# 20/40 Sand, 288 bbls. water. (This zone abandoned.)	1,605-1,613'
C.I.B.P.	Cast iron bridge plug set at 1,370'	C.I.B.P. set on July 16, 2009	
1	1,258 - 1,296' Wayside Sandstone	300 gallons 15% HCL, 12,000 lbs. 12/20 sand, 365 bbls. water	1,258-1,296'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>1,300'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>7-19-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u>Trace</u> Water Bbls. <u>45</u> Gas-Oil Ratio <u> </u> Gravity <u>36°</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>Wayside Sandstone 1,258-1,296</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 25 2010

CONSERVATION DIVISION  
WICHITA, KS

ACKARMAN HARDWARE and LUMBER CO  
 160 EAST MAIN STREET  
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
341326				NET 10TH	GC	6/24/09	9:14

Sold To:  
 DON DESHAZO  
 3 D OIL COMPANY  
 505 S. MOORE AVE  
 DEWEY OK 74029

Ship To:

DOC# 173110  
 TERM#553  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	25		EA	RM44816	PORTLAND CEMENT 92.6#		25	10.85 /EA	271.25 *
2	1		EA	DELIVER	DELIVERY CHARGE....		1	25.00 /EA	25.00 *
3					DELIVER TO WELL SITE				

**PAID**

*Pd.  
 6-29-09  
 CK# 1262*

*MCANN  
 4A*

**RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 25 2010  
 CONSERVATION DIVISION  
 WICHITA, KS**

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*      319.36 TAXABLE      296.25  
 NON-TAXABLE      0.00  
 (SWEANEY )      SUBTOTAL      296.25

TAX AMOUNT      23.11  
 TOTAL AMOUNT      319.36

**X** \_\_\_\_\_  
 Received By



# 230179

TICKET NUMBER 21581  
 LOCATION B-wille  
 FOREMAN Coop

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
**CEMENT**

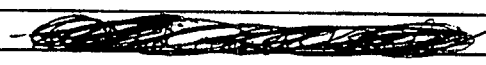
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-09	8058	M <sup>c</sup> Cann #4-A	36	33	10	C.O.

CITY	STATE	ZIP CODE

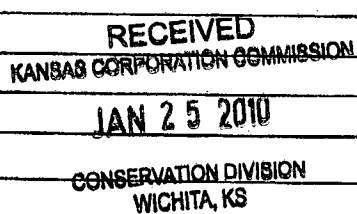
TRUCK #	DRIVER	TRUCK #	DRIVER
402 T118	Nate		
546 T90	Luke		
518	Dusty H		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1680 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1686 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING --0--  
 DISPLACEMENT 27 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 20 Bbl ahead Est. circulation pumped 180 sks cement. Flushed pump + lines, displacer plug to bottom set shoe, shut in



ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		878.00
5406	45	MILEAGE		155.25
5402	1686	Casing Footage		3270.34
5407	1	Bulk Truck		296.00
5501C	4 hr	Transport		420.00
5621	1	4 1/2 Ply Low loader		188.00
1126 A	180 sks	OWC cement		2022.00
1102A	80 #	Pheno Seal		86.40
110A	900 #	Kol-Seal		351.00
1111	400 #	Sulf		124.00
1123	5500 yd	Cy. Water		22.00
4404	1	4 1/2 Rubber Plug		43.00
		6.3	SALES TAX	224.36
			ESTIMATED TOTAL	\$6035.35



Revin 3737

AUTHORIZATION Harold Beare

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

