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ORIGINAL

1/15/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
09/28/2008 10/01/2008 11/10/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22159-0000
County: Seward
NW - SE - SE Sec 10 Twp. 31 S. R. 33W
1250 feet from [S] N (circle one) Line of Section
1250 feet from [E] W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE [SE] NW SW
Lease Name: BECKER "C" Well #: 3-10
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2892 Kelly Bushing: 2898
Total Depth: 2995 Plug Back Total Depth: 2937
Amount of Surface Pipe Set and Cemented at 692 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

API-11g - 4/17/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Assets Date January 15, 2009
Subscribed and sworn to before me this 15 day of Jan
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
[] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: OXY USA Inc. Lease Name: BECKER "C" Well #: 3-10

Sec. 10 Twp. 31 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: CBL, Dual Spaced Neutron

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample Datum. Rows include Hollenberg, Chase Group, Herrington, Krider, Odell, Winfield, Gage, Towanda.

(See Page 3)

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows for 8, 4, and 4 shots.

Table with 6 columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil BBLs, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)

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Side Three

Operator Name: OXY USA Inc. Lease Name: BECKER "C" Well #: 3-10
Sec. 10 Twp. 31 S. R. 33W East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Fort Riley	2813	86
Matfield	2886	12
Wreford	2899	-1
Council Grove Group	2928	-29

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energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 9-29-8
Lease Becker "C"	Well # 3-10	
Field Order # 20945	Station Liberal	Casing 8 5/8
Type Job Surface CNW	Formation	Depth 699
		County Seward
		State KS
		Legal Description 11-31-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Fluid 200sx A-SAN LITE	RATE	PRESS	ISIP
Depth 699	Depth	From	To	Pre Pad 200sx Monom	Max		5 min
Volume 426	Volume	From	To	Pad	Min		10 Min.
Max Press 1300psi	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Chris Lowery	Station Manager Serry Bennett	Treater Isaac Chavez
Service Units 19891 19819 19566 27808 19553		
Driver Names J. Chavez E. Liso A. Ronald M.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					Arrive on location
2315					Safety Meeting - Rig Up
413	1500		.5	.5	Pressure Test
415	300		77	4.5	Pump Lead cont @ 12.2 #'s
445	275		47	4.0	Pump Tail cont @ 15.0 #'s
458	0		0	0	Drop Plug - Wash Up
500	300		32	4.5	Displace
510	600		10+32	2.0	Slow Down
515	1000		.5	.5	Load Plug - Floats Held
					Cement TO Surface
615					Job Complete

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 9-30-08
Lease Barker "C"	Well # 3-10	
Field Order # 20411	Station Liberal, KS	Casing # 4 1/2
	Depth 105'	County Seward
Type Job 4 1/2' Producing - ACNW	Formation	State KS
		Legal Description 10-31-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 105'	Tubing Size	Shots/Ft	2.6 4 1/2" x 105'	Acid SIS-A-Serv Life	RATE	PRESS	ISIP
Depth 2996.41'	Depth	From	1.06 4 1/2" x 105'	Em-Pact SIS - Premium/COMMON			5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 2500	Max Press	From	To	Frac	Avg		15 Min.
Wall Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 2296.33'	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative T. Flores	Station Manager J. Bennett	Treater A. Olvera
Service Units 27937 27708 19553 14355-19883		
Driver Names A. Olvera, D. Arriyton, D. Carlile		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:21					On Loc.
19:25					Spot trucks, rig up
21:30					Break circ. - 1 hr
21:41					safety meeting
22:30					switch to cont line
22:35				4	start mix in LC
22:46	100		71	4	Start pumping cont
23:17	150		47	4	Switch to TC
23:22	200				wash pumping lines
23:30			47	5	Drop plug, disp CSG
28:50	1300		4		land plug, float well

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