CONFIDENTIAL

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

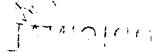
Form Must Be Typed

Operator: License #5447	API No. 15 - 175-22158-0000
Name: OXY USA Inc.	
Address: P.O. Box 2528	<u>SW - NE - NE Sec 2 Twp. 31 S. R 33W</u>
City/State/Zip: Liberal, KS 67905	1250 feet from S / N (circle one) Line of Section
Purchaser: ONEOK	feet from 目 / W (circle one) Line of Section
Operator Contact Person: Jarod Powell	<u> </u>
Phone: (620) 629-4200	
Contractor: Name:Trinidad Drilling Limited Partnership	Lease Name: YEAGER Well #: 3-2
License: 33784 JAN 2 0	
Wellsite Geologist: N/A	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: <u>2893.37</u> Kelly Bushing: <u>2900</u>
X New Well Re-Entry Workover	
Oil SWD SIOW Temp. Ab	
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	- MITM 1/22 03
	Drilling Fluid Management Plan AH TW 42707
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./9	SWD Chloride content 9000 ppm Fluid volume 800 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
<u>10/04/2008</u>	Quarter Sec. Twp, S. R. East West
Spud Date or Date Reached TD Completion Date Recompletion Date Recompletion Date	
Kansas 6702, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a perion 107 for confidentiality in excess of 12 months). One copy of all wireling the confidentiality in excess of 12 months.	with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is don't be seen to submitted with the form (see rule 82-3-106 and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to	regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature:	1 9
7	Letter of Confidentiality Attached
20	\
Subscribed and sworn to before me this 20 day of Jan	Wireline Log Received
20 09	
Notary Public: Christa Leterson	Geologist Report Received RECEIVED
A	UIC Distribution KANSAS CORPORATION COM

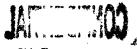
ANITA PETERSON ANTIA FETENSON.
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

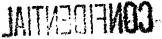
CONSERVATION DIVISION WICHITA, KS

JAN 2 1 2009



(If vented, Submit ACO-18)





Side Two 3-2 YEAGER Well #: Lease Name: ___ OXY USA Inc. Operator Name: _ _Twp. __31 __S. R. _33W __ East __ West Seward County: Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ☐ Sample Log Formation (Top), Depth and Datum ☐ Yes ☐ No **Drill Stem Tests Taken** (Attach Additional Sheets) Datum Top Name Hollenberg 2586 314 Samples Sent to Geological Survey 290 2610 ☐ Yes ☒ No Chase Group Cores Taken 290 2610 Herrington Electric Log Run 2641 259 Krider (Submit Copy) 228 2672 Odell List All E. Logs Run: 216 2683 Winfield **CBL** 2705 194 Gage **Dual Spaced Neutron** 2727 173 Towanda √ (See Page 3) CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Weight # Sacks Setting Type of Size Hole Size Casing Purpose of String Additives Used Depth Cement Lbs./ft. Drilled Set(in. O.D. Conductor A Serv Lite + additives 24 690 С 150 8 5/8 Surface 12 1/4 Premium + additives С 200 A-Con + additives С 125 11.6 2980 4 1/2 7 7/8 Production Premium Common + additives 230 С ADDITIONAL CEMENTING / SQUEEZE RECORD Type of Purpose: Depth Type and Percent Additives #Sacks Used Top Bottom Cement Perforate Protect Casing Plug Back TD Plug off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/type Shots Per Foot (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated Acid:1806 Gals 7% KCI Water 4 2729-2736 Frac: 18,000 Gals 25# X-link 75Q w/N2 foam; 125,000# 12/20 Sand Liner Run TUBING RECORD Set At Packer At Size No · ☐ Yes 2766 2 3/8 Date of First, Resumed Production, SWD or Enhr. Producing Method Gas Lift . Other (Explain) Numping Pumping 01/08/2009 ☐ Flowing Gravity Water Bbls Gas-Oil Ratio Gas Mcf Estimated Production Oil BBLS Per 24 Hours 12 157 0 Production Interval METHOD OF COMPLETION Disposition of Gas ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Vented ☒ Sold ☐ Used on Lease

Other (Specify)

CONFICENTIAL

Side Three

Operator Name:		OXY USA Inc.		_ Lease Name: _	YEAGER	Well #:	3-2	
Sec. <u>2</u>	Twp31	_S. R. <u>33W</u>	☐ East ☐ West	County:	Se	ward		
Name			Тор		Datum	·		
Ft Riley			2794		106			
Matfield			2872		28			
Wreford			2885		14			
Council Grov	e Group		2913		-13			

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RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 1 2009

CONSERVATION DIVISION WICHITA, KS



TREATMENT REPORT

	55		· · · · · · · · · · · · · · · · · · ·												
Customer	DXU	USA_		Lease N	0.		-		Date	_					
Lease (# Statio			Well #	3 -2		<u>:</u>		7 <i>10-</i> 4- <i>0</i> 8						
Field Order	\$		Casing I'		1	County Purply Legal Description			State KS						
Type Job 8	<u> </u>	intac	<u>e - C</u>	<u> </u>			Formation	ì		Legal De	escription 2	-31-33			
PIP	NG DATA						ATMENT I	RESUME							
Caping Size at Tubing Size Shots/Ft 2			16 FF 3/3	Aold	SK-M	الملاطنة المراك	- 200CG								
Depth 93	Depth	From		1,330 1,330 1,330 1,330	() (A)	*** Pr	min or Con	Max 2014 Cake			5 Min.				
Volume	Volume	From		Io _ रिश्च री वृ	Pad Pad		0-1/4-	Min		1	C.nig SIA	2000			
May Bress	Max Pres	S From	•	To Frac			·			15 Min D					
Well Connecti	ion Annulus	Vol. From		To	o .			HHP Used			Annulus Pressure				
Plug Depth	Packer D	epth From	1.	То	Flush	Fresh	H2D	Gas Volum	e		Total Load	*** <u> </u>			
Customer Re	presentative		lores	Statio	on Manag	er T.	Ren	nett-	Troater	4. C	Ivera	·			
Servico Units	28437	19827	1984	3 1992	78 10	1682	E 2 7 V	- K. []			- VILA				
Driver Names	A. OLYLA	C. 20	draw		4. 17.					<u> </u>					
Time	Casing Pressure	Tubing Pressure	10	Pumped	Ra		 		Sen	rice Log					
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TREATMENT REPORT

Customer		15A		L	ease N	o.			•		Date						
Lease . /		Well # 3-2							10-8-8								
480	Statio	n				2	Casino		Denti)	Count				[C++		
Field Order Type Job		410612				**,	Casing	1/2 Fo	rmation	3012	000,00	5eu	Lacal D	ocerintlan	Siat	165	
Ling	Strin	g CNO	<u>v </u>						-	·	-	3	Legal Di	escription_	?-3/	-33	
٩Ĭ٩	TING	NG DATA FLUID L)		TREATMENT RESUME									
Casing Size	Tubing Si	ze Shots	/Ft			Ae	A-Co	n 13/1	ens	1255	RATE	7匹	SS T-RK	19/3 0	2/-	5K	
Depth 30/2	Depth	From		То		P	o Pad Z30	5k	Pro	Max Milling -	Como	un 1.	16FF 3Kin. 5.1 Gut 5				
Volume	Volume	From		To		Pa				Min				10 Min.			
Max Press	Max Pres	s From		To		Fra	ac			Avg			1	174 Nin 0 5003			
Well Connect	ion Annulus \	/ol. From		То						HHP Use	HHP Used			Annulus Pressure			
Plug Depth	Packer D			То	•	Flu	ısh			Gas Volu	me		C	Total Load			
Customer Re	presentative	ny F	lose	5"	Statio	on Mar	ager Sell	~/ Z	Znn	eff	Trea	let	mael	Cha	lex		
Service Units	I MAR.	14828	199	19		28	19682			,			// /				
Driver Names	I CHAKEZ	No	125	•		416	onM.										
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Taylor Printing, Inc. 620-672-3656