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1/20/10  
**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK  
Operator Contact Person: Jarod Powell

Phone: (620) 629-4200  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784 **JAN 20 2009**  
Wellsite Geologist: N/A

Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/04/2008 10/08/2008 11/12/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22158-0000  
County: Seward  
SW - NE - NE Sec. 2 Twp. 31 S. R. 33W  
1250 feet from S /  (circle one) Line of Section  
1250 feet from  / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW

Lease Name: YEAGER Well #: 3-2  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 2893.37 Kelly Bushing: 2900  
Total Depth: 3012 Plug Back Total Depth: 2936  
Amount of Surface Pipe Set and Cemented at 690 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **AA INO 42709**  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date January 20, 2009  
Subscribed and sworn to before me this 20 day of Jan  
09  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution **JH (1/21)**

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

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WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: YEAGER Well #: 3-2
Sec. 2 Twp. 31 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: CBL, Dual Spaced Neutron
Log Formation (Top), Depth and Datum
Sample
Name: Hollenberg, Chase Group, Herrington, Krider, Odell, Winfield, Gage, Towanda
Top: 2586, 2610, 2610, 2641, 2672, 2683, 2705, 2727
Datum: 314, 290, 290, 259, 228, 216, 194, 173

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size 2 3/8 Set At 2766 Packer At
Liner Run
Date of First, Resumed Production, SWD or Enhr. 01/08/2009
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil BBLS 0, Gas Mcf 157, Water Bbls 12, Gas-Oil Ratio, Gravity

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
Production Interval

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Side Three

Operator Name: OXY USA Inc. Lease Name: YEAGER Well #: 3-2  
Sec. 2 Twp. 31 S. R. 33W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Ft Riley	2794	106
Matfield	2872	28
Wreford	2885	14
Council Grove Group	2913	-13

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WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Oxy USA</b>	Lease No.	Date <b>10-4-08</b>
Lease <b>Yeager</b>	Well # <b>3-2</b>	
Field Order # <b>20416</b>	Station <b>Liberal, KS</b>	Casing # <b>873 24"</b>
Type Job <b>8 3/8 Surface - CNW</b>	Formation	Legal Description <b>2-31-33</b>
		County <b>Severn</b> State <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size # <b>8 3/8 24"</b>	Tubing Size	Shots/Ft	<b>2.16 #3 1/2</b>	Acid SK - <b>1.50 v Lit</b>	RATE	PRESS	ISIP
Depth <b>229.31'</b>	Depth	From	<b>1.33 #4 1/2</b>	<b>1/2 # Cell Plate</b>			<b>5 Min.</b>
Volume	Volume	From	<b>6.33 #1 1/2</b>	<b>200 SK 250 CC, 1/4 # Cell Plate</b>			<b>10 Min.</b>
Max Press <b>2500</b>	Max Press	From		<b>Pad</b>			<b>15 Min.</b>
Well Connection	Annulus Vol.	From					<b>Annulus Pressure</b>
Plug Depth <b>246.48'</b>	Packer Depth	From		Flush <b>Fresh H<sub>2</sub>O</b>			<b>Total Load</b>

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 MCC

Customer Representative <b>T. Flores</b>	Station Manager <b>J. Bennett</b>	Treater <b>A. Olvera</b>
Service Units <b>28937 19827 19843 19928 19682</b>		
Driver Names <b>A. Olvera C. Rodriguez R. Martinez E. Avila</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:15					On Loc.
19:30					Spot trucks rig up
00:30					CS on bottom, break circ
1:00					Circ 30min - safety meeting
1:30	2500				Switch over to cmt line - Pressure test
1:32					Start mixing lead cmt @ 12.2# ppg
1:33	150		57.4	5	Start pumping cmt
1:43	200		47.4	5	Switch over to tail cmt @ 15.0# ppg
1:54	300			5	Drop plug, disp CS
2:00	800		41.2		plug landed, float hold circ 30 bbls cmt.

Thank you for choosing Basic

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## TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>10-8-8</i>
Lease <i>Venger</i>	Well # <i>3-2</i>	
Field Order # <i>20450</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
		Depth <i>3012</i>
Type Job <i>Long String CWU</i>	Formation	County <i>Seward</i>
		State <i>KS</i>
		Legal Description <i>2-31-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 1/2</i>	Tubing Size	Shots/Ft		Acid <i>A-Cum Blend</i>	RATE <i>125GAL</i>	PRESS <i>300 FT-8K</i>	ISIP <i>173 Gal-5K</i>	
Depth <i>3012</i>	Depth	From	To	Pre-Pad <i>230sk Promova</i>	Max <i>1.16 FT</i>	Min	5 Min. <i>5.1 Gal-5K</i>	
Volume <i>47</i>	Volume	From	To	Pad			10 Min. <i>KCC</i>	
Max Press. <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min. <i>JAN 20 2009</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	<b>CONFIDENTIAL</b>

Customer Representative <i>Tony Flores</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19891 19878 19919 19928 19682</i>		
Driver Names <i>J. Chavez Naito S Rubin M.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:10</i>					<i>Arrive on Location</i>
<i>9:30</i>					<i>Safety Meeting - Rig Up</i>
<i>12:00</i>					<i>Circulate w/ Rig</i>
<i>13:30</i>	<i>2500</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>13:50</i>	<i>300</i>		<i>68</i>	<i>4.0</i>	<i>Pump out @ 11.4 #/s</i>
<i>14:10</i>	<i>200</i>		<i>47</i>	<i>4.0</i>	<i>Pump out @ 15.8 #/s</i>
<i>14:26</i>			<i>0</i>	<i>0</i>	<i>Wash up - Drop Plug</i>
<i>14:30</i>	<i>1000</i>		<i>37</i>	<i>4.0</i>	<i>Displace</i>
<i>14:40</i>	<i>1400</i>		<i>10</i>	<i>2.0</i>	<i>Slow Drain</i>
<i>14:45</i>	<i>1800</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Float Held</i>
<i>16:45</i>					<i>Job Complete</i>

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