

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1/9/10
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: _____
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/14/2007 9/24/2007 **DELAYED COMPLETION**
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22536-0000
County: RICE
NW NENE Sec. 3 Twp. 19 S. R. 10 East West
330 feet from NORTH Line of Section
1010 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HABIGER ET AL Well #: 1-3
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 1725' Kelly Bushing: 1735'
Total Depth: 3388' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 332' Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 6-409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

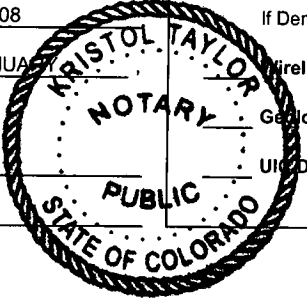
Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: 01/09/2008

Subscribed and sworn to before me this 9 TH day of JANUARY

2008
Notary Public: Justin Carter

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UI Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: HABIGER ET AL Well #: 1-3
 Sec. 3 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2525'</td> <td>-790'</td> </tr> <tr> <td>HEEBNER</td> <td>2790'</td> <td>-1055'</td> </tr> <tr> <td>DOUGLAS</td> <td>2822'</td> <td>-1087'</td> </tr> <tr> <td>BRN LIME</td> <td>2913'</td> <td>-1178'</td> </tr> <tr> <td>LANSING</td> <td>2941'</td> <td>-1206'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3313'</td> <td>-1578'</td> </tr> <tr> <td>TD</td> <td>3338'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2525'	-790'	HEEBNER	2790'	-1055'	DOUGLAS	2822'	-1087'	BRN LIME	2913'	-1178'	LANSING	2941'	-1206'	ARBUCKLE	3313'	-1578'	TD	3338'	
Name	Top	Datum																							
TOPEKA	2525'	-790'																							
HEEBNER	2790'	-1055'																							
DOUGLAS	2822'	-1087'																							
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LANSING	2941'	-1206'																							
ARBUCKLE	3313'	-1578'																							
TD	3338'																								

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	332'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3373'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
	3263- 66', 3271 -78'	500 GALS 10% MUD ACID 3% MAS	3263 - 78 OA

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
DELAYED COMP. WAITING ON SURF FACILITY		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ 3263 - 78 OA



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110230
Invoice Date: Sep 20, 2007
Page: 1

Bill To:
Samuel Gary, Jr. & Assoc. c/o Kelly Branum P O Box 448 Russell, KS 67665

V65010

Customer ID	Well Name# or Customer P.O	Payment Terms	
Gary	Habiger #1-3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Liberal	Sep 20, 2007	10/20/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
175.00	SER	Handling	1.90	332.50
20.00	SER	Mileage 175 sx @ .09 per sk per mi	15.75	315.00
1.00	SER	Surface	815.00	815.00
37.00	SER	Extra Footage	0.65	24.05
20.00	SER	Mileage Pump Truck	6.00	120.00
1.00	SER	Manifold	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$430.11

ONLY IF PAID ON OR BEFORE

Oct 20 2007

Subtotal	4,301.10
Sales Tax	163.46
Total Invoice Amount	4,464.56
Payment/Credit Applied	430.11
TOTAL	4,034.45

DRLG COMP W/O LOE
AFE # 96028
ACCT. # 136-60
APPROVED BY [Signature]

ALLIED CEMENTING CO., INC.

30277

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal

DATE <u>9-14-07</u>	SEC. <u>3</u>	TWP. <u>19</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Habiger</u> WELL# <u>1-3</u> LOCATION <u>56 + Raymond Rd 1/2 N to Rd G 2 1/2 E</u>						COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Summit Doly
 TYPE OF JOB 8 5/8 Surface
 HOLE SIZE 12 1/4 T.D. 337
 CASING SIZE 8 5/8 DEPTH 320
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 19.5 bbl

OWNER Samuel Gary
 CEMENT
 AMOUNT ORDERED 175 sks Class A
3% CC, 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Jason Hulseng
 # 388 HELPER Abel Olvera
 BULK TRUCK
 # 3321 DRIVER Terry Ragan
 BULK TRUCK
 # _____ DRIVER Danny Brown

COMMON	<u>175 sks</u>	@	<u>12.60</u>	<u>2205.⁰⁰</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.⁹⁵</u>
CHLORIDE	<u>6 sks</u>	@	<u>46.60</u>	<u>279.⁶⁰</u>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
@ JAN 10 2008 @ CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>175 sks</u>	@	<u>1.90</u>	<u>332.⁵⁰</u>
MILEAGE	<u>20 x 175 sks x .09</u>			<u>315.⁰⁰</u>
				TOTAL <u>3182.⁰⁵</u>

REMARKS:

on loc spot equip, mix 175 sks drop plug, pump disp. shut in got trace amount of cement back in cellar

SERVICE

DEPTH OF JOB	<u>337</u>			
PUMP TRUCK CHARGE			<u>1</u>	<u>815.⁰⁰</u>
EXTRA FOOTAGE	<u>37</u>	@	<u>.65</u>	<u>24.⁰⁵</u>
MILEAGE	<u>20</u>	@	<u>6.00</u>	<u>120.⁰⁰</u>
MANIFOLD	<u>1</u>	@	<u>100.⁰⁰</u>	<u>100.⁰⁰</u>
				TOTAL <u>1059.⁰⁵</u>

CHARGE TO: Samuel Gary
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>7 1/8 wooden plug</u>	@	<u>60.⁰⁰</u>	<u>60.⁰⁰</u>
	@		
	@		
	@		
	@		
			TOTAL <u>60.⁰⁰</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Joe Noonan

JOE Noonan
 PRINTED NAME

ALLIED CEMENTING CO., INC.

30528

Fe

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend Ks

DATE 9-15-07	SEC. 3	TWP. 19	RANGE 10	CALLED OUT 8:00AM	ON LOCATION 11:30AM	JOB START 12:00PM	JOB FINISH 12:30PM
LEASE Habiger	WELL# H-3	LOCATION 56 + Raymond Rd 601 E 5/5			COUNTY Rice	STATE Ks	
OLD OR NEW (Circle one)							

CONTRACTOR **Summitt Duly**

TYPE OF JOB **Fill Backside**

HOLE SIZE _____ T.D. **332'**

CASING SIZE **8 5/8"** DEPTH **332'**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER **Same**

CEMENT AMOUNT ORDERED **100lbs Common 4%cc**

EQUIPMENT

PUMP TRUCK # **120** CEMENTER **Tom D.** HELPER **"**

BULK TRUCK # **341** DRIVER **Kewen W**

BULK TRUCK # _____ DRIVER _____

(used 100lbs)

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

N/C

For File

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CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Cement Down 15. Mixed 100lbs Common 4%cc + filled Hole To Surface.

Handy

CHARGE TO: **Samuel May Jr + Associates, Inc**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

DRLG COMP W/O LOE

AFE # _____ TOTAL _____

ACCT. # _____

TAX _____ APPROVED BY _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Joe Noonan*

X Joe Noonan
PRINTED NAME



PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 09/25/2007
INVOICE NUMBER 1970000897		

Pratt

B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Habiger Etal
 WELL NO. 1-3
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

165811

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00901	301		Net 30 DAYS	10/25/2007
For Service Dates: 09/23/2007 to 09/23/2007				
1970-00901				
1970-16565	Cement-New Well Casing	9/23/07		
Pump Charge-Hourly			1.00 Hour	1,680.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	320.00
Cement Head Rental			1.00 EA	250.00
Cement Float Equipment			8.00 EA	74.200
Auto Fill Float Shoe			1.00 EA	150.00
Cement Float Equipment			150.00 DH	225.00
I.R. Latch Down Plug & Baffle			100.00 DH	500.00
Cement Float Equipment			323.00 DH	516.80
Turbolizer			50.00 Hour	150.00
Extra Equipment			625.00 EA	337.50 T
Casing Swivel Rental			31.00 EA	114.70 T
Mileage			39.00 EA	234.00 T
Cement Service Charge			214.00 EA	53.50 T
Mileage			93.00 EA	767.25 T
Heavy Vehicle Mileage			752.00 EA	503.84 T
Mileage			400.00 EA	100.00 T
Proppant and Bulk Delivery			1,000.00 EA	1,530.00 T
Pickup			214.00 EA	214.00 T
Car, Pickup or Van Mileage				
Additives				
Cal Set				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super flush II				
Calcium Chloride				

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OCT 03 2007

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CONSERVATION DIVISION
 WICHITA, KS



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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 09/25/2007
INVOICE NUMBER 1970000897		

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Habiger Etal
 WELL NO. 1-3
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00901	301			Net 30 DAYS	10/25/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 50/50 POZ		125.00	EA	9.910	1,238.75 T
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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 CONSERVATION DIVISION
 WICHITA, KS

DRLG COMP W/O LOE
 AFE # 76028
 ACCT. # 137-32
 APPROVED BY [Signature]

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,624.14
 SUBTOTAL 8,522.55
 TAX 283.69
 INVOICE TOTAL **8,806.24**

56 HQ BARTON/KICOR CL 3 E 6 1/2 N TO 9 N 112 - 110



FIELD ORDER 16565.

Subject to Correction

Date 9-23-07		Customer ID		Lease Habiger	Well # 1-3	Legal 3-19-10
County Rice		State KS		Station Platt		
Depth 3388		Formation		Shoe Joint 2153		
Casing 5 1/2		Casing Depth		TD	Job Type ENW Long String	
Customer Representative Kelly				Treater Robert Sullivan		

AFE Number _____ PO Number _____
 Materials Received by **X Kelly** **Bea** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D 204	125 sk	50/50 por		1236.75
P	D 203	25 sk	60/40 por		267.75
P	C 194	31 lb	Cellfak		114.70
P	C 195	93 lb	FLA-322		767.25
P	C 244	39 lb	Cement Friction Reducer		234.00
P	C 310	214 lb	Calcium chloride		214.00
P	C 311	625 lb	CAL SET		337.50
P	C 320	214 lb	Cement gel		53.50
P	C 321	752 lb	Gilsopite		503.84
P	C 221	400 lb	Salt Free		100.00
P	C 304	1,000 gal	Supad Flux II		1530.00
P	F 101	8 FA	Turbolizer 5 1/2		593.60
P	F 171	1 SA	1 R Latch down Plug + Baffle 5 1/2		250.00
P	F 211	1 SA	Auto Fill Flout shoe 5 1/2		320.00
P	E 100	100 mi	Heavy Vehicle Mileage		500.00
P	E 101	50 mi	Pickup mileage		150.00
P	E 104	323 tm	Bulk Delivery		516.00
P	E 107	150 sk	Cement Service charge		225.00
P	E 891	1 FA	Service Supervision		150.00
P	R 208	1 SA	Casing Cement Pump 3501-4000'		1680.00
P	R 701	1 SA	Cement Head Rental		250.00
P	R 702	1 SA	Casing Swivel Rental		150.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 10 2008 CONSERVATION DIVISION WICHITA, KS					
Discounted Price					8522.55
Thankyou					

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 TOTAL

Customer SAM GARY SP. ASS.	Lease No.	Date 9-23-07
Lease Hobigenetal	Well # 1-3	
Field Order # 10365	Station PRATH	Casing 5 1/2
Type Job CPW 5 1/2 LONG STRING	Formation	Depth 3385
		County Rice
		State KS
		Legal Description 3-19-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				Pre Pad	Max		5 Min.	
Depth 3385	Depth	From	To	Pad	Min		10 Min.	
Volume 80	Volume	From	To	Frac	Avg		15 Min.	
Max Press 2000	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 3363	Packer Depth	From	To					

Customer Representative Kelly	Station Manager DAVE SCOTT	Treater Robert Sullivan
----------------------------------	-------------------------------	----------------------------

Service Units 19806	19807								
Driver Names MELSON	BOLES	SULLIVAN							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130	PM				ON LOC SATTY MEETING
					RUN 81.5 IS - 5 1/2 15.5 CASING
					CENTRALIZER 1, 3, 5, 7, 9, 11, 15 shoe 21' 53"
					BATTLE PLUG @ 3363'
0200	AM				CASING ON BOTTOM @ DROP BALL
0210					HOOK RIG UP TO CIRC CASING
					HOOK UP TO PUMP
0330	200		20	4	START SALT FLUSH
			24		START SALT FLUSH II
	200		10	4.5	H ₂ O SPACER
0343			12		LEAD CNT. 25 STK 60/40 PER
			35		TAIL CNT 125 STK 50/50 PER
					STOP WITH PUMP LIFT
0350	0			6	RELEASE PLUG
	200			5	ST DISP
	400		60	4.5	LIFT PSI
	600			3.5	SLOW RATE
0410	1500		80		PLUG DOWN FLOAT HELD
					JOB COMPLETE

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