

1-18-10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/11/08 1/16/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27357-0000
County: Wilson
C NW SE Sec. 32 Twp. 27 S. R. 14 East West
1980' _____ feet from (S) N (circle one) Line of Section
1980' _____ feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: A. Robinson Well #: A-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 863' Kelly Bushing: N/A
Total Depth: 1315' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 44' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1305'
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Att # 118 4-29-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 1/23/08

Subscribed and sworn to before me this 23 day of January, 2008.

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JAN 28 2008**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: A. Robinson Well #: A-4
 Sec. 32 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 18 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	44'	Portland	8	
Longstring	6.75"	4.5"	10.5#	1305'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED KANSAS CORPORATION COMMISSION JAN 28 2008
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig #1
WILL DIG!

Rig #:	1	Lic: 33539	S32	T27S	R14E	
API #:	15-205-27357-0000		Location: C,NW,SE			
Operator:	Cherokee Wells, LLC		County: Wilson			
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107		Gas Tests			
Well #:	A-4	Lease Name: A. Robinson	Depth	Inches	Orifice	flow - MCF
Location:	1980	FSL	496	No Flow		
	1980	FEL	623	15	3/8"	13.9
Spud Date:	1/14/2008		662	10	3/4"	44.8
Date Completed:	1/16/2008	TD: 1315'	855	5	3/4"	31.6
Driller:	Shaun Beach		900	6	3/4"	34.7
Casing Record	Surface	Production	930	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	980	5	3/4"	31.6
Casing Size	8 5/8"		988	6	3/4"	34.7
Weight	26#		1046	Gas Check Same		
Setting Depth	44'		1065	3	3/4"	24.5
Cement Type	Portland		1105	Gas Check Same		
Sacks	8		1292	Gas Check Same		
Feet of Casing						

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	375	424	lime - wet	605	617	lime
2	7	clay	424	430	shale	617	619	shale
7	12	sand	430	439	lime	619	621	Hushpuckney blk shale
12	62	shale	439	459	sand	621	622	shale
62	73	sand	445		add water	622	625	lime
73	166	shale	459	460	shale	625	627	shale
166	170	lime	460	461	coal	627	630	lime
170	174	shale	461	482	shale	630	632	sand
174	194	lime	482	483	Stark blk shale	632	638	lime
194	196	shale	483	496	shale	638	641	shale
196	200	lime	496	497	lime	641	643	lime
200	301	shale	497	505	sand	643	645	sand
301	317	lime	505	529	lime	645	653	lime
317	318	shale	529	533	shale	653	658	shale
318	319	lime	533	603	lime	658	659.5	Southmound blk shale
319	375	shale	603	605	sand	659.5	662	shale

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INSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: A Robinson			Well # A-4			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
662	677	lime	986	988	shale				
677	680	shale	988	991	lime				
680	707	lime	991	993	shale				
707	767	shale	993	1032	Squirrel sand				
767	782	lime			oil odor				
782	794	shale	1032	1044	sandy shale				
794	795	lime	1044	1045	Bevier coal				
795	799	shale	1045	1058	shale				
799	809	lime	1058	1059	Ardmore lime				
809	814	shale	1059	1060	shale				
814	815	sandy shale	1060	1061.5	Crowburg blk shale				
815	828	sand	1061.5	1063	coal				
828	839	shale	1063	1096	shale				
839	848	sand	1096	1097	Flemming coal				
848	849	coal	1097	1102	shale				
849	893	shale	1102	1103	Mineral coal				
893	896	lime	1103	1123	shale				
896	897	Mulberry coal	1123	1132	sandy shale				
897	900	shale			oil odor				
900	913	Pink lime	1132	1143	shale				
913	915	shale	1143	1151	sand				
915	924	lime	1151	1161	sandy shale				
924	925	shale	1161	1166	sand				
925	926	Lexingotn blk shale	1166	1167	sandy shale				
926	931	shale	1167	1203	shale				
931	933	lime	1203	1210	Red Bed				
933	951	shale	1210	1248	shale				
951	965	Oswego lime	1248	1252	sadn				
965	967	shale	1252	1253	Drywood coal				
967	969	Summit blk shale	1253	1288	shale				
969	975	shale	1288	1293	chat				
975	981	lime	1293	1315	lime				
981	983	shale	1315		watered out				
983	984.5	Mulky blk shale	1315		Total Depth				
984.5	986	coal							

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Notes:

CW-143

08LA-011608-R3-004-A. Robinson A-4-CWLLC-CW-143

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CONSERVATION DIV.
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 13502
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-19-08		A Robinson A-4				Wilson
CUSTOMER Domestic Energy Partners						
BILLING ADDRESS 4916 Camp Bowie Suite 700						
CITY Fortworth	STATE TX	ZIP CODE 76107				

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Shannon		
502	Russ		

HOLE TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1315' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1305' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.2" SLURRY VOL 428U WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.78bl DISPLACEMENT PSI 800 MIX PSI 1800 Amply RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 258bl water. Mixed 4sk Gel-Flush, 108bl water, 118bl Dye water. Mixed 140sk ThickSet cement w/ 5# Kol-Seal @ 13.2# popl. Wash out Pump + lines. Release Plug. Displace w/ 20.78bl water. Final Pumping Pressure 800PSI. Pump Plug to 1300 PSI. wait 2mins Release pressure. Flost Held. Good Cement to surface = 78bl Slurry to Pit.
 Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	3.45	138.00
126A	140sk	Thick Set Cement	16.20	2268.00
110A	700#	Kol-Seal 5# Popl	.40"	280.00
118A	200"	Gel-Flush	.16"	32.00
407		Ten-mileage Bulk Truck	m/e	300.00
140Y	1	4 1/2" Top Rubber Ply	42.00	42.00
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Thank You!			Sub Total	3935.00
			SALES TAX	165.19
			ESTIMATED TOTAL	4100.19

AUTHORIZATION Called by Tyler Webb TITLE Co-Rep DATE _____