

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-19-07	9-20-07	11-1-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27238-00-00  
County: Wilson  
SE SW NE Sec. 30 Twp. 29 S. R. 16  East  West  
3210' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4010' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Frankenbery Well #: B1-30  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 800' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1215' Plug Back Total Depth: 1207'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHFNJ 4-29-07  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 20 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 1-7-08  
Subscribed and sworn to before me this 7 day of January

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 10 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frankenberg Well #: B1-30  
 Sec. 30 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1209'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	961.5' - 963'		100 gal 15% HCl, 2345# sd, 85 BBL fl	
6	700.5' - 703' / 683' - 684'		100 gal 15% HCl, 7215# sd, 320 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1142'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11-4-07		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	29	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 WICHITA, KS

Rig Number: <b>3</b>	S. 30	T. 29	R. 16E
API No. <b>15- 205-27238</b>	County: <b>WILSON</b>		
Elev. <b>800</b>	Location: <b>SE SW NW</b>		

Operator: <b>Dart Cherokee Basin Operating Co. LLC</b>
Address: <b>211 W Myrtle</b>
<b>Independence, KS 67301</b>
Well No: <b>B1-30</b> Lease Name: <b>FRANKENBERY</b>
Footage Location: <b>3210 ft. from the South Line</b>
<b>4010 ft. from the East Line</b>
Drilling Contractor: <b>McPherson Drilling LLC</b>
Spud date: <b>9/19/2007</b> Geologist:
Date Completed: <b>9/21/2007</b> Total Depth: <b>1215</b>

Casing Record		Rig Time:	
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	Driller: Nick Hilyard
Type Cement:	Portland		
Sacks:	8	McPherson	

Gas Tests:	
Comments:	Start injecting @ <b>1090</b>

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	5	summit	667	679				<p style="text-align: center;"><b>CONFIDENTIAL</b></p> <p style="text-align: center;"><b>JAN 07 2008</b></p> <p style="text-align: center;"><b>KCC</b></p> <p style="text-align: center;"><b>RECEIVED</b></p> <p style="text-align: center;"><b>KANSAS CORPORATION COMMISSION</b></p> <p style="text-align: center;"><b>JAN 10 2008</b></p> <p style="text-align: center;"><b>CONSERVATION DIVISION</b></p> <p style="text-align: center;"><b>WICHITA, KS</b></p>
clay	5	9	lime	679	686				
sand	9	16	mulky	686	694				
shale	16	29	lime	694	698				
lime	29	33	shale	698	739				
shale	33	47	coal	739	741				
lime	47	140	shale	741	759				
shale	140	159	coal	759	761				
lime	159	187	shale	761	798				
shale	187	260	coal	798	799				
lime	260	282	shale	799	1005				
shale	282	331	coal	1005	1007				
lime	331	378	shale	1007	1051				
shale	378	412	coal	1051	1053				
lime	412	433	shale	1053	1069				
shale	433	481	Mississippi	1069	1215				
sand	481	490							
lime	490	532							
shale	532	577							
coal	577	578							
shale	578	583							
pink	583	600							
shale	600	640							
oswego	640	667							

CONSOLIDATED OIL WELL SERVICES, *WLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

CONFIDENTIAL  
 JAN 07 2008

TICKET NUMBER 12697  
 LOCATION EUREKA  
 FOREMAN RICK LEFORD

**KCC**  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	
4-21-07	2368	FRANKENBERRY BT-30			Wilson	
CUSTOMER <i>DART Cherokee Basin</i>		Gus Jones		TRUCK #	DRIVER	TRUCK #
MAILING ADDRESS <i>211 W. Myrtle</i>				<i>463</i>	<i>Kyle</i>	
CITY <i>Independence</i>		STATE <i>KS</i>	ZIP CODE <i>67301</i>	<i>439</i>	<i>Shannon</i>	

JOB TYPE *logstring* HOLE SIZE *6 3/4"* HOLE DEPTH *1215'* CASING SIZE & WEIGHT *4 1/2" 9.5"*  
 CASING DEPTH *1211'* DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT *17.2#* SLURRY VOL *40 bbl* WATER gal/sk *8.0* CEMENT LEFT in CASING *0'*  
 DISPLACEMENT *19.6 bbl* DISPLACEMENT PSI *700* ~~PSI~~ *1200* RATE \_\_\_\_\_

REMARKS: *Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 4 sks gel-flush w/ hulls. 20 bbl water spacer, 10 bbl soap water. 10 bbl dye water. Mixed 130 sks thickset cement w/ 8" Kol-seal @ 13.2# per sack. Washout pump & lines, shut down, release plug. Displace w/ 19.6 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. Wait 5 mins. release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.*

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	130 sks	thickset cement	15.40	2002.00
110A	1040#	Kol-seal 8" #1/4"	.38	395.20
1118A	200#	gel-flush	.15	30.00
1105	50#	hulls	.36	18.00
5407	7.15	con-milage bulk trk	n/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-side	26.65	53.30
			Subtotal	3830.95
			SALES TAX <i>6.3%</i>	156.57
			ESTIMATED TOTAL	3987.52

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AUTHORIZATION *[Signature]*

TITLE *216115*

DATE

